

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Entergy LA 48769 to ARM 60212) to be effective 2/1/2026.

Filed Date: 2/2/26.

Accession Number: 20260202–5206.

Comment Date: 5 p.m. ET 2/17/26.

Docket Numbers: RP26–461–000.

Applicants: ExxonMobil Oil Corporation, Pioneer Natural Resources USA, Inc.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of ExxonMobil Oil Corporation, et al.

Filed Date: 2/2/26.

Accession Number: 20260202–5223.

Comment Date: 5 p.m. ET 2/17/26.

Docket Numbers: RP26–462–000.

Applicants: Great Lakes Gas Transmission Limited Partnership.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Castleton 22956 & 22983, Eff 3.1.26 to be effective 3/1/2026.

Filed Date: 2/3/26.

Accession Number: 20260203–5029.

Comment Date: 5 p.m. ET 2/17/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR25–52–003.

Applicants: Consumers Energy Company.

Description: Compliance Filing and Updated Statement of Operating Conditions to be effective 6/1/2025.

Filed Date: 2/2/26.

Accession Number: 20260202–5175.

Comment Date: 5 p.m. ET 2/23/26.

§ 284.123(g) Protest: 5 p.m. ET 4/03/26.

Docket Numbers: RP26–441–000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Report Filing: Supplement to Rate Schedule FDLS-Rockaway Lateral Surcharge to be effective N/A.

Filed Date: 2/2/26.

Accession Number: 20260202–5169.

Comment Date: 5 p.m. ET 2/17/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: February 3, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–02328 Filed 2–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–20–000]

Columbia Gas Transmission, LLC; Notice of Cancellation of Public Scoping Session for the Southeast Virginia Energy Storage Project

On January 13, 2026, the Federal Energy Regulatory Commission (FERC or Commission) issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Southeast Virginia Energy Storage Project and Notice of Public Scoping Sessions*. The notice solicited comments on the potential environmental impacts of the planned project and announced the time and location of two public scoping sessions being held for the environmental proceedings.

Due to the upcoming winter storm, the Commission staff is cancelling the scoping sessions planned for February 3, 2026 at the Jessica Ann Moore Community Center, 408 School Street, Waverly, VA. If a new session is established and scheduled, the Commission will issue another notice advising the date and time.

(Authority: 18 CFR 2.1)

Dated: January 30, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–02425 Filed 2–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1904–078; 1855–050; 1892–030]

Great River Hydro, LLC; Notice of Availability of the Final Environmental Impact Statement for the Vernon, Bellows Falls, and Wilder Hydroelectric Projects

In accordance with the National Environmental Policy Act of 1969¹ and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the applications for relicense for the Vernon Hydroelectric Project (Vernon Project) (FERC No. 1904), Bellows Falls Hydroelectric Project (Bellows Falls Project) (FERC No. 1855), and Wilder Hydroelectric Project (Wilder Project) (FERC No. 1892) and has prepared a final environmental impact statement (EIS) for the projects. The projects are located on the Connecticut River in Windsor, Windham, and Orange counties, Vermont, and Sullivan, Cheshire, and Grafton counties, New Hampshire.

The final EIS contains staff's analysis of the applicants' proposals and the alternatives for relicensing the Vernon, Bellows Falls, and Wilder projects. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Native-American tribes, the public, the license applicant, and Commission staff.

The Commission provides all interested persons with an opportunity to view and/or print the final EIS via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at <https://ferconline.ferc.gov/> [ferconline.aspx](https://ferconline.ferc.gov/ferconline.aspx) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For public inquiries and assistance with making filings such as interventions, comments, or requests for

¹ National Environmental Policy Act of 1969, amended (Pub. L. 91–190, 42 U.S.C. 4321–4347, as amended by Pub. L. 94–52, July 3, 1975, Pub. L. 94–83, August 9, 1975, Pub. L. 97–258, 4(b), September 13, 1982, Pub. L. 118–5, June 3, 2023).

rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Steve Kartalia at (202) 502-6131, or stephen.kartalia@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: January 30, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-02422 Filed 2-5-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-514-000; Docket No.
CP25-517-000]

Tennessee Gas Pipeline Company, LLC; Southern Natural Gas Company, LLC; Elba Express Company, LLC; Notice of Availability of The Draft Environmental Impact Statement for the Proposed Mississippi Crossing Project and South System Expansion 4 Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Mississippi Crossing Project (MSX), proposed by Tennessee Gas Pipeline Company, LLC (TGP) and the South System Expansion 4 Project (SSE4), proposed by Southern Natural Gas Company, LLC (SNG) and Elba Express Company, LLC (EEC).¹ TGP requests authorization to construct and operate approximately 208 miles of natural gas pipeline and pipeline lateral facilities in Washington, Sunflower, Humphreys, Holmes, Attala, Leake, Neshoba, Newton, Lauderdale, and Clarke counties, Mississippi and Choctaw County, Alabama. MSX would also include three new compressor stations, modifications to one existing compressor station, four new meter stations, and other appurtenant facilities. SNG/EEC request authorization to construct and operate 22 natural gas pipeline loops totaling approximately 291 miles, modifications to add compression at 14 existing compressor stations on SNG's South Main Line and the Elba Express Pipeline, and three new meter stations and modifications to seven existing meter stations within Clarke and

Lauderdale counties, Mississippi; Sumter, Marengo, Perry, Dallas, Autauga, Elmore, Tallapoosa, Macon, Hale, and Lee counties, Alabama; and, Clayton, Muscogee, Harris, Talbot, Upson, Crawford, Monroe, Bibb, Jones, Baldwin, Glascock, Jefferson, Richmond, Spalding, Henry, Lowndes, Burke, Screven, Cobb, Chatham, and Effingham counties, Georgia.

Any person wishing to comment on the draft EIS may do so. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00pm Eastern Time on March 23, 2026. Instructions for filing comments are provided on page 4.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the draft EIS. The draft EIS assesses the potential environmental effects of the construction and operation of MSX and SSE4 (collectively referred to as "the Projects") in accordance with the requirements of the National Environmental Policy Act (NEPA)² and the Commission's implementing regulations.³ The principal purposes of the draft EIS are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the environmental review process. The EIS concludes that approval of the proposed Projects would have some limited adverse environmental effects; however, with implementation of TGP, SNG, and EEC's avoidance, minimization, and mitigation measures, as well as adherence to Commission staff's mitigation measures recommended in the EIS, these effects would be less than significant.

Three districts of the U.S. Army Corps of Engineers, the U.S. Environmental Protection Agency, the U.S. Fish and Wildlife Service, the National Park Service, the Alabama Department of Conservation and Natural Resources, and the Mississippi Department of Wildlife, Fisheries, and Parks participated as cooperating agencies in the preparation of the draft EIS. Cooperating agencies have jurisdiction

by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The U.S. Army Corps of Engineers will adopt and use the EIS to consider the issuance of Section 404 of the Clean Water Act. Although the cooperating agencies provided input towards the conclusions and recommendations presented in the draft EIS, the agencies will present their own conclusions and recommendations in their respective records of decision (where applicable) for the Projects.

The draft EIS addresses the potential environmental effects of construction and operation in Mississippi and Alabama of the following MSX facilities:

- Approximately 177 miles of new 42-inch-diameter natural gas pipeline and 22 miles of 36-inch-diameter natural gas pipeline in Mississippi and Alabama;
- Five new lateral natural gas pipelines:
 - Seven-mile-long, 36-inch-diameter Columbia Gulf Transmission Lateral in Humphreys and Sunflower counties, Mississippi;
 - A 0.9-mile-long, 30-inch-diameter Texas Eastern Transmission, LP Lateral in Attala County, Mississippi;
 - A 0.7-mile-long, 30-inch-diameter Texas Gas Lateral in Attala County, Mississippi;
 - A 0.1-mile-long, 30-inch-diameter TGP 500 Lateral in Attala County, Mississippi;
 - A 0.5-mile-long, 36-inch-diameter Transcontinental Gas Pipe Line Company Lateral in Choctaw County, Alabama;
- Three new natural gas compressor stations:
 - Station 602—95,700 International Organization for Standardization (ISO) horsepower (hp) station in Humphreys County, Mississippi;
 - Station 606A—23,470 ISO hp station in Attala County, Mississippi;
 - Station 610—63,800 ISO hp station in Lauderdale County, Mississippi;
- Modifications at existing compressor station 54 located in Washington County, Mississippi;
- Four new meter stations;
- Three new overpressure protection facilities; and
- Appurtenant facilities such as mainline valves, cathodic protection, and pipeline inspection gauge trap facilities throughout the MSX area.

The draft EIS also addresses the potential environmental effects of construction and operation in Mississippi, Alabama, and Georgia of the following SSE4 facilities:

- 22 new gas pipeline loops, organized into 14 segments, totaling

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is FERC/EISX-019-20-000-1751972052.

² National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91-190, 42 U.S.C. 4321-4347, as amended by Pub. L. 94-52, July 3, 1975; Pub. L. 94-83, August 9, 1975; Pub. L. 97-258, 4(b), September 13, 1982; Pub. L. 118-5, June 3, 2023; Pub. L. 119-21, July 4, 2025).

³ 18 Code of Federal Regulations (CFR) 380.