

and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

p. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

(Authority: 18 CFR 2.1)

Dated: January 15, 2026.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2026-01079 Filed 1-20-26; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2550-030]

#### Wiscons8, LLC; Notice of Application Ready For Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2550-030.

c. *Date Filed:* November 29, 2024.

d. *Applicant:* Wiscons8, LLC.

e. *Name of Project:* Weyauwega Hydroelectric Project.

f. *Location:* On the Waupaca River in the City of Weyauwega in Waupaca County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Dwight Shanak, Manager, Wiscons8, LLC, N3311 Sunrise Lane, Waupaca, WI 54981; telephone at (715) 412-3150; email at *modernhydro@sbcglobal.net*.

i. *FERC Contact:* Arash Barsari, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502-6207; email at *Arash.JalaliBarsari@ferc.gov*.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on March

16, 2026; reply comments are due on or before 5:00 p.m. Eastern Time on April 30, 2026. The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Weyauwega Hydroelectric Project (P-2550-030).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Project Description:* The existing project consists of a dam that includes three 12-foot-long Tainter gates with a crest elevation of 770.8 National Geodetic Vertical Datum of 1929 (NGVD 29); and a powerhouse that includes an intake structure with a trashrack with 2-inch clear bar spacing and a 210-kilowatt vertical Francis turbine-generator unit. The dam creates an impoundment that has a surface area of 235 acres at a normal surface elevation of 770.2 feet NGVD 29. From the impoundment, water flows through the powerhouse to a tailrace that empties into the Waupaca River.

Electricity generated at the powerhouse is transmitted to the electric grid via 4.16-kilovolt generator lead lines, a step-up transformer, and a 25-foot-long transmission line.

Project recreation facilities include: (1) a boat ramp that provides impoundment access; (2) an approximately 270-foot-long access road for the boat ramp; (3) a 100-foot-long portage trail; and (4) a hand-carry boat put-in site downstream of the dam.

Wiscons8 proposes to continue operating the project in a run-of-river mode and maintaining the impoundment elevation at 770.2 ± 0.25 feet NGVD 29. Wiscons8 also proposes to continue maintaining the portage trail and put-in site. The put-in site also includes a dock that Wiscons8 proposes to maintain for public tailrace fishing. Wiscons8 is not proposing to maintain the boat ramp or 270-foot-long access road as project facilities.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2550). For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The license applicant must file on or before 5:00 p.m. Eastern Time on March 16, 2026: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof

of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

*o. Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Filing of Comments, Recommendations, Terms, Conditions, and Prescriptions.	March 2026.
Filing of Reply Comments .....	April 2026.

p. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on February 16, 2026.

(Authority: 18 CFR 2.1)

Dated: January 15, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2026–01078 Filed 1–20–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15409–000]

**Zachary Miller; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On July 9, 2025, Zachary Miller filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Miller Micro-Hydroelectric Project No. 15409 (project), to be located on an unnamed stream on Chichagof Island, in the Hoonah-Angoon Census Area, near the community of Elfin Cove, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) a six-foot-long, 5-foot-wide, 5-foot-high concrete and wood water catchment/intake system with a stainless steel screen; (2) a 3,500-foot-long, four-inch-diameter high-density polyethylene penstock; (3) a 20-foot-long, 20-foot-wide wood powerhouse containing one 25-kilowatt Pelton turbine-generator unit; (4) a 40-foot-long, 3-foot-wide wood and concrete

tailrace; (5) a 360-foot-long, 220-volt transmission line connecting the turbine-generator unit to the Elfin Cove Utility Commission’s local grid; and (6) appurtenant facilities.

The proposed project would have an estimated average annual generation of 131.4 megawatt-hours. The project would be located on federal lands managed by the US. Forest Service in the Tongass National Forest.

*Applicant Contact:* Zachary Miller, P.O. Box 5, Elfin Cove, AK 99825; phone: (760) 390–9369.

*FERC Contact:* John Matkowski; phone: (202) 502–8576, or by email at [john.matkowski@ferc.gov](mailto:john.matkowski@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: on or before 5:00 p.m. Eastern Time on March 16, 2026. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission’s eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–15409–000.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

More information about this project, including a copy of the application, can be viewed on the Commission’s website (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number, excluding the last three digits (P–15409), in the docket number field to access the document. For assistance, contact FERC Online Support.

(Authority: 18 CFR 2.1)

Dated: January 15, 2026.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2026–01075 Filed 1–20–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15411–000]

**Renewable Energy Aggregators, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On July 23, 2025, Renewable Energy Aggregators, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Old Forge Bore Hole Pumped Storage Hydro Project to be located in Luzerne and Lackawanna Counties, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following: (1) a new upper reservoir with a storage capacity of 2,042 acre-feet at a surface elevation of approximately 1,513 feet North American Vertical Datum of 1988 (NAVD88) created through construction of a combination of earthen or concrete dam/dike with a preferred approach of reusing as much of the excavated material as possible; (2) a new lower reservoir with a storage capacity of 2,026 acre-feet at a surface elevation of 604 feet NAVD88; (3) two new 9,110-foot-long, 12.5- to 10.25-foot-diameter buried penstocks connecting the upper and lower reservoirs; (4) a new underground 200-foot-long, 150-foot-wide powerhouse containing two turbine-generator units with a total rated capacity of 184 megawatts; (5) a new 1.2-mile-long, 230-kilovolt transmission line connecting the powerhouse to a nearby electric grid interconnection point; and (6) appurtenant facilities. Possible initial fill water and make-up water would come from an acid mine drainage water treatment facility. The proposed project would have an annual generation of 671,600 megawatt-hours.

*Applicant Contact:* Adam Rousselle, Renewable Energy Aggregators, Inc.,