

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26–25–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached “Mailing List Update Form” (appendix 3).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: January 7, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–00404 Filed 1–12–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–4–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the North Padre Island Lateral Abandonment Project

On October 8, 2025, Transcontinental Gas Pipe Line Company, LLC (Transco) filed an application in Docket No. CP26–4–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(b) of the Natural Gas Act to abandon certain natural gas pipeline facilities. The proposed project is known as the North Padre Island Lateral Abandonment Project (Project)

and would abandon approximately 50 miles of 24-inch-diameter interstate natural gas transmission pipeline and associated facilities in Brooks, Jim Wells, Kenedy, and Kleberg Counties, Texas.

On October 23, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s environmental document for the Project.

This notice identifies Commission staff’s intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA April 22, 2026
90-day Federal Authorization Decision Deadline² July 21, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

Project Description

As described above, Transco proposes to abandon approximately 50 miles of 24-inch-diameter, interstate natural gas transmission pipeline and associated facilities in Brooks, Jim Wells, Kenedy, and Kleberg Counties, Texas. Beginning in Brooks County, Texas, Transco’s existing pipeline extends across the Padre Island National Seashore into the Gulf of America and would mostly be abandoned in-place (45 miles). With exceptions, small segments of the pipeline would be abandoned by removal per landowner easement agreements, under state and federal highways, railroad crossings, and land managed by the Texas General Land Office (5 miles). Transco would also abandon a non-jurisdictional

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1765189170.

² The Commission’s deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission’s deadline for other agency’s decisions applies unless a schedule is otherwise established by federal law.

dehydration and storage facility (Station 14) in Brooks County, Texas. According to Transco, its Project would eliminate costs and risks associated with maintenance of these facilities.

Background

On November 19, 2025, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed North Padre Island Lateral Abandonment Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from the Environmental Protection Agency (EPA) and the National Park Service (NPS). In its comments, EPA recommends that Project effects on air and water quality be addressed. The NPS would like to participate in the development of the EA as it pertains to the abandonment of facilities on NPS lands. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Additional information about the Project is available from the FERC website (www.ferc.gov). Using the “eLibrary” link, select “General Search” from the eLibrary menu, enter the selected date range and “Docket Number” excluding the last three digits (*i.e.*, CP26–4), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208–3676, TTY (202) 502–8659, or at FercOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: January 7, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-00406 Filed 1-12-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #3

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2739-040; ER10-1631-024; ER10-1854-024; ER10-1892-027; ER10-2468-006; ER10-2596-018; ER10-2597-008; ER10-2678-024; ER10-2744-025; ER11-113-019; ER11-3320-024; ER11-3321-016; ER11-4694-015; ER12-1680-016; ER12-2200-013; ER13-2316-022; ER14-19-023; ER14-1219-018; ER14-2548-014; ER16-1732-018; ER16-2405-018; ER16-2406-019; ER17-989-017; ER17-990-017; ER17-992-017; ER17-993-017; ER17-1946-017; ER17-1947-010; ER17-2084-009; ER18-95-014; ER19-2557-005; ER20-660-014; ER20-967-007; ER20-1440-010; ER21-44-009; ER22-425-007; ER22-937-006; ER22-938-006; ER22-1241-006; ER23-618-005; ER23-1829-004; ER24-438-003; ER24-671-002; ER24-1687-003; ER24-2139-003; ER24-2920-002; ER25-25-002; ER25-1233-002; ER25-2508-001.

Applicants: LPH Marketing, LLC, Algonquin Energy Services Inc. Hunterstown Generation, LLC, Clearview Solar I, LLC, Capon Bridge Solar, LLC, Carvers Creek LLC, Helix Ravenswood, LLC, Jade Meadow LLC, Shady Oaks Wind 2, LLC, Sandy Ridge Wind 2, LLC, REV Energy Marketing, LLC, New Market Solar ProjectCo 2, LLC, New Market Solar ProjectCo 1, LLC, Enerwise Global Technologies, LLC, Altavista Solar, LLC, Yards Creek Energy, LLC, Great Bay Solar II, LLC, Bolt Energy Marketing, LLC, Missisquoi, LLC, Buchanan Energy Services Company, LLC, Great Bay Solar 1, LLC, Helix Maine Wind Development, LLC, Helix Ironwood, LLC, Bath County Energy, LLC, Springdale Energy, LLC, Gans Energy, LLC, Chambersburg Energy, LLC, Rockford Power, LLC, Rockford Power II, LLC, Aurora Generation, LLC, Ocean State Power, Armstrong Power, LLC, West Deptford Energy, LLC, Seneca Generation, LLC, Mehoopany Wind Energy LLC, Minonk Wind, LLC, GSG 6, LLC, Wallingford Energy LLC, LSP University Park, LLC, Sandy Ridge Wind, LLC, Riverside

Generating Company, L.L.C., Troy Energy, LLC, Fowler Ridge III Wind Farm LLC, Fowler Ridge II Wind Farm LLC, Fowler Ridge Wind Farm LLC, Columbia Energy LLC, Doswell Limited Partnership, University Park Energy, LLC, LS Power Marketing, LLC.

Description: Triennial Market Power Analysis for Northeast Region of LS Power Marketing, LLC, et al.

Filed Date: 12/31/25.

Accession Number: 20251231-5508.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER19-119-005; ER19-2476-005; ER20-1799-004; ER20-1800-004; ER20-1801-005.

Applicants: Techren Solar V Lectern Solar IV LLC, Techren Solar III LLC, Techren Solar II LLC, Techren Solar I LLC.

Description: Triennial Market Power Analysis for Northwest Region of Techren Solar I LLC, et al.

Filed Date: 12/30/25.

Accession Number: 20251230-5496.

Comment Date: 5 p.m. ET 3/2/26.

Docket Numbers: ER22-941-002; ER13-1816-028; ER19-1044-008; ER20-2717-004; ER22-942-002; ER22-943-002.

Applicants: Wheat Field Wind Power Project LLC, Sagebrush Power Partners, LLC, Crossing Trails Wind Power Project LLC, Telocaset Wind Power Partners, LLC, Sustaining Power Solutions LLC, Arlington Wind Power Project LLC.

Description: Triennial Market Power Analysis for Northwest Region of Arlington Wind Power Project LLC, et al.

Filed Date: 12/31/25.

Accession Number: 20251231-5507.

Comment Date: 5 p.m. ET 3/2/26.

Docket Numbers: ER26-968-000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Ameren Transmission Company of Illinois submits tariff filing per 35.13(a)(2)(iii): 2026-01-07_SA 4045 Termination ATXI-Sikeston Construction Agreement to be effective 3/9/2026.

Filed Date: 1/7/26.

Accession Number: 20260107-5155.

Comment Date: 5 p.m. ET 1/28/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: January 7, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-00398 Filed 1-12-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-11-000]

Columbia Gulf Transmission, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Pulaski Project

On October 15, 2025, Columbia Gulf Transmission, LLC (Columbia) filed an application in Docket No. CP26-11-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Pulaski Project (Project) and would service new and existing generation resources at the John S. Cooper Power Station and supply 253 million standard cubic feet per day of natural gas transportation.

On October 29, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the