

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

Dated: February 2, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-02359 Filed 2-5-26; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER10-2437-025.  
**Applicants:** Arizona Public Service Company.

**Description:** Notice of Change in Status of Arizona Public Service Company.

**Filed Date:** 1/29/26.

**Accession Number:** 20260129-5556.  
**Comment Date:** 5 p.m. ET 2/19/26.

**Docket Numbers:** ER11-3959-014.  
**Applicants:** Post Rock Wind Power Project, LLC.

**Description:** Compliance filing: Post Rock Notice CIS to be effective 1/31/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5121.  
**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER15-2589-006.  
**Applicants:** CPV Shore, LLC.

**Description:** Refund Report: Refund Report to be effective N/A.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5103.  
**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER23-2426-003.  
**Applicants:** Pattern Energy Management Services LLC.  
**Description:** Compliance filing: Pattern Notice Change in Status to be effective N/A.

**Filed Date:** 2/2/26.

**Accession Number:** 20260202-5210.  
**Comment Date:** 5 p.m. ET 2/23/26.

**Docket Numbers:** ER23-2426-004.  
**Applicants:** Pattern Energy Management Services LLC.

**Description:** Compliance filing: Pattern CIS to be effective 1/31/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5119.  
**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER23-2639-003.  
**Applicants:** NRG Business Marketing LLC.

**Description:** Refund Report: Refund Report to be effective N/A.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5105.  
**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-648-000.

**Applicants:** Atlas Solar VI, LLC.

**Description:** Report Filing: Atlas Solar V and VI Response to Deficiency Letter to be effective N/A.

**Filed Date:** 2/2/26.

**Accession Number:** 20260202-5002.  
**Comment Date:** 5 p.m. ET 2/12/26.

**Docket Numbers:** ER26-649-000.

**Applicants:** Atlas Solar V, LLC.

**Description:** Report Filing: Atlas Solar V and VI Response to Deficiency Letter to be effective N/A.

**Filed Date:** 2/2/26.

**Accession Number:** 20260202-5001.  
**Comment Date:** 5 p.m. ET 2/12/26.

**Docket Numbers:** ER26-801-001.

**Applicants:** PJM Interconnection, L.L.C.

**Description:** Tariff Amendment: Amendment of NSA, SA No. 7775; AF1-147/AG1-221 in ER26-801-000 to be effective 11/17/2025.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5124.  
**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-1245-000.

**Applicants:** Duke Energy Carolinas, LLC.

**Description:** § 205(d) Rate Filing: DEC-CEPCI—SA No. 737 LARGE LOAD STABILITY AND POWER QUALITY STUDY AGREEMENT to be effective 4/4/2026.

**Filed Date:** 2/2/26.

**Accession Number:** 20260202-5199.  
**Comment Date:** 5 p.m. ET 2/23/26.

**Docket Numbers:** ER26-1246-000.

**Applicants:** Public Service Company of Colorado.

**Description:** § 205(d) Rate Filing: 2026-02-02 Yampa Valley—NITSA & NOA—752, 897 to be effective 4/4/2026.

**Filed Date:** 2/2/26.

**Accession Number:** 20260202-5204.

**Comment Date:** 5 p.m. ET 2/23/26.

**Docket Numbers:** ER26-1247-000.

**Applicants:** PacifiCorp.

**Description:** § 205(d) Rate Filing: Tariff Reconciliation Filing to be effective 7/14/2025.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5000.

**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-1248-000.

**Applicants:** PJM Interconnection, L.L.C.

**Description:** § 205(d) Rate Filing: Amendment to ISA, SA No. 6248; Queue No. AE2-206 to be effective 4/5/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5027.

**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-1249-000.

**Applicants:** PJM Interconnection, L.L.C.

**Description:** § 205(d) Rate Filing: Amendment to ISA, SA No. 6007; Queue No. AD2-115 to be effective 4/5/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5035.

**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-1250-000.

**Applicants:** PJM Interconnection, L.L.C.

**Description:** § 205(d) Rate Filing: Original GIA, Service Agreement No. 7811; Project Identifier No. AG1-105 to be effective 1/5/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5042.

**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-1251-000.

**Applicants:** Black Hills Power, Inc.

**Description:** § 205(d) Rate Filing: Network Service Agreement SA No. 152 to be effective 4/1/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5107.

**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-1252-000.

**Applicants:** Black Hills Power, Inc.

**Description:** § 205(d) Rate Filing: Network Operating Agreement SA No. 153 to be effective 4/1/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5109.

**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-1253-000.

**Applicants:** Black Hills Power, Inc.

**Description:** § 205(d) Rate Filing: Network Operating Agreement SA No. 154 to be effective 4/1/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5113.

**Comment Date:** 5 p.m. ET 2/24/26.

**Docket Numbers:** ER26-1254-000.

**Applicants:** Black Hills Power, Inc.

**Description:** § 205(d) Rate Filing: Network Operating Agreement SA No 156 to be effective 4/1/2026.

**Filed Date:** 2/3/26.

**Accession Number:** 20260203-5133.

**Comment Date:** 5 p.m. ET 2/24/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: February 3, 2026.

**Carlos D. Clay,**  
Deputy Secretary.

[FR Doc. 2026-02327 Filed 2-5-26; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15249-002]

### Lewis Ridge Pumped Storage, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. **Type of Application:** Original Major License.

b. **Project No.:** 15249-002.

c. **Date Filed:** June 13, 2025.

d. **Applicant:** Lewis Ridge Pumped Storage, LLC (Lewis Ridge LLC).

e. **Name of Project:** Lewis Ridge Pumped Storage Project (Lewis Ridge Project).

f. **Location:** The Lewis Ridge Project is located near the towns of Blackmont, Tejay, Balkan, and Callaway, in Bell County, Kentucky.

g. **Filed Pursuant to:** Federal Power Act 16 U.S.C. 791 (a)-825 (r).

h. **Applicant Contact:** Sandy Slayton, Rye Development, 1455 SW Broadway Street, Suite 290, Portland, Oregon 97201; (503) 341-1425; email: [sandy@ryedevelopment.com](mailto:sandy@ryedevelopment.com).

i. **FERC Contact:** Sarah Salazar at (202) 502-6863, or email at [sarah.salazar@ferc.gov](mailto:sarah.salazar@ferc.gov).

j. **Deadline for filing comments, recommendations, terms and conditions, and prescriptions:** on or before 5:00 p.m. Eastern Time on April 3, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on May 18, 2026.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERConline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERConlineSupport@ferc.gov](mailto:FERConlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lewis Ridge Pumped Storage Project (P-15249-002).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. **Project Description:** The proposed project boundary would enclose about 148 acres of privately owned land,

primarily owned by Asher Land and Mineral, LLLP, on which it used previously for surface and underground coal mining. About 16 additional parcels of privately owned property would be included in the project boundary, primarily along the transmission line and water intake conduit extending from the Cumberland River to the lower reservoir. These lands are identified in Exhibit G of the license application (Project Boundary Drawing).

The proposed Lewis Ridge Project would consist of a 48.2-acre upper reservoir created by an 8,241-foot-long, 50-foot-high rocky earth-fill dam with an integrated emergency overflow spillway passing flows to the Pound Mill Branch and into Puckett Creek. The upper reservoir would have an active storage of about 2,602 acre-feet between normal maximum elevation 2,150 feet and normal minimum elevation 2,076 feet.<sup>1</sup> An intake in the upper reservoir would pass flows to a 3,134-foot-long, 16-foot-diameter above-ground penstock. The penstock would connect to a powerhouse located 267 feet below ground, containing two 154-megawatt (MW) reversible pump-turbines with a total rated capacity of 308 MW. Flows from the powerhouse would pass through two 249-foot-long, 12-foot-diameter draft tubes to a 110-foot-long water intake located at the lower reservoir. The 51.6-acre lower reservoir would be created by a 1,120-foot-long, 138-foot-high earth-fill dam and have an integrated emergency overflow spillway passing flows to the Cumberland River. The lower reservoir would have a gross storage of 3,486 acre-feet and active storage of about 2,602 acre-feet, between a normal maximum elevation 1,134 feet and normal minimum elevation 1,034 feet.

A permanent intake would be located on the Cumberland River to provide initial fill flows and maintenance flows. The intake would consist of 6 screened inlets which connect to a removable/mobile pumping station. Flows from the pumping station would pass through three parallel 4,724-foot-long, 24-inch-diameter buried pipelines which would direct flows to a stilling basin at the lower reservoir.

Lewis Ridge LLC would develop about 7.1 miles of permanent roads for project access and maintenance, and 4 miles of temporary roads for construction. Lewis Ridge LLC would use two disposal sites to deposit excess spoil material (excavated soil and rocks). After construction is completed,

<sup>1</sup> Elevations are based on the North American Vertical Datum of 1988 (NAVD 88).