

- NSB NOMS Update

Meeting Adjourns: 4:20 p.m.

PORTIONS OPEN TO THE PUBLIC:

Wednesday, February 25, 2026

11:35 a.m.–1:00 p.m. Plenary open

2:00–3:30 p.m. Plenary open

PORTIONS CLOSED TO THE PUBLIC:

Wednesday, February 25, 2026

3:30–3:50 p.m. Plenary closed

4:00–4:20 p.m. Plenary Executive closed

Members of the public are advised that the NSB provides some flexibility around start and end times. A session may be allowed to run over by as much as 15 minutes if the Chair decides the extra time is warranted. The next session will start no later than 15 minutes after the noticed start time. If a session ends early, the next meeting may start up to 15 minutes earlier than the noticed start time. Sessions will not vary from the times noticed by more than 15 minutes.

CONTACT PERSON FOR MORE INFORMATION:

The NSB Office contact is Christopher Blair, cblair@nsf.gov, 703–292–7000.

The NSB Public Affairs contact is Nadine Lymn, nlymn@nsf.gov, 703–292–2490. Please refer to the NSB website for additional information: <https://www.nsf.gov/nsb>.

Ann E. Bushmiller,

Senior Legal Counsel to the National Science Board.

[FR Doc. 2026–03467 Filed 2–19–26; 11:15 am]

BILLING CODE 7555–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 52–025; NRC–2026–0925]

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Unit 3; License Amendment Application

AGENCY: Nuclear Regulatory Commission.

ACTION: Opportunity to comment, request a hearing, and petition for leave to intervene.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC, the Commission) is considering issuance of an amendment to Combined License (COL) NPF–91, issued to Southern Nuclear Operating Company, Inc. (SNC, the licensee), for operation of the Vogtle Electric Generating Plant (Vogtle), Unit 3, located in Burke County, Georgia. The proposed license amendment would delay the implementation of Amendment No. 203 for Vogtle, Unit 3,

for one refueling cycle. For this amendment request, the NRC proposes to determine that the amendment involves no significant hazards consideration.

DATES: Submit comments by March 25, 2026. Comments received after this date will be considered if it is practical to do so, but the Commission is able to ensure consideration only for comments received before this date. A request for a hearing or petition for leave to intervene must be filed by April 24, 2026.

ADDRESSES: You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the Federal rulemaking website:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2026–0925. Address questions about Docket IDs in [Regulations.gov](https://www.regulations.gov) to Bridget Curran; telephone: 301–415–1003; email: Bridget.Curran@nrc.gov.

For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Office of Administration, Mail Stop: TWFN–5–A85, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: John G. Lamb, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001; telephone: 301–415–3100; email: John.Lamb@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2026–0925 when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC–2026–0925.
- *NRC’s Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at

<https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room (PDR) reference staff at 1–800–397–4209, at 301–415–4737, or by email to PDR.Resource@nrc.gov. The application for amendment, dated February 6, 2026, is available in ADAMS under Accession No. ML26037A257.

- *NRC’s PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to PDR.Resource@nrc.gov or call 1–800–397–4209 or 301–415–4737, between 8 a.m. and 4 p.m. ET, Monday through Friday, except Federal holidays.

B. Submitting Comments

The NRC encourages electronic comment submission through the Federal Rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC–2026–0925 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment submissions into ADAMS.

II. Introduction

The NRC is considering issuance of a license amendment to COL NPF–91, issued to SNC, for operation of the Vogtle Unit 3, located in Burke County, Georgia. By letter dated February 6, 2026, SNC submitted a license amendment request to delay the implementation of Vogtle, Unit 3, Amendment No. 203 for one refueling cycle. Amendment No. 203 was issued to revise Technical Specifications (TS) 3.3.8, “Engineered Safeguards Actuation System Instrumentation,” Table 3.3.8–1,

to add a new Function 11.b, “Reactor Coolant System (RCS) Cold Leg Temperature (T_{cold})—High.” The NRC issued Amendment No. 203 on August 8, 2025 (ADAMS Accession No. ML25199A048), which required implementation prior to startup from the Spring 2026 refueling outage. The proposed license amendment would change the required implementation to prior to startup from the Fall 2027 refueling outage.

Before issuance of the proposed license amendment, the NRC will need to make the findings required by the Atomic Energy Act of 1954, as amended (the Act), and NRC’s regulations.

The NRC has made a proposed determination that the license amendment request involves no significant hazards consideration (NSHC). Under the NRC’s regulations in section 50.92 of title 10 of the *Code of Federal Regulations* (10 CFR), this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of NSHC, which is presented as follows:

1. Does the proposed amendment involve a significant increase in the probability or consequences of an accident previously evaluated?

Response: No.

The proposed amendment implementation schedule extension is administrative in nature and does not require any physical plant modifications, physically affect any plant systems or components, or entail changes in plant operation. The proposed changes do not affect the previously evaluated accident probability because the UFSAR Chapter 15 initiating events for analyzed accidents does not change. The proposed change does not adversely affect accident initiators or precursors, and does not alter the design assumptions, conditions, or configuration of the plant or the manner in which the plant is operated or maintained. The proposed change continues to provide that the Engineered Safety Features Actuation System (ESFAS) functions will perform their design basis function.

Therefore, the proposed changes do not result in any increase in probability of an analyzed accident occurring.

The proposed change continues to be supported by the safety analyses described in the UFSAR. Thus, the consequences of the accidents previously evaluated are not adversely affected.

Therefore, the proposed change does not involve a significant increase in the probability or consequences of an accident previously evaluated.

2. Does the proposed amendment create the possibility of a new or different kind of accident from any accident previously evaluated?

Response: No.

The proposed amendment implementation schedule extension is administrative in nature and does not require any physical plant modifications, physically affect any plant systems or components, or entail changes in plant operation. The proposed changes do not involve the installation of any new or different type of equipment or a change to the methods governing normal plant operation. The proposed changes continue to provide the required functional capability, including single-failure protection, of the safety systems for previously evaluated accidents and anticipated operational occurrences. The proposed changes do not adversely impact the function of any related systems, and thus, the changes do not introduce a new failure mode, malfunction, or sequence of events that could adversely affect safety or safety-related equipment.

Therefore, the proposed change does not create the possibility of a new or different kind of accident from any accident previously evaluated.

3. Does the proposed amendment involve a significant reduction in a margin of safety?

Response: No.

The proposed amendment implementation schedule extension is administrative in nature and does not require any physical plant modifications, physically affect any plant systems or components, or entail changes in plant operation. The proposed change continues to provide the required functional capability of the safety systems for previously evaluated accidents and anticipated operational occurrences. The proposed change does not change the function of the related systems. The proposed change was evaluated and demonstrated that the safety analyses specified acceptable fuel design limits and the design conditions of the reactor coolant pressure boundary continue to be met. Therefore, the proposed change does not involve a significant reduction in a margin of safety.

Therefore, the proposed change does not involve a significant reduction in a margin of safety.

The NRC staff has reviewed the licensee’s analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the license amendment request involves NSHC.

The NRC is seeking public comments on this proposed determination that the license amendment request involves NSHC. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the license amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day notice period if the Commission concludes the amendment involves NSHC. In addition, the Commission may issue the license amendment prior to the expiration of the 30-day comment period should circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility. Should the Commission take action prior to the expiration of either the comment period or the notice period, the Commission will publish a notice of issuance in the **Federal Register**. Should the Commission make a final NSHC determination, any hearing on the license amendment will take place after issuance. The Commission expects that the need to take this action will occur very infrequently.

III. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission’s “Agency Rules of Practice and Procedure” in 10 CFR part 2. Interested persons should consult 10 CFR 2.309. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the “Electronic Submissions (E-Filing)” section of this document. Petitions and motions for leave to file new or amended

contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested, and the Commission has not made a final determination on the issue of NSHC, the Commission will make a final determination on the issue of NSHC, which will serve to establish when the hearing is held. If the final determination is that the license amendment request involves NSHC, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the license amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ADAMS Accession No. ML20340A053 (<https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?AccessionNumber=ML20340A053>) and the NRC's public website (<https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate>).

IV. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is

granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056) and on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at Hearing.Docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. After a digital ID certificate is obtained and a docket created, the participant must submit adjudicatory documents in Portable Document Format. Guidance on submissions is available on the NRC's public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system

may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)-(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is publicly available at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

For further details with respect to this action, see the application for license amendment dated February 6, 2026 (ADAMS Accession No. ML26037A257).

Attorney for licensee: Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201-1295

NRC Director: Aida Rivera-Varona.

Dated: February 19, 2026.

For the Nuclear Regulatory Commission.

Aida Rivera-Varona,

Acting Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2026-03550 Filed 2-20-26; 8:45 am]

BILLING CODE 7590-01-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-104862; File No. SR-NYSEARCA-2026-13]

Self-Regulatory Organizations; NYSE Arca, Inc.; Notice of Filing and Immediate Effectiveness of Proposed Rule Change of Amendments To Facilitate the Transfer and Trading of Options That Overlie the MSCI EAFE Index and the MSCI Emerging Markets Index

February 18, 2026.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (the “Act”),¹ and Rule 19b-4 thereunder,² notice is hereby given that on February 6, 2026, NYSE Arca, Inc. (the “Exchange” or “NYSE Arca”) filed with the Securities and Exchange Commission (the “Commission”) the proposed rule change as described in Items I and II below, which Items have been prepared by the Exchange. The Exchange filed the proposal as a “non-controversial” proposed rule change pursuant to Section 19(b)(3)(A)(iii) of the Act³ and Rule 19b-4(f)(6) thereunder.⁴ The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization’s Statement of the Terms of Substance of the Proposed Rule Change

The Exchange proposes amendments to facilitate the transfer and trading of options that overlie the MSCI EAFE Index (“EAFE options”) and the MSCI Emerging Markets Index (“EM options”) based on the rules of Chicago Board Options Exchange, Inc. (“CBOE”) governing the listing and trading of such options. EAFE options and EM options would be P.M., cash-settled contracts with European-style exercise. The proposed rule change is available on the Exchange’s website at www.nyse.com, at the principal office of the Exchange, and

at the Commission’s Public Reference Room.

II. Self-Regulatory Organization’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of those statements may be examined at the places specified in Item IV below. The Exchange has prepared summaries, set forth in sections A, B, and C below, of the most significant parts of such statements.

A. Self-Regulatory Organization’s Statement of the Purpose of, and the Statutory Basis for, the Proposed Rule Change

1. Purpose

The Exchange proposes amendments to Rule 5.12–O (Designations of the Index Broad-Based Index Options), Rule 5.15–O (Position Limits for Broad-Based Index Options), Rule 5.19–O (Terms of Index Option Contracts), Rule 5.20–O (Trading Sessions), Rule 5.22–O (Disclaimers), Rule 5.35–O (Position Limits for FLEX Options), and Rule 6.4–O (Series of Options Open for Trading). The proposed changes are based on CBOE Rules 24.1, 24.2, 24.6, 24.9, 24A.7, and 24B.7⁵ and are intended to facilitate the transfer to the Exchange of EAFE options and EM options currently listed and traded on CBOE.⁶ EAFE options and EM options each are P.M., cash-settled contracts (in U.S. dollars) with European-style exercise.

MSCI EAFE Index Design, Methodology and Dissemination

The MSCI EAFE Index (Europe, Australasia, Far East) is a free float-adjusted market capitalization index launched in 1969 and calculated by MSCI Inc. (“MSCI”) designed to

⁵ See CBOE Rules 24.1, 24.2, 24.6, 24.9, 24A.7, and 24B.7; Securities Exchange Act Release No. 74681 (April 8, 2015), 80 FR 20032 (April 14, 2015) (SR-CBOE-2015-023) (Order Granting Accelerated Approval of Proposed Rule Change, as Modified by Amendment No. 1, to List and Trade Options on the MSCI EAFE Index and on the MSCI Emerging Markets Index).

⁶ A press release on January 7, 2026, announced that options on MSCI indexes would be listed on the Exchange and its affiliate NYSE American LLC, including the MSCI Emerging Markets Index, MSCI EAFE Index, MSCI ACWI Index, MSCI World Index, and MSCI USA Index, in early 2026 subject to regulatory approval. See <https://ir.theice.com/press/news-details/2026/The-New-York-Stock-Exchange-Enters-Agreement-with-MSCI-to-Become-the-U-S-Options-Listing-Venue-for-Benchmark-Indexes-in-Early-2026/default.aspx>.

measure the equity market performance of developed markets, excluding the U.S. and Canada.⁷ The MSCI EAFE Index consists of large and midcap components, currently has 694 constituents and “covers approximately 85% of the free float-adjusted market capitalization in each country.”⁸

The MSCI EAFE Index is calculated in U.S. dollars on a real-time basis from the open of the first market on which the components are traded to the closing of the last market on which the components are traded. The MSCI EAFE Index is based on the MSCI Global Investable Market Indexes (“GIMI”) Methodology, which is similar to the methodology used to calculate the value of other benchmark market-capitalization weighted indexes.⁹ The level of the MSCI EAFE Index reflects the free float-adjusted market value of the component stocks relative to a particular base date and is computed by dividing the total market value of the companies in the MSCI EAFE Index by the index divisor.

MSCI monitors and maintains the MSCI EAFE Index. Adjustments to the MSCI EAFE Index are made on a daily basis with respect to corporate events and dividends. MSCI reviews the MSCI EAFE Index quarterly (February, May, August and November) with the objective of reflecting the evolution of the underlying equity markets and segments on a timely basis, while seeking to achieve index continuity and stability.¹⁰

Real-time data is distributed approximately every 15 seconds while the index is being calculated using MSCI’s real-time calculation engine to Bloomberg L.P. (“Bloomberg”), FactSet Research Systems, Inc. (“FactSet”) and Thomson Reuters (“Reuters”). End of day data is distributed daily to clients through MSCI as well as through major quotation vendors, including Bloomberg, FactSet, and Reuters.

The Exchange notes that the iShares MSCI EAFE exchange traded fund (“ETF”), which tracks the MSCI EAFE

⁷ The MSCI EAFE Index consists currently of the following 21 developed market country indexes: Australia, Austria, Belgium, Denmark, Finland, France, Germany, Hong Kong, Ireland, Israel, Italy, Japan, the Netherlands, New Zealand, Norway, Portugal, Singapore, Spain, Sweden, Switzerland, and the United Kingdom.

⁸ See MSCI EAFE Index fact sheet (dated November 28, 2025) available at <https://www.msci.com/documents/10199/56aada01-e1e4-492a-858c-430b34e2676d>.

⁹ Summary and comprehensive information about the GIMI methodology may be reviewed at <https://www.msci.com/indexes/index-resources/index-methodology>.

¹⁰ See MSCI GIMI Methodology, available via <https://www.msci.com/indexes/index-resources/index-methodology>.

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ 15 U.S.C. 78s(b)(3)(A)(iii).

⁴ 17 CFR 240.19b-4(f)(6).