

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

Dated: February 18, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026-03505 Filed 2-20-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2614-042]

#### City of Hamilton, Ohio and American Municipal Power, Inc.; Notice of Intent To Prepare an Environmental Assessment

On February 21, 2024, City of Hamilton, Ohio and American Municipal Power, Inc. filed a relicense application for the 70.27 -megawatt Greenup Hydroelectric Project No. 2614 (project). The project is located at the U.S. Army Corps of Engineers' (Corps) Greenup Locks and Dam on the Ohio in Scioto County, Ohio and Greenup County, Kentucky. The project occupies 12.74 acres of federal land administered by the Corps.

In accordance with the Commission's regulations, on November 14, 2025, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an environmental assessment (EA) on the application to relicense the project.<sup>1</sup>

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1769181282.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

| Milestone                 | Target date        |
|---------------------------|--------------------|
| Commission issues EA .... | November 23, 2026. |

Any questions regarding this notice may be directed to Patrick Ely *Patrick.Ely@ferc.gov*, or 202-502-8570. (Authority: 18 CFR 2.1)

Dated: February 18, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2026-03574 Filed 2-20-26; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP14-347-002, CP19-19-001, CP14-511-001]

#### Magnolia LNG, LLC; Notice of Request for Extension of Time

Take notice that on January 15, 2026, Magnolia LNG, LLC (Magnolia) requested that the Commission grant an extension of time, until April 15, 2031, to construct and place into service its Magnolia LNG Project (Project) located in Calcasieu Parish, Louisiana, as authorized in the Order Granting Authorization Under Section 3 of the Natural Gas Act and Issuing Certificates (April 15 Order).<sup>1</sup> The April 15 Order required Magnolia to complete construction of the Project and make it available for service within five years of the order date, or by April 15, 2021.<sup>2</sup>

Magnolia states that, despite its efforts to meet the revised April 15, 2026, the progress of the construction deadline has been delayed primarily due to overlapping construction deadlines set by the Department of Energy (DOE)<sup>3</sup>

<sup>1</sup> *Magnolia LNG, LLC*, 155 FERC ¶61,033 (2016), *reh'g denied*, 157 FERC ¶61,149 (2016).

<sup>2</sup> On June 18, 2020, the Commission issued an order amending Magnolia's authorization to increase the authorized total LNG production capacity of the Magnolia LNG Project from 8.0 million metric tons per annum to 8.8 MTPA. The order did not change the construction deadline, which remained April 15, 2021.

<sup>3</sup> DOE/FE Order No. 3909, Docket No. 13-132-LNG, Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied

and DOE's issuance of a new policy statement that imposed more restrictive construction deadlines on requests to extend the commencement deadline for non-FTA export authorizations,<sup>4</sup> as well as DOE's rescission of that policy on April 2, 2025.<sup>5</sup> Magnolia was required to allow its prior non-FTA authorization to expire, and on November 29, 2023, Magnolia submitted a new non-FTA application to DOE, which remains pending.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Magnolia's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>6</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>7</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>8</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act

Natural Gas by Vessel from the Proposed Magnolia LNG Terminal to be Constructed in Lake Charles, Louisiana, to Non-Free Trade Agreement Nations (Nov. 30, 2016).

<sup>4</sup> *Policy Statement on Export Commencement Deadlines in Authorizations to Export Natural Gas to Non-Free Trade Agreement Countries*, 88 FR 25272 (April 26, 2023).

<sup>5</sup> *Rescission of Policy Statement on Export Commencement Deadlines in Authorizations to Export Natural Gas to Non-Free Trade Agreement Countries*, 90 FR 14411 (Apr. 2, 2025).

<sup>6</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

<sup>7</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶61,144, at P 40 (2020).

<sup>8</sup> *Id.* at P 40.

(NEPA).<sup>9</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>10</sup> The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

*To file via USPS:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*To file via any other courier:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

*Comment Date:* 5:00 p.m. Eastern Time on March 5, 2026.

<sup>9</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>10</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40.

(Authority: 18 CFR 2.1)

Dated: February 18, 2026.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2026-03548 Filed 2-20-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2516-070, Project No. 2517-049]

#### PE Hydro Generation, LLC; Notice of Application for Temporary Variance of Water Veil Requirement Pursuant to Article 406 Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Temporary variance of water veil requirement pursuant to Article 406.
- b. *Project Nos.:* 2516-070, 2517-049.
- c. *Date Filed:* January 28, 2026.
- d. *Applicant:* PE Hydro Generation, LLC (licensee).
- e. *Name of Projects:* Dam No. 4 Hydro Station (P-2516), Dam No. 5 Hydro Station (P-2517).
- f. *Location:* The projects are located on the Potomac River in Berkeley (P-2516 and P-2517) and Jefferson (P-2516) counties, West Virginia. The projects occupy federal lands within the Chesapeake and Ohio Canal National Historic Park, administered by the National Park Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Ms. Angela Woolard, Manager, License and Compliance, PE Hydrogeneration, LLC, c/o Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Ave., Suite 1100W, Bethesda, MD 20814, [angela.woolard@eaglecreekre.com](mailto:angela.woolard@eaglecreekre.com), (804) 624-0422.

i. *FERC Contact:* Ms. Joy Kurtz, (202) 502-6760, [joy.kurtz@ferc.gov](mailto:joy.kurtz@ferc.gov).

j. *Cooperating Agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental

document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* March 20, 2026 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket numbers P-2516-070 and P-2517-049. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The licensee requests Commission approval for a temporary variance from the veil flow requirement specified in Article 406 of both project licenses to allow National Park Service to conduct safety inspections, evaluations and maintenance at Dams 4 and 5. The variance would last approximately 15 days at each dam and occur between May 15, and September 15, 2026. During the variance, the licensee would not release the required one- or two-inch veil flow (whichever flow is applicable per Article 406, which varies based on date and flow) over Dams 4 and 5 on the days when inspections are occurring in order provide safe conditions for the personnel conducting the inspections. During the variance