

(Authority: 18 CFR 2.1)

Dated: February 11, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026–03113 Filed 2–17–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9951–057]

#### STS Hydropower, LLC; Charter Township of Van Buren, Michigan; Notice of Intent To Prepare an Environmental Assessment

On April 29, 2025, STS Hydropower, LLC and the Charter Township of Van Buren, Michigan filed a relicense application for the 1.65–megawatt French Landing Hydroelectric Project No. 9951. The project is located on the Huron River in Wayne County, Michigan.

In accordance with the Commission's regulations, on December 3, 2025, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an environmental assessment (EA) on the application to relicense the project.<sup>1</sup>

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

The application will be processed according to the following schedule. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate.

| Milestone             | Target date       |
|-----------------------|-------------------|
| Commission issues EA. | December 8, 2026. |

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1767605540.

Any questions regarding this notice may be directed to Rebecca Brodeur by telephone at (202) 502–8392 or by email at [rebecca.brodeur@ferc.gov](mailto:rebecca.brodeur@ferc.gov).

(Authority: 18 CFR 2.1)

Dated: February 11, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026–03114 Filed 2–17–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26–12–000]

#### Commission Information Collection Activity (FERC–730); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–730: Report of Transmission Investment Activity.

**DATES:** Comments on the collections of information are due April 20, 2026.

**ADDRESSES:** Please submit comments via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC26–12–000) and the FERC Information Collection number (FERC–730) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

**FOR FURTHER INFORMATION CONTACT:** Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202) 502–6468.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC–730, Report of Transmission Investment Activity.

*OMB Control No.:* 1902–0239.

*Type of Request:* Three-year extension of the FERC–730 information collection requirements with no changes to the current reporting requirements.

*Abstract:* This collection of information assists the Commission in implementing section 219 of the Federal Power Act (FPA)<sup>1</sup> and 18 CFR 35.35(h), which address incentive-based rate treatments for transmission infrastructure investment. FERC–730 consists of an annual report that includes recent year actual transmission investment, projections of annual investments for the following five years, details on the level and status of transmission investment, and the reasons for delay (if any).

The regulation at 18 CFR 35.35(h) requires public utilities that have been granted incentive rate treatment for specific transmission projects to file FERC Form-730 annually, beginning with the calendar year incentive rate treatment is granted by the Commission. Such filings are due by April 18 of the following calendar year and are due April 18 each year thereafter. The following information must be filed:

- (1) In dollar terms, actual transmission investment for the most recent calendar year, and projected, incremental investments for the next five calendar years; and
- (2) For all current and projected investments (except projects with projected costs less than \$20 million) over the next five calendar years, a project-by-project listing that specifies for each project: details of the transmission project, the most up-to-date expected completion date; percentage completion as of the date of filing; and reasons for any delays.

For good cause shown, the Commission may extend the time within which any FERC–730 filing is to be filed or waive the requirements applicable to any such filing.

The Commission uses the FERC–730 information collection to determine an accurate assessment of the state of transmission investment by public utilities.

*Type of Respondents:* Public utilities that have been granted incentive-based rate treatment for specific transmission projects under provisions of 18 CFR 35.35.

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates 64 responses

<sup>1</sup> 16 U.S.C. 824s.

<sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

annually, and per-response burdens of 30 hours and \$3,060. The total estimated burdens per year are 1,920

hours and \$195,840. These burdens are itemized in the following table:

| A.<br>Number of respondents | B.<br>Annual number of responses per respondent | C.<br>Total number of responses<br>(Column A × Column B) | D.<br>Average burden & cost per response <sup>3</sup> | E.<br>Total annual burden hours & total annual cost<br>(Column C × Column D) | F.<br>Cost per respondent (\$)<br>(Column E ÷ Column A) |
|-----------------------------|-------------------------------------------------|----------------------------------------------------------|-------------------------------------------------------|------------------------------------------------------------------------------|---------------------------------------------------------|
| 64 .....                    | 1                                               | 64                                                       | 30 hours; \$3,060 ....                                | 1,920 hours; \$195,840 ...                                                   | \$3,060                                                 |
| Totals .....                | .....                                           | 64                                                       | .....                                                 | .....                                                                        | .....                                                   |

*Comments are invited on:* (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 12, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026-03174 Filed 2-17-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meetings

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**TIME AND DATE:** February 19, 2026, 10:00 a.m.

**PLACE:** Room 2C, 888 First Street NE, Washington, DC 20426. Open to the public.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\* *Note*—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:**

Debbie-Anne A. Reese, Secretary, Telephone (202) 502-8400. For a recorded message listing items stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission's website at <https://elibrary.ferc.gov/eLibrary/search> using the eLibrary link.

### 133RD—MEETING

[Open; February 19, 2026; 10:00 a.m.]

| Item No.              | Docket No.                                              | Company                                                                                                          |
|-----------------------|---------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|
| <b>Administrative</b> |                                                         |                                                                                                                  |
| A-1 .....             | AD26-1-000 .....                                        | Agency Administrative Matters.                                                                                   |
| A-2 .....             | AD26-2-000 .....                                        | Customer Matters, Reliability, Security and Market Operations.                                                   |
| <b>Electric</b>       |                                                         |                                                                                                                  |
| E-1 .....             | EC25-43-001 .....                                       | Constellation Energy Corporation, Constellation Energy Generation, LLC and Calpine Corporation.                  |
| E-2 .....             | EL10-56-000 .....                                       | Western Electricity Coordinating Council.                                                                        |
| E-3 .....             | EL26-25-000 .....                                       | <i>Stay Ready Solar 1 Inc., Stay Ready Solar 2 Inc. and Stay Ready Solar 3 Inc. v. Entergy New Orleans, Inc.</i> |
| E-4 .....             | QF19-881-005 .....                                      | Branch Street Solar Partners, LLC.                                                                               |
|                       | QF13-22-005 .....                                       | Picture Rocks Solar, LLC.                                                                                        |
|                       | QF13-653-005 .....                                      | Sol Orchard San Diego 21, LLC.                                                                                   |
|                       | QF13-654-005 .....                                      | Sol Orchard San Diego 22, LLC.                                                                                   |
|                       | QF13-655-005 .....                                      | Sol Orchard San Diego 23, LLC.                                                                                   |
|                       | QF13-656-005 .....                                      | Sol Orchard San Diego 20, LLC.                                                                                   |
|                       | QF15-719-006 .....                                      | Klamath Falls Solar 2, LLC.                                                                                      |
| E-5 .....             | ER26-698-000, TS26-2-000 .....                          | Great Bend Solar, LLC.                                                                                           |
| E-6 .....             | RD26-1-000, RD26-2-000, RD26-3-000, (not consolidated). | North American Electric Reliability Corporation.                                                                 |
| E-7 .....             | ER21-64-002 .....                                       | Macquarie Energy LLC.                                                                                            |
| E-8 .....             | ER21-2649-002 .....                                     | Macquarie Energy LLC.                                                                                            |
| E-9 .....             | ER21-2459-002 .....                                     | Tenaska Power Services Co.                                                                                       |
| E-10 .....            | ER21-2382-002 .....                                     | Shell Energy North America (US), L.P.                                                                            |

<sup>3</sup> The Commission staff estimates that the industry's hourly cost for wages plus benefits is

similar to the Commission's \$102.00 (\$213,003

annually) FY 2026 average hourly cost for wages and benefits.