

Character and Conditions of Service

Transmission service for three-phase, alternating current at 60-hertz, delivered and metered at the voltages and points of delivery or receipt, adjusted for

losses, and delivered to points of delivery. This service includes scheduling and system control, and dispatch service needed to support the transmission service.

Formula Rate

The equitable formula rate for PACI PTP transmission service includes three components.

Component 1

PACI Point-to-Point Transmission
Service Formula Rate

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California-Oregon Transmission Project
Point-to-Point Transmission Formula Rate

WAPA-SN will update the rate from Component 1 at least 15 days before the start of the rate period. Rate change notifications will be posted on WAPA-SN's Open Access Same-Time Information System (OASIS).

Component 2

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by FERC or other regulatory body will be passed on to each relevant customer. The charges or credits apply to the service to which this rate methodology applies. When possible, WAPA-SN will pass through charges or credits directly to the customer in the same manner WAPA-SN is charged or credited. When not possible, the charges or credits will be passed through using Component 1 of the formula rate.

Component 3

Any charges or credits from the Host Balancing Authority for providing this service will be passed on to each relevant customer. When possible, WAPA-SN will pass through charges and credits directly to the customer in the same manner WAPA-SN is charged or credited. When not possible, the charges or credits will be passed through using Component 1 of the formula rate.

Billing

The formula rate above applies to the maximum amount of capacity reserved for periods ranging from 1 hour to 1 month, payable whether used or not. Billing will occur monthly.

Adjustment for Losses

Losses incurred for service under this rate schedule will be accounted for as agreed to by the parties in accordance with the service agreement.

Audit Adjustments

Financial audit adjustments that apply to the formula rate under this rate schedule will be evaluated on a case-by-case basis to determine the appropriate

treatment for repayment and cash flow management.

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DEPARTMENT OF ENERGY

Western Area Power Administration

Desert Southwest Region and Western Area Lower Colorado Balancing Authority—Rate Order No. WAPA-222

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed extension of formula rates for balancing authority area and transmission provider services.

SUMMARY: The Desert Southwest Region (DSW) of the Western Area Power Administration (WAPA) proposes extending, without any changes, the existing balancing authority area and transmission provider services formula rates for Western Area Lower Colorado Balancing Authority (WALC) through September 30, 2031. The existing formula rates under Rate Schedules DSW-SD4 (Scheduling, System Control, and Dispatch), DSW-RS4 (Reactive Supply and Voltage Control), DSW-FR4 (Regulation and Frequency Response), DSW-SPR4 (Spinning Reserve), DSW-SUR4 (Supplemental Reserves), DSW-EI4 (Energy Imbalance), DSW-GI2 (Generator Imbalance), DSW-TL1 (Transmission Losses), DSW-UUI (Unreserved Use Penalties), DSW-EIM1T (Administrative Service), DSW-EIM4T (Energy Imbalance Service), and DSW-EIM9T (Generator Imbalance Service) expire on September 30, 2026.

DATES: A consultation and comment period will begin January 26, 2026 and end March 27, 2026.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed extension submitted by WAPA to FERC for approval should be sent to: Scott R. Lund, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, or email:

dswpwrmrk@wapa.gov. DSW will post information about the proposed formula rate extensions and written comments received to its website at: www.wapa.gov/about-wapa/regions/dsw/rates.

FOR FURTHER INFORMATION CONTACT: Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, (602) 812-2355, or email: dswpwrmrk@wapa.gov.

SUPPLEMENTARY INFORMATION: On January 12, 2017, FERC confirmed and approved ancillary service Rate Schedules DSW-SD4, DSW-RS4, DSW-FR4, DSW-SPR4, DSW-SUR4, DSW-EI4, and DSW-GI2, transmission losses Rate Schedule DSW-TL1, and unreserved use penalty Rate Schedule DSW-UU1 under Rate Order No. WAPA-175 for a 5-year period through September 30, 2021.¹ On October 25, 2022, FERC confirmed and approved an extension of these formula rates, under Rate Order No. WAPA-200, for a 5-year period through September 30, 2026.² On September 12, 2023, FERC confirmed and approved EIM Rate Schedules DSW-EIM1T, DSW-EIM4T, and DSW-EIM9T under Rate Order No. WAPA-208 for a 3-year period through September 30, 2026.³ In accordance with 10 CFR 903.23(a),⁴ DSW is proposing to extend the existing formula rates under Rate Schedule DSW-SD4, DSW-RS4, DSW-FR4, DSW-SPR4, DSW-SUR4, DSW-EI4, DSW-GI2, DSW-TL1, DSW-UU1, DSW-EIM1T, DSW-EIM4T, and DSW-EIM9T for the period of October 1, 2026, through September 30, 2031. These existing formula rates are viewable on DSW's website at: www.wapa.gov/about-wapa/regions/dsw/rates. The existing formula rates provide sufficient revenue to pay all annual costs, including interest

¹ Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF16-6-000 and EF16-6-001, 158 FERC ¶ 62,027 (2017).

² Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF21-6-000 (2022).

³ Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF23-3-000 (2023).

⁴ 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

expense, and repay investment within the allowable period consistent with the cost recovery criteria set forth in Department of Energy (DOE) Order RA 6120.2.

In accordance with 10 CFR 903.23(a), DSW has determined that it is not necessary to hold public information or public comment forums for this rate action but is initiating a consultation and comment period to give the public an opportunity to comment on the proposed extension. DSW will review and consider all timely public comments at the conclusion of the consultation and comment period and adjust the proposal as appropriate.

Legal Authority

By Delegation Order No. S1–DEL–RATES–2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to the WAPA Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to FERC. By Delegation Order No. S1–DEL–S3–2024, effective August 30, 2024, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3–DEL–WAPA1–2023, effective April 10, 2023, the Under Secretary for Infrastructure further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA’s Administrator.

Ratemaking Procedure Requirements

Environmental Compliance

WAPA determined that this action fits within the following categorical exclusion listed in appendix B to 10 CFR part 1021 and Appendix B of DOE’s National Environmental Policy Act (NEPA) Implementing Procedures published on June 30, 2025: B4.3, Electric power marketing rate changes.⁵ Categorically excluded projects and activities do not require preparation of either an environmental impact statement or an environmental assessment. A copy of the categorical exclusion determination is available on DSW’s website at www.wapa.gov/about-wapa/regions/dsw/environment/dsw-cx/

⁵ The determination was done in compliance with NEPA (42 U.S.C. 4321–4347) and DOE NEPA Implementing Procedures, including 10 CFR part 1021.

. Look for file titled, “Rate Order WAPA–222.”

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866 as amended by Executive Order 14215; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Signing Authority

This document of the Department of Energy was signed on January 21, 2026, by Tracey A. LeBeau, Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on January 21, 2026.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

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FEDERAL COMMUNICATIONS COMMISSION

[OIA Docket No. 24–30; FR ID 327092]

World Radiocommunication Conference Advisory Committee Schedules Its Fourth Meeting on February 19, 2026

AGENCY: Federal Communications Commission.

ACTION: Notice.

SUMMARY: This notice advises interested persons that the fourth meeting of the World Radiocommunication Conference Advisory Committee (WRC Advisory Committee) will be held on February 19, 2026, at the Federal Communications Commission (FCC). This fourth meeting of the WRC Advisory Committee will consider status reports and recommendations from its Informal Working Groups (IWG) concerning preparation for the 2027 World Radiocommunication Conference (WRC–27). At the fourth meeting, the

WRC Advisory Committee will continue its work to finalize the Recommendations for WRC–27 Agenda Items that do not yet have a WRC Advisory Committee Recommendation. This meeting is open to the public. The meeting will be broadcast live with open captioning over the internet from the FCC Live web page at www.fcc.gov/live. There will be audience participation available; send live questions to livequestions@fcc.gov during this meeting. The Commission’s WRC–27 website (www.fcc.gov/wrc-27) contains the latest updated information and agendas on all scheduled meetings and Advisory Committee matters. Comments may be presented at the Advisory Committee meeting or in advance of the meeting by email to: WRC-27@fcc.gov.

DATES: Thursday, February 19, 2026, at 11:00 a.m.

ADDRESSES: Federal Communications Commission, 45 L Street NE, Room 1.200, Washington, DC 20002.

FOR FURTHER INFORMATION CONTACT: Gregory Baker, Designated Federal Official, World Radiocommunication Conference Advisory Committee, Office of International Affairs, Global Strategy and Negotiation Division, (202) 919–0758 or WRC-27@fcc.gov.

SUPPLEMENTARY INFORMATION: The FCC established the Advisory Committee to provide advice, technical support and recommendations relating to the preparation of United States proposals and positions for the 2027 World Radiocommunication Conference (WRC–27).

In accordance with the Federal Advisory Committee Act, Public Law 92–463, as amended, this notice advises interested persons of the fourth meeting of the Advisory Committee. The Commission’s WRC–27 website (www.fcc.gov/wrc-27) contains the latest information on the IWG and WAC meeting agendas and audience participation information, all scheduled meeting dates and updates, and WRC–27 Advisory Committee matters. The fourth Advisory Committee meeting will be broadcast live with open captioning over the internet from the FCC Live web page at www.fcc.gov/live. There will be audience participation available; send live questions to livequestions@fcc.gov only during this meeting. Reasonable accommodations for people with disabilities are available upon request. Include a description of the accommodation you will need and tell us how to contact you if we need more information. Make your request as early as possible. Last minute requests will be accepted, but may be impossible to fill.