

these sites would be seeded and revegetated.

The project would include a 2.5-mile-long, 161-kilovolt overhead transmission line and two switching stations, connecting the project powerhouse to the grid at the existing Pineville-Harlan #1 transmission line. Under normal operation, the project would have the capacity to produce about 717,000 megawatt hours (MWh) of peak energy annually.

The Lewis Ridge Pumped Storage Project would use flows from the Cumberland River and Tom Fork River for the initial fill and periodic recharge of the reservoirs. The project would require about 2,808 acre-feet of water for the initial fill and 149 acre-feet annually to replace water that would be lost to evaporation and seepage. All flows in the Tom Fork River above 2.8 cubic feet per second (cfs) would be available for initial fill and maintenance flows. About 10% of the mean monthly flow in the Cumberland River would be used for initial fill and to supplement Tom Fork River flows for maintenance when needed.

The lower reservoir would inundate part of the 1.8-mile-long Tom Fork River. The lower reservoir dam would include a low-level outlet, which would be used for emergency releases, as well as providing approximately 2.8 cfs (the estimated mean annual flow) to the lower section of the Tom Fork River.

The proposed project would pump water from the lower reservoir to the upper reservoir during periods of low electrical demand (*i.e.*, off-peak energy) and generate energy by passing the water from the upper to the lower reservoir through the generating units during periods of high electrical demand (*i.e.*, peak energy). Water surface elevations in the upper reservoir would fluctuate about 74 feet under normal operation. The water surface elevation in the lower reservoir would fluctuate 100 feet. The project would produce 266 MW of energy for an 8-hour generation cycle and take 8.8 hours to return water from the lower reservoir to the upper reservoir. The return cycle would require 340 MW of power.

Under an original license, in addition to constructing, operating, and maintaining the project as described above, Lewis Ridge LLC would implement the following measures: (1) additional geo-technical analyses; (2) an Erosion and Sediment Control Plan; (3) a Water Quality Monitoring Plan; (4) a Stormwater Pollution Prevention Plan; (5) a Hazardous Substances Spill Prevention and Cleanup Plan; (6) a Groundwater Protection Plan; (7) fish exclusion measures; (8) a mussel

relocation program; (9) a Wildlife Management Plan; (10) a Vegetation Management Plan; and (11) a Historic Properties Management Plan.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document (P-15249). For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicants. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595, or OPP@ferc.gov.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The license applicant must file the following on or before 5:00 p.m. Eastern Time April 3, 2026: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on March 4, 2026.

(Authority: 18 CFR 2.1)

Dated: February 2, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-02358 Filed 2-5-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER26-1180-000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.

Description: 205(d) Rate Filing: Ameren Illinois Company submits tariff filing per 35.13(a)(2)(iii): 2026-01-30_SA 4668 Ameren Illinois-City of Farmer-IMEA WCA to be effective 4/1/2026.

Filed Date: 1/30/26.

Accession Number: 20260130-5089.

Comment Date: 5 p.m. ET 2/20/26.

Docket Numbers: ER26-1181-000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Initial Filing of Rate Schedule FERC No. 434 to be effective 4/1/2026.

Filed Date: 1/30/26.

Accession Number: 20260130-5111.

Comment Date: 5 p.m. ET 2/20/26.

Docket Numbers: ER26-1182-000.

Applicants: Old Gold Energy Center, LLC.

Description: 205(d) Rate Filing: Top of Iowa Wind LLC Notice of Succession to be effective 1/31/2026.

Filed Date: 1/30/26.

Accession Number: 20260130-5138.

Comment Date: 5 p.m. ET 2/20/26.

Docket Numbers: ER26-1183-000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Revisions to OATT, Attachment M, Formulaic Rates and Implementation Protocols to be effective 4/1/2026.

Filed Date: 1/30/26.

Accession Number: 20260130-5152.

Comment Date: 5 p.m. ET 2/20/26.

Docket Numbers: ER26-1184-000.

Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: 205(d) Rate Filing: American Transmission Company LLC submits tariff filing per 35.13(a)(2)(iii): 2026-01-30_ATC Request for Incentives to be effective 4/1/2026.

Filed Date: 1/30/26.

Accession Number: 20260130-5155.

Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1185–000.
Applicants: Southern California Edison Company.
Description: 205(d) Rate Filing: 2nd Amended IFA, CDWR (SA 419) & Greenspot IFA, SBVMWD & SGPWA (SA 1406) to be effective 2/1/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5160.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1186–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 205(d) Rate Filing: 2026–01–30_Schedule 31 Annual Update Filing to be effective 4/1/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5174.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1187–000.
Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.
Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): City of Troy NITSA and NOA 2026 Rollover Filing to be effective 1/1/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5176.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1188–000.
Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.
Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): City of Robertsdale NITSA 2026 Rollover Filing to be effective 1/1/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5177.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1189–000.
Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.
Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): PowerSouth Amended and Restated Long-Term Firm PTP Agreement Filing to be effective 1/1/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5181.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1190–000.
Applicants: Caprock Wind LLC.
Description: Compliance filing: Notice of Change in Status, Category Seller Status Change & Revised MBR Tariff to be effective 1/31/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5184.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1191–000.

Applicants: San Diego Gas & Electric.
Description: 205(d) Rate Filing: Service Agreement No. 72 to be effective 9/15/2025.
Filed Date: 1/30/26.
Accession Number: 20260130–5189.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1192–000.
Applicants: LRE Energy Services, LLC.
Description: Compliance filing: Notice of Change in Status, Category Seller Status Change & Revised MBR Tariff to be effective 1/31/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5186.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1193–000.
Applicants: Southwest Power Pool, Inc.
Description: 205(d) Rate Filing: 3125R20 Basin Electric Power Cooperative NITSA and NOA to be effective 4/1/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5190.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1194–000.
Applicants: Twelvemile Solar Energy, LLC.
Description: Compliance filing: Notice of Change in Status, Category Seller Status Change & Revised MBR Tariff to be effective 1/31/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5191.
Comment Date: 5 p.m. ET 2/20/26.
Docket Numbers: ER26–1195–000.
Applicants: 64NB 8me LLC.
Description: Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 1/31/2026.
Filed Date: 1/30/26.
Accession Number: 20260130–5197.
Comment Date: 5 p.m. ET 2/20/26.
 Take notice that the Commission received the following foreign utility company status filings:
Docket Numbers: FC26–8–000.
Applicants: Hexa Taiwan Companies.
Description: Hexa Taiwan Companies submit Notice of Self-Certification of Foreign Utility Company Status under FC26–8.
Filed Date: 1/30/26.
Accession Number: 20260130–5077.
Comment Date: 5 p.m. ET 2/20/26.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: January 30, 2026.

Debbie-Anne A. Reese,
 Secretary.

[FR Doc. 2026–02411 Filed 2–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26–35–000.
Applicants: Black Hills/Kansas Gas Utility Company, LLC.
Description: § 284.123 Rate Filing: BHKG Revised SOC and Statement of Rates to be effective 1/1/2026.
Filed Date: 2/2/26.
Accession Number: 20260202–5064.
Comment Date: 5 p.m. ET 2/23/26.
Docket Numbers: RP26–458–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46428 to Sequent 60239) to be effective 2/1/2026.
Filed Date: 2/2/26.
Accession Number: 20260202–5200.
Comment Date: 5 p.m. ET 2/17/26.
Docket Numbers: RP26–459–000.
Applicants: Ruby Pipeline, L.L.C.
Description: § 4(d) Rate Filing: RP 2026–02–02 Non-Conforming Agreement Amendment to be effective 2/3/2026.
Filed Date: 2/2/26.
Accession Number: 20260202–5201.
Comment Date: 5 p.m. ET 2/17/26.
Docket Numbers: RP26–460–000.