

challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁸ and the regulations under the NGA⁹ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on March 10, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP26–82–000, CP26–87–000, and/or CP18–513–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP26–82–000, CP26–87–000, and/or CP18–513–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Karri Mahmoud, Director, Environmental and Regulatory Projects, 845 Texas Avenue, Suite 1250, Houston, TX 77002 or by email (with a link to the document) at Karri.Mahmoud@Cheniere.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed¹⁰ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹¹ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹² A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on March 10, 2026.

(Authority: 18 CFR 2.1)

¹⁰ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹¹ 18 CFR 385.214(c)(1).

¹² 18 CFR 385.214(b)(3) and (d).

Dated: February 17, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–03402 Filed 2–19–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP26–487–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20260213 Negotiated Rate to be effective 2/14/2026.

Filed Date: 2/13/26.

Accession Number: 20260213–5145.

Comment Date: 5 p.m. ET 2/25/26.

Docket Numbers: RP26–488–000.

Applicants: Discovery Gas Transmission LLC.

Description: § 4(d) Rate Filing: List of Non-Conforming Agreements—Statoil Termination to be effective 3/16/2026.

Filed Date: 2/13/26.

Accession Number: 20260213–5149.

Comment Date: 5 p.m. ET 2/25/26.

Docket Numbers: RP26–489–000.

Applicants: Dauphin Island Gathering Partners.

Description: Compliance filing: 2026 Storm Surcharge Filing to be effective N/A.

Filed Date: 2/17/26.

Accession Number: 20260217–5095.

Comment Date: 5 p.m. ET 3/2/26.

Docket Numbers: RP26–490–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20260217 Negotiated Rate Filing to be effective 2/18/2026.

Filed Date: 2/17/26.

Accession Number: 20260217–5195.

Comment Date: 5 p.m. ET 3/2/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–1035–006.

⁸ 18 CFR 385.214.

⁹ 18 CFR 157.10.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing: RP24–1035 Stipulation and Agreement Tariff Record Filing Correction to be effective 10/1/2025.

Filed Date: 2/17/26.

Accession Number: 20260217–5123.

Comment Date: 5 p.m. ET 3/2/26.

Docket Numbers: RP25–989–000.

Applicants: Northern Natural Gas Company.

Description: Report Filing: 20260213 45 Day Update Filing to be effective N/A.

Filed Date: 2/13/26.

Accession Number: 20260213–5201.

Comment Date: 5 p.m. ET 2/25/26.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: February 17, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–03400 Filed 2–19–26; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Collections From Central Valley Project Power Contractors To Carry Out the Restoration, Improvement and Acquisition of Environmental Habitat Provisions of the Central Valley Project Improvement Act of 1992

AGENCY: Western Area Power Administration, Department of Energy (DOE).

ACTION: Notice of order concerning collection procedures.

SUMMARY: The collection procedures for the Sierra Nevada (SN) region have been

confirmed, approved, and placed into effect. These collection procedures supersede those previously published in the **Federal Register** on April 16, 2003. The collection procedures remain unchanged but are being republished, for administrative purposes, to remove references to a specific Western Area Power Administration (WAPA) SN Power Marketing Plan (PMP).

DATES: The collection procedures are effective on the first day of the first full billing period, beginning on or after April 1, 2026, and will remain in effect until superseded.

FOR FURTHER INFORMATION CONTACT:

Michelle R. Williams, Regional Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630, or Autumn Wolfe, Rates Manager, Sierra Nevada Region, Western Area Power Administration, (916) 353–4686, or email: SNR-RateCase@wapa.gov.

SUPPLEMENTARY INFORMATION: Section 3407 of the Central Valley Project Improvement Act (CVPIA) (Pub. L. 102–575, 106 Stat. 4706, 4726) establishes in the Treasury of the United States the CVP Restoration Fund to carry out the habitat restoration, improvement, and acquisition provisions of the CVPIA. The CVPIA further requires the Secretary of the Interior to assess and collect annual mitigation and restoration payments from CVP Water and Power Contractors (Restoration Payments). The Secretary of the Interior, through the Bureau of Reclamation (Reclamation), is responsible for determining and collecting CVP Water and Power Contractors' share of the annual Total Restoration Fund Payment Obligation.

Because WAPA–SN markets and transmits CVP power and maintains all CVP power contracts, WAPA–SN agreed to collect the Restoration Payments from CVP Power Contractors. WAPA–SN executed a letter of agreement with Reclamation to establish procedures for depositing collections from CVP Power Contractors into the Restoration Fund.

WAPA–SN published a **Federal Register** notice (Proposed FRN) on August 12, 2025 (90 FR 38781), proposing collection procedures that remain unchanged but are being republished, for administrative purposes, to remove references to a specific WAPA–SN PMP. The Proposed FRN also initiated a 30-day public consultation and comment period.

Acronyms, Terms, and Definitions

As used in this action, the following acronyms, terms, and definitions apply:

Base Resource (BR): Base Resource, as defined in Central Valley Project's 2025 Marketing Plan is the Central Valley and Washoe Project power (capacity and energy) output determined by WAPA–SN to be available for marketing, including the environmental attributes, after meeting the requirements of project use and first preference customers, and any adjustments for maintenance, reserves, system losses, and certain ancillary services.

Central Valley Project (CVP): As defined in Central Valley Project's 2025 Marketing Plan, is Central Valley Project. The multipurpose Federal water development project extending from the Cascade Range in northern California to the plains along the Kern River south of the city of Bakersfield, California.

Customer: As defined in Central Valley Project's 2025 Marketing Plan, is an entity with a contract and receiving electric service from WAPA's Sierra Nevada Region.

Central Valley Project Improvement Act (CVPIA): Title 34 of Public Law 102–575, 106 Stat. 4706 *et seq.* A legislative act, enacted on October 30, 1992, that defines provisions for habitat restoration, improvement and acquisition, and other fish and wildlife restoration activities in the Central Valley Project area of California.

Energy: As defined in Central Valley Project's 2025 Marketing Plan, it is measured in terms of the work it is capable of doing over a period of time; electric energy is usually measured in kilowatt hours or megawatt hours.

First Preference Customer (FP): As defined in Central Valley Project's 2025 Marketing Plan, is a preference customer and/or a preference entity (an entity qualified to use, but not using, preference power) within a country or origin (Trinity, Calaveras, and Tuolumne) as specified under the Trinity River Division Act (69 Sta. 719) and the New Melones Project provisions of the Flood Control Act of 1962 (76 Stat. 1173, 1191–1192).

Fiscal Year (FY): WAPA's fiscal year, October 1 to September 30.

Kilowatt (kW): As defined in Central Valley Project's 2025 Marketing Plan, is a unit measuring the rate of production of electricity; one kilowatt equals one thousand watts.

Letter of Agreement (LOA): Letter of Agreement No. 93–SAO–10156, is a written agreement between Reclamation and WAPA that establishes procedures to deposit the Restoration Payments collected from Central Valley Project Power Contractors into the Restoration Fund.

Megawatt (MW): As defined in Central Valley Project's 2025 Marketing Plan, is