

Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view information related to this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

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SUPPLEMENTARY INFORMATION:

Title: FERC-515 (Declaration of Intention).

OMB Control No.: 1902-0079.

Type of Request: Three-year extension of the FERC-515 information collection requirements with no changes to the current reporting requirements.

Abstract: The purpose of FERC-515 is to implement the information collections pursuant to Section 24 of the Federal Power Act (FPA). This statute authorizes the Commission to make a determination as to whether it has jurisdiction over a proposed water project pursuant to section 23(b) of the FPA. Entities intending to construct project works on certain waters must file a Declaration of Intention with the Commission. The information provided in the Declaration of Intention includes a written application, containing sufficient details to allow the Commission staff to research the jurisdictional aspects of the project. Commission staff will review maps,

land ownership records, and other related information to establish whether or not there is Federal jurisdiction over the lands and waters affected by the project. A finding that the project is non-jurisdictional by the Commission eliminates a substantial paperwork burden for the applicant who might otherwise have to file for a license or exemption application.

Type of Respondents: Persons intending to construct project works on certain waters.

*Estimate of Annual Burden.*¹ The Commission estimates the annual public reporting burden and cost² for the information collection as:

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$ per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
4	1	4	80 hrs.; \$8,240	320 hrs.; \$32,960	\$8,240

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 10, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-03010 Filed 2-13-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC26-64-000.

Applicants: EAM Nelson Holding, LLC, Entergy Power, LLC, EWO Marketing, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of EAM Nelson Holding, LLC, et al.

Filed Date: 2/9/26.

Accession Number: 20260209-5161.

Comment Date: 5 p.m. ET 3/2/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER25-451-005; ER24-1035-007; ER15-1582-025; ER15-1579-024; ER15-1914-026; ER19-1473-010; ER10-3145-021; ER10-3116-017; ER24-1698-006; ER20-1629-013; ER19-1474-009; ER10-3120-020; ER10-3128-019; ER16-1255-023; ER16-2201-019; ER16-1955-020; ER19-846-015; ER21-2156-011; ER18-1667-015; ER20-2065-010; ER20-2066-010; ER23-1319-007; ER17-1864-018; ER17-1871-018; ER17-1909-018; ER16-474-021; ER16-1901-020; ER23-1668-008; ER16-468-020; ER18-2492-016; ER22-799-010; ER21-1488-010; ER23-1165-006; ER23-2440-007; ER24-2148-005; ER11-2701-022; ER16-2578-020; ER23-1669-008; ER19-847-015; ER15-762-026; ER24-55-007; ER16-2224-019; ER16-890-021; ER15-760-023; ER16-1973-020; ER16-1956-020;

ER23-1589-007; ER24-1697-005; ER23-2441-007; ER23-937-007; ER17-544-019; ER17-306-019; ER16-1738-020; ER21-2766-009; ER20-2519-009; ER15-2680-022; ER23-48-008; ER19-1597-012; ER20-1620-014; ER22-414-015; ER23-495-015; ER20-902-014.

Applicants: sPower Energy Marketing, LLC, AES CE Solutions, LLC, AES Marketing and Trading, LLC, AES Solutions Management, LLC, AES Integrated Energy, LLC, West Line Solar, LLC, Sandstone Solar LLC, East Line Solar, LLC, Central Line Solar, LLC, Beacon Solar 4, LLC, Beacon Solar 3, LLC, Beacon Solar 1, LLC, Chevelon Butte RE LLC, Chevelon Butte RE II LLC, AES Westwing II ES, LLC, AES ES Westwing, LLC, Western Antelope Dry Ranch LLC, Western Antelope Blue Sky Ranch B LLC, Western Antelope Blue Sky Ranch A LLC, Summer Solar LLC, Solverde 1, LLC, Silver Peak Energy, LLC, Sierra Solar Greenworks LLC, San Pablo Raceway, LLC, Raceway Solar 1, LLC, North Lancaster Ranch LLC, Mountain View Power Partners IV, LLC, McFarland Storage C, LLC, McFarland Solar B, LLC, McFarland Solar A, LLC, Luna Storage, LLC, Lancaster Area Battery Storage, LLC, FTS Master Tenant 2, LLC, FTS Master Tenant 1, LLC, Estrella Solar, LLC, Elevation Solar C LLC, Central Antelope Dry Ranch C LLC, Bayshore Solar C, LLC, Bayshore

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR

1320 (2025) for additional information on the definition of information collection burden.

² Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages

plus benefits). Based on the Commission's FY (Fiscal Year) 2025 average cost (for wages plus benefits), \$103/hour is used.

Solar B, LLC, Bayshore Solar A, LLC, Baldy Mesa Solar, LLC, Antelope Expansion 3B, LLC, Antelope Expansion 3A, LLC, Antelope Expansion 2, LLC, Antelope Expansion 1B, LLC, Antelope DSR 3, LLC, Antelope DSR 2, LLC, Antelope DSR 1, LLC, Antelope Big Sky Ranch LLC, AES Redondo Beach, L.L.C., AES Huntington Beach, L.L.C., AES Huntington Beach Energy, LLC, AES ES Alamitos, LLC, AES ES Alamitos 2, LLC, AES Energy Storage, LLC, AES Alamitos, LLC, AES Alamitos Energy, LLC, 87RL 8me LLC, 67RK 8me LLC, 65HK 8me LLC, 20SD 8me LLC, 50LW 8me LLC.

Description: Notice of Change in Status of 50LW 8me LLC, et al.

Filed Date: 1/30/26.

Accession Number: 20260130–5595.

Comment Date: 5 p.m. ET 2/20/26.

Docket Numbers: ER26–445–001.

Applicants: Alabama Power Company.

Description: Compliance Filing of Alabama Power Company, o/b/o the Southeast Energy Exchange Market Members, in accordance with directives in the Commission's 01/06/2026 order.

Filed Date: 2/5/26.

Accession Number: 20260205–5159.

Comment Date: 5 p.m. ET 2/26/26.

Docket Numbers: ER26–800–001.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: Tariff Amendment: Alabama Power Company submits tariff filing per 35.17(b): Amendment to RWE Solar (Muletown Solar) Amended and Restated LGIA Filing to be effective 12/12/2025.

Filed Date: 2/11/26.

Accession Number: 20260211–5034.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1323–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: Revisions to Add the Conditional High Impact Large Load Service to be effective 7/1/2026.

Filed Date: 2/10/26.

Accession Number: 20260210–5159.

Comment Date: 5 p.m. ET 3/3/26.

Docket Numbers: ER26–1324–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 3216R1 WAPA & City of Pierre, SD Interconnection Agreement to be effective 2/10/2026.

Filed Date: 2/10/26.

Accession Number: 20260210–5161.

Comment Date: 5 p.m. ET 3/3/26.

Docket Numbers: ER26–1325–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original GIA, Service Agreement No. 7835; Project Identifier No. AF2–111 to be effective 1/12/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5001.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1326–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 3211R8 North Iowa Municipal Electric Cooperative Association NITSA and NOA to be effective 2/1/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5010.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1327–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to ISA No. 5548; Queue No. AC1–076/AE2–134 to be effective 4/13/2016.

Filed Date: 2/11/26.

Accession Number: 20260211–5011.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1328–000.

Applicants: ISO New England Inc. *Description:* ISO New England Inc. Capital Budget Quarterly Filing for Fourth Quarter of 2025.

Filed Date: 2/6/26.

Accession Number: 20260206–5191.

Comment Date: 5 p.m. ET 2/27/26.

Docket Numbers: ER26–1329–000.

Applicants: Grover Hill Wind, LLC. *Description:* Tariff Amendment: Grover Hill Wind MBR Cancellation Filing to be effective 12/31/9998.

Filed Date: 2/11/26.

Accession Number: 20260211–5032.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1330–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 2881R22 City of Chanute, KS NITSA NOA to be effective 12/1/2025.

Filed Date: 2/11/26.

Accession Number: 20260211–5033.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1331–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to ISA 6307&CSA 6308; Cancellation of ISA 6681&CSA 6682; AD2–092/AD2–093 to be effective 4/13/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5039.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1332–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original GIA, Service Agreement No.

7836; AG1–341 to be effective 1/12/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5040.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1333–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to ISA No. 6683 and ICSA No. 6684; Queue No. AD2–096 to be effective 4/13/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5041.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1334–000.

Applicants: NorthWestern Corporation.

Description: 205(d) Rate Filing: SA 605 Ninth Rev—NITSA/NOA with Bonneville Power Admin to be effective 4/13/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5048.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1335–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original GIA Service Agreement SA No. 7833; Project Identifier No. AF1–233 to be effective 1/12/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5049.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1336–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: 205(d) Rate Filing: Ameren Illinois Company submits tariff filing per 35.13(a)(2)(iii): 2026–02–11 SA 4677 Ameren Illinois-Buckheart Solar E&P (J2186) to be effective 2/12/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5050.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1337–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original GIA, Service Agreement No. 7834; AG1–471 to be effective 1/12/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5061.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1338–000.

Applicants: Colleton Energy Storage, LLC.

Description: 205(d) Rate Filing: Colleton Energy Storage, LLC—Application for MBR Authorization to be effective 4/13/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5086.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1339–000.

Applicants: Williamsburg Energy Storage, LLC.

Description: 205(d) Rate Filing: Williamsburg Energy Storage, LLC—Application for MBR Authorization to be effective 4/13/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5087.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1340–000.

Applicants: PacifiCorp.

Description: 205(d) Rate Filing: ESM LT PTP TSA (SA No. 1193) to be effective 4/12/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5095.

Comment Date: 5 p.m. ET 3/4/26.

Docket Numbers: ER26–1341–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Notice of Cancellation of Service Agreement Nos. 5800 & 5834; Queue No. AC1–143 to be effective 4/13/2026.

Filed Date: 2/11/26.

Accession Number: 20260211–5098.

Comment Date: 5 p.m. ET 3/4/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: February 11, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–03058 Filed 2–13–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–16–000]

Commission Information Collection Activities (FERC–725b); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725B, (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP). **DATES:** Comments on the collection of information are due April 20, 2026.

ADDRESSES: You may submit copies of your comments (identified by Docket No. IC26–16–000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:*

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Contact Kayla Williams at DataClearance@FERC.gov, telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725B (Mandatory Reliability Standards, Critical Infrastructure Protection (CIP)).

OMB Control No.: 1902–0248.

Type of Request: Three-year extension of the FERC–725B information collection requirements with no changes to the reporting requirements.

Abstract: On August 8, 2005, Congress enacted the Energy Policy Act of 2005.¹ The Energy Policy Act of 2005 added a new section 215 to the FPA,² which requires a Commission-certified Electric Reliability Organization to develop mandatory and enforceable Reliability Standards,³ including requirements for cybersecurity protection, which are subject to Commission review and approval. Once approved, the Reliability Standards may be enforced by the Electric Reliability Organization subject to Commission oversight, or the Commission can independently enforce Reliability Standards.

On February 3, 2006, the Commission issued Order No. 672,⁴ implementing FPA section 215. The Commission subsequently certified NERC as the Electric Reliability Organization. The Reliability Standards developed by NERC become mandatory and enforceable after Commission approval and apply to users, owners, and operators of the Bulk-Power System, as set forth in each Reliability Standard.⁵ The CIP Reliability Standards require entities to comply with specific requirements to safeguard critical cyber assets. These standards are results-based and do not specify a technology or method to achieve compliance, instead

¹ Energy Policy Act of 2005, Public Law 109–58, sec. 1261 *et seq.*, 119 Stat. 594 (2005).

² 16 U.S.C. 824o.

³ FPA section 215 defines Reliability Standard as a requirement, approved by the Commission, to provide for reliable operation of existing bulk-power system facilities, including cybersecurity protection, and the design of planned additions or modifications to such facilities to the extent necessary to provide for reliable operation of the Bulk-Power System. However, the term does not include any requirement to enlarge such facilities or to construct new transmission capacity or generation capacity. *Id.* at 824o(a)(3).

⁴ *Rules Concerning Certification of the Elec. Reliability Org.; and Procedures for the Establishment, Approval, and Enft of Elec. Reliability Standards*, Order No. 672, 71 FR 8661 (Feb. 17, 2006), 114 FERC ¶ 61,104, *order on reh'g*, Order No. 672–A, 71 FR 19814 (Apr. 28, 2006), 114 FERC ¶ 61,328 (2006).

⁵ NERC uses the term “registered entity” to identify users, owners, and operators of the Bulk-Power System responsible for performing specified reliability functions with respect to NERC Reliability Standards. *See, e.g., Version 4 Critical Infrastructure Protection Reliability Standards*, Order No. 761, 77 FR 24594 (Apr. 25, 2012), 139 FERC ¶ 61,058, at P 46, *order denying clarification and reh'g*, 140 FERC ¶ 61,109 (2012). Within the NERC Reliability Standards are various subsets of entities responsible for performing various specified reliability functions. We collectively refer to these as “entities.”