

Filed Date: 2/12/26.
Accession Number: 20260212–5072.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1352–000.
Applicants: Southwest Power Pool, Inc.
Description: 205(d) Rate Filing: 607R50 Evergy Kansas Central, Inc. NITSA NOA to be effective 12/1/2025.
Filed Date: 2/12/26.
Accession Number: 20260212–5076.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1353–000.
Applicants: Duke Energy Florida, LLC.
Description: 205(d) Rate Filing: DEF–SECI—Revised Rate Schedule No. 226 to be effective 5/1/2026.
Filed Date: 2/12/26.
Accession Number: 20260212–5078.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1354–000.
Applicants: PJM Interconnection, L.L.C.
Description: 205(d) Rate Filing: Original NUCRA, Network Upgrade No. n9521.0, SA No. 7854 to be effective 12/31/9998.
Filed Date: 2/12/26.
Accession Number: 20260212–5090.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1355–000.
Applicants: Midcontinent Independent System Operator, Inc., 1803 ELECTRIC COOPERATIVE, INC.
Description: 205(d) Rate Filing: 1803 ELECTRIC COOPERATIVE, INC. submits tariff filing per 35.13(a)(2)(iii): 2026–02–12 1803 Cooperative TO Integration to be effective 6/1/2026.
Filed Date: 2/12/26.
Accession Number: 20260212–5091.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1356–000.
Applicants: PJM Interconnection, L.L.C.
Description: 205(d) Rate Filing: Original GIA, SA No. 7860; Project Identifier No. AF2–068 to be effective 4/14/2026.
Filed Date: 2/12/26.
Accession Number: 20260212–5102.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1357–000.
Applicants: Trans Bay Cable LLC.
Description: 205(d) Rate Filing: Trans Bay Cable TRBAA Filing to be effective 1/1/2026.
Filed Date: 2/12/26.
Accession Number: 20260212–5103.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1358–000.
Applicants: PJM Interconnection, L.L.C.
Description: 205(d) Rate Filing: Amendment to GIA, SA No. 7410; Project Identifier No. AG1–189 to be effective 4/14/2026.

Filed Date: 2/12/26.
Accession Number: 20260212–5104.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1359–000.
Applicants: Tucson Electric Power Company.
Description: 205(d) Rate Filing: Service Agreement No. 625 to be effective 1/13/2026.
Filed Date: 2/12/26.
Accession Number: 20260212–5124.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1360–000.
Applicants: PJM Interconnection, L.L.C.
Description: 205(d) Rate Filing: Original NUCRA, Network Upgrade No. n9116.0, Service Agreement No. 7863 to be effective 12/31/9998.
Filed Date: 2/12/26.
Accession Number: 20260212–5127.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1361–000.
Applicants: RBC EP 3 Inc.
Description: Initial Rate Filing: Baseline new to be effective 2/13/2026.
Filed Date: 2/12/26.
Accession Number: 20260212–5130.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1362–000.
Applicants: RBC EP 2 Inc.
Description: 205(d) Rate Filing: Normal filing 2026 to be effective 2/13/2026.
Filed Date: 2/12/26.
Accession Number: 20260212–5133.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1363–000.
Applicants: Base Retail, LLC.
Description: 205(d) Rate Filing: Base Retail LLC Application for Market-Based Rate Authorization to be effective 3/9/2026.
Filed Date: 2/12/26.
Accession Number: 20260212–5136.
Comment Date: 5 p.m. ET 3/5/26.
Docket Numbers: ER26–1364–000.
Applicants: PJM Interconnection, L.L.C.
Description: 205(d) Rate Filing: Original NUCRA, Network Upgrade No. n9119.0, Service Agreement No. 7864 to be effective 12/31/9998.
Filed Date: 2/12/26.
Accession Number: 20260212–5139.
Comment Date: 5 p.m. ET 3/5/26.
Take notice that the Commission received the following electric securities filings:
Docket Numbers: ES26–30–000.
Applicants: ISO New England Inc.
Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of ISO New England Inc.
Filed Date: 2/10/26.
Accession Number: 20260210–5189.

Comment Date: 5 p.m. ET 3/3/26.
Take notice that the Commission received the following public utility holding company filings:
Docket Numbers: PH26–10–000.
Applicants: Apollo Global Management, Inc.
Description: Apollo Global Management, Inc. et al., submits FERC 65–B Notice of Change in Fact to Waiver Notification.
Filed Date: 2/3/26.
Accession Number: 20260203–5173.
Comment Date: 5 p.m. ET 2/24/26.
The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: February 12, 2026.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–03172 Filed 2–17–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3603–018]

City of Aspen; Notice of Revised Schedule for Environmental Assessment

On September 25, 2024, as supplemented on May 20, 2025, City of Aspen filed an application Non-capacity Amendment of License for the Ruedi Hydroelectric Project No. 3603. The project is located at the Ruedi Dam and reservoir of the U.S. Department of

Interior's Bureau of Reclamation on the Fryingpan River in Pitkin and Eagle counties, Colorado.

The licensee proposes to build a 22 by 28-foot powerhouse, add an additional 110 feet of new 30-inch penstock, install a second turbine and generator unit with the capacity of 1.2 Megawatt, construct a new 48 by 48-inch, 60-foot concrete tailrace, add a 24-inch diameter bypass line within the powerhouse, and modernize the electrical system. The licensee states that all the modifications are within the existing project boundary.

On July 29, 2025, the Commission issued a Notice of Intent that informed the public that Commission staff plans to issue an Environmental Assessment (EA) ¹ by August 5, 2026. Commission staff is revising the schedule to issue an EA by March 27, 2026. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Any questions regarding this notice may be directed to Maryam Akhavan at (202) 502-6110 or Maryam.Akhavan@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: February 11, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-03115 Filed 2-17-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8315-017]

Eagle Creek Sartell Hydro, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 8315-017.

c. *Date filed:* February 28, 2023.

d. *Applicant:* Eagle Creek Sartell Hydro, LLC.

e. *Name of Project:* Sartell Hydroelectric Project (project).

f. *Location:* On the Mississippi River in Stearns and Benton Counties, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Jody Smet, Senior Vice President Regulatory Affairs, Chief Compliance Officer, Eagle Creek Sartell Hydro, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, MD 20814; phone: (804) 382-1764; jody.smet@eaglecreekre.com.

i. *FERC Contact:* Michael Davis at (202) 502-8339; or michael.davis@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on April 13, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on May 28, 2026.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Sartell Hydroelectric Project (P-8315-017).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The existing project consists of the following:* (1) a 46-foot-high dam with four sections, including: (a) a radial Tainter-type gate section and bascule gate section, (b) a concrete non-overflow dam section, (c) an overflow spillway, and (d) an earthen embankment; (2) a 2,350.5-acre reservoir with a normal surface elevation of 1,015 feet National Geodetic Vertical Datum 1929; (3) a powerhouse containing 11 generating units for a combined capacity of 8.95 megawatts; (4) a step-up transformer; and (5) a 715-foot-long transmission line.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FEROnlineSupport@ferc.gov. A copy is also available for inspection and reproduction at the address in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1750060234.