

Environmental Policy Act (NEPA), the Comprehensive Environmental Response, Compensation, and Liability Act (CERLA), the Resource Conservation and Recovery Act (RCRA), Federal Facility Agreements, Consent Orders, Consent Decrees and Settlement Agreements.

*Tentative Agenda:* (agenda topics are subject to change; please contact Bridget Maestas for the most current agenda)

- Presentations to the Board
- Agency Updates

*Public Participation:* The meeting is open to the public and public comment can be given orally or in writing. Fifteen minutes are allocated during the meeting for public comment and those wishing to make oral comment will be given a minimum of two minutes to speak. Written comments received at least two working days prior to the meeting will be provided to the members and included in the meeting minutes. Written comments received within two working days after the meeting will be included in the minutes. For additional information on public comment and to submit written comment, please contact Bridget Maestas. The EM SSAB, Northern New Mexico, welcomes the attendance of the public at its meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Bridget Maestas at least seven days in advance of the meeting.

*Meeting Conduct:* The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Questioning of board members or presenters by the public is not permitted.

*Minutes:* Minutes will be available at the following website: <https://www.energy.gov/em/nmcab/northern-new-mexico-citizens-advisory-board>.

*Signing Authority:* This document of the Department of Energy was signed on February 13, 2026, by David Borak, Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters

the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on February 13, 2026.

**Jennifer Hartzell,**

*Alternate Federal Register Liaison Officer,  
U.S. Department of Energy.*

[FR Doc. 2026–03178 Filed 2–17–26; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* RP26–480–000.

*Applicants:* Northern Natural Gas Company.

*Description:* 4(d) Rate Filing: 20260211 Negotiated Rate Filing to be effective 2/12/2026.

*Filed Date:* 2/11/2026.

*Accession Number:* 20260211–5112.

*Comment Date:* 5 p.m. ET 2/23/26.

*Docket Numbers:* RP26–481–000.

*Applicants:* Southern Star Central Gas Pipeline, Inc.

*Description:* 4(d) Rate Filing: Fuel Filing—Eff. April 1, 2026 to be effective 4/1/2026.

*Filed Date:* 2/11/2026.

*Accession Number:* 20260211–5117.

*Comment Date:* 5 p.m. ET 2/23/26.

*Docket Numbers:* RP26–482–000.

*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* 4(d) Rate Filing: 2.12.26 Negotiated Rates—Radiate Energy LLC R–8115–07 to be effective 2/12/2026.

*Filed Date:* 2/12/2026.

*Accession Number:* 20260212–5020.

*Comment Date:* 5 p.m. ET 2/24/26.

*Docket Numbers:* RP26–483–000.

*Applicants:* Northwest Pipeline LLC.  
*Description:* 4(d) Rate Filing: Modernization and Emissions Reduction Program CRM for Year 2026 to be effective 4/1/2026.

*Filed Date:* 2/12/2026.

*Accession Number:* 20260212–5046.

*Comment Date:* 5 p.m. ET 2/24/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is

necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: February 12, 2026.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2026–03173 Filed 2–17–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9951–057]

#### STS Hydropower, LLC; Charter Township of Van Buren, Michigan; Notice of Reasonable Period of Time for Water Quality Certification Application

On February 4, 2026 the Michigan Department of Environment, Great Lakes, and Energy (Michigan EGLE) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from STS Hydropower, LLC and Charter Township of Van Buren, Michigan, in conjunction with the above captioned project on February 3, 2026. Pursuant to the Commission's regulations,<sup>1</sup> we hereby notify Michigan EGLE of the following dates.

*Date of Receipt of the Certification Request:* February 3, 2026.

*Reasonable Period of Time to Act on the Certification Request:* One year, February 3, 2027.

If Michigan EGLE fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

<sup>1</sup> 18 CFR 5.23(b)(2).

(Authority: 18 CFR 2.1)

Dated: February 11, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026–03113 Filed 2–17–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9951–057]

#### STS Hydropower, LLC; Charter Township of Van Buren, Michigan; Notice of Intent To Prepare an Environmental Assessment

On April 29, 2025, STS Hydropower, LLC and the Charter Township of Van Buren, Michigan filed a relicense application for the 1.65–megawatt French Landing Hydroelectric Project No. 9951. The project is located on the Huron River in Wayne County, Michigan.

In accordance with the Commission's regulations, on December 3, 2025, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an environmental assessment (EA) on the application to relicense the project.<sup>1</sup>

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

The application will be processed according to the following schedule. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate.

| Milestone             | Target date       |
|-----------------------|-------------------|
| Commission issues EA. | December 8, 2026. |

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1767605540.

Any questions regarding this notice may be directed to Rebecca Brodeur by telephone at (202) 502–8392 or by email at [rebecca.brodeur@ferc.gov](mailto:rebecca.brodeur@ferc.gov).

(Authority: 18 CFR 2.1)

Dated: February 11, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026–03114 Filed 2–17–26; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26–12–000]

#### Commission Information Collection Activity (FERC–730); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–730: Report of Transmission Investment Activity.

**DATES:** Comments on the collections of information are due April 20, 2026.

**ADDRESSES:** Please submit comments via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC26–12–000) and the FERC Information Collection number (FERC–730) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

**FOR FURTHER INFORMATION CONTACT:** Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202) 502–6468.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC–730, Report of Transmission Investment Activity.

*OMB Control No.:* 1902–0239.

*Type of Request:* Three-year extension of the FERC–730 information collection requirements with no changes to the current reporting requirements.

*Abstract:* This collection of information assists the Commission in implementing section 219 of the Federal Power Act (FPA)<sup>1</sup> and 18 CFR 35.35(h), which address incentive-based rate treatments for transmission infrastructure investment. FERC–730 consists of an annual report that includes recent year actual transmission investment, projections of annual investments for the following five years, details on the level and status of transmission investment, and the reasons for delay (if any).

The regulation at 18 CFR 35.35(h) requires public utilities that have been granted incentive rate treatment for specific transmission projects to file FERC Form-730 annually, beginning with the calendar year incentive rate treatment is granted by the Commission. Such filings are due by April 18 of the following calendar year and are due April 18 each year thereafter. The following information must be filed:

- (1) In dollar terms, actual transmission investment for the most recent calendar year, and projected, incremental investments for the next five calendar years; and
- (2) For all current and projected investments (except projects with projected costs less than \$20 million) over the next five calendar years, a project-by-project listing that specifies for each project: details of the transmission project, the most up-to-date expected completion date; percentage completion as of the date of filing; and reasons for any delays.

For good cause shown, the Commission may extend the time within which any FERC–730 filing is to be filed or waive the requirements applicable to any such filing.

The Commission uses the FERC–730 information collection to determine an accurate assessment of the state of transmission investment by public utilities.

*Type of Respondents:* Public utilities that have been granted incentive-based rate treatment for specific transmission projects under provisions of 18 CFR 35.35.

*Estimate of Annual Burden:*<sup>2</sup> The Commission estimates 64 responses

<sup>1</sup> 16 U.S.C. 824s.

<sup>2</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.