

interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: December 31, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2026–00013 Filed 1–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–514–000; Docket No. CP25–517–000]

Tennessee Gas Pipeline Company, LLC; Southern Natural Gas Company, LLC; Elba Express Company, LLC: Notice of Schedule for the Final Order for the Mississippi Crossing Project and South System Expansion 4 Project

On June 30, 2025, Tennessee Gas Pipeline Company, LLC filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Federal Energy Regulatory Commission's (Commission) regulations requesting authorization for the proposed Mississippi Crossing Project. On the same day, Southern Natural Gas Company, LLC and Elba Express Company, LLC filed an application pursuant to sections 7(b) and 7(c) of the NGA and part 157 of the Commission's regulations requesting authorization for the proposed South System Expansion 4 Project. On September 5, 2025, the Commission issued a Notice of Intent to Prepare an Environmental Impact Statement (EIS) establishing a schedule for the environmental review of the projects, including an anticipated issuance date for the final EIS of June 26, 2026.¹

The projects are covered under Title 41 of the Fixing America's Surface Transportation Act (FAST–41). Under FAST–41, agencies are to publish completion dates for all federal environmental reviews and authorizations. This notice identifies the Commission's anticipated schedule for issuance of the final orders for the projects, which is based on the anticipated issuance date for the final EIS. We currently anticipate issuing the final orders no later than:

Issuance of Final Order—July 31, 2026

If a schedule change becomes necessary, additional notice will be provided so that interested parties and the relevant agencies are kept informed of the projects' progress.

(Authority: 18 CFR 2.1.)

Dated: December 31, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–00020 Filed 1–5–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2916–085]

East Bay Municipal Utility District; Notice of Intent To File License Application, Filing of Pre-Application Document (Pad), Commencement of Pre-Filing Process, and Scoping; Request for Comments on the Pad and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notice of Intent to File License Application for a New License and Commencing Pre-filing Process.

b. *Project No.:* 2916–085.

c. *Date Filed:* October 21, 2025.

d. *Submitted by:* East Bay Municipal Utility District.

e. *Name of Project:* Lower Mokelumne River Hydroelectric Project.

f. *Location:* Lower Mokelumne River spanning Amador, Calaveras, and San Joaquin counties in California.

g. *Filed Pursuant to:* 18 CFR part 5 of the Commission's Regulations.

h. *Potential Applicant Contact:* Priyanka (Priya) Jain, Senior Civil Engineer/Relicensing Manager, East Bay Municipal Utility District, 375 11th Street, MS 901 Oakland, CA 94607; Telephone (510) 287–1153 or email Priyanka.Jain@ebmud.com.

i. *FERC Contact:* Ousmane Sidibe, Project Coordinator, West Branch, Division of Hydropower Licensing; telephone (202) 502–6245 or email ousmane.sidibe@ferc.gov.

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental

document cannot also intervene. *See* 94 FERC ¶ 61,076 (2001).

k. *With this notice, we are initiating informal consultation with:* (a) the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402 and (b) the State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating East Bay Municipal Utility District as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. East Bay Municipal Utility District filed with the Commission a Pre-Application Document (PAD; including a proposed process plan and schedule), pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

o. With this notice, we are soliciting comments on the PAD and Commission's staff Scoping Document 1 (SD1), as well as study requests. All comments on the PAD and SD1, and study requests should be sent to the address above in paragraph h. In addition, all comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EISX–019–20–000–1751972052.

The Commission strongly encourages electronic filing. Please file all documents using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. In lieu of electronic filing, please send a paper copy via U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2916-085.

All filings with the Commission must bear the appropriate heading: "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by February 17, 2026.

p. Although our current intent is to prepare an environmental assessment (EA), there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

Commission staff will hold two scoping meetings in the vicinity of the project at the time and place noted below. The daytime meeting will focus on resource agency, Indian Tribes, and non-governmental organization concerns, while the evening meeting is primarily for receiving input from the public. We invite all interested individuals, organizations, and agencies to attend one or both of the meetings, and to assist staff in identifying particular study needs, as well as the scope of environmental issues to be addressed in the environmental document. The times and locations of these meetings are as follows:

Daytime Scoping Meeting

Date: Wednesday, January 28, 2026.

Time: 1:00 p.m. to 3:00 p.m. Pacific Standard Time (PST).

Location: Appellation Lodi—Wine & Roses Hotel, 2505 W Turner Road, Lodi, California 95242.

Evening Scoping Meeting

Date: Wednesday, January 28, 2026.

Time: 5:00 p.m. to 7:00 p.m. Pacific Standard Time (PST).

Location: Appellation Lodi—Wine & Roses Hotel, 2505 W Turner Road, Lodi, California 95242.

Scoping Document 1 (SD1), which outlines the subject areas to be addressed in the environmental document, was mailed to the individuals and entities on the Commission's mailing list. Copies of SD1 will be available at the scoping meetings, or may be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link. Follow the directions for accessing information in paragraph n. Based on all oral and written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised process plan and schedule, as well as a list of issues, identified through the scoping process.

Environmental Site Review

The potential applicant and Commission staff will conduct an *Environmental Site Review* of the project on Thursday, January 29, 2026, starting at 8:30 a.m. All participants should meet at Pardee Center—McLean Hall, located at 3535 Sandretto Road, Valley Springs, CA 95252. All participants are responsible for their own transportation. Anyone with questions about the site visit should contact Ms. Sabrina Cheng at mokrelicense@ebmud.com (preferably) or by phone at (510) 287-1109 on or before Monday January 19, 2026.

Meeting Objectives

At the scoping meetings, staff will: (1) initiate scoping of the issues; (2) review and discuss existing conditions and resource management objectives; (3) review and discuss existing information and identify preliminary information and study needs; (4) review and discuss the process plan and schedule for pre-filing activity that incorporates the time frames provided for in Part 5 of the Commission's regulations and, to the extent possible, maximizes coordination of federal, state, and tribal permitting and certification processes; and (5) discuss the appropriateness of any federal or state agency or Indian tribe acting as a cooperating agency for development of an environmental document.

Meeting participants should come prepared to discuss their issues and/or concerns. Please review the PAD in preparation for the scoping meetings. Directions on how to obtain a copy of the PAD and SD1 are included in item n. of this document.

Meeting Procedures

The meetings will be recorded by a stenographer and will be placed in the public records of the project.

(Authority: 18 CFR 2.1)

Dated: December 31, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-00016 Filed 1-5-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-54-000]

Texas Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on December 22, 2025, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in the above referenced docket, a prior notice request pursuant to sections 157.205(b) and 157.214(a) of the Commission's regulations under the Natural Gas Act (NGA), and Northern's blanket certificate issued in Docket No. CP82-407-000, for authorization to increase: (1) the maximum certificated pressure from 927 pound per square inch (psi) to 977 psi, (2) the maximum certificated storage capacity from 136,323,530 thousand cubic feet (Mcf) to 144,999,530 Mcf, and (3) the working gas inventory from 65,182,677 Mcf to 73,858,677 Mcf at its Midland Gas Storage Field located in Muhlenberg, Kentucky (Midland Delta Pressure Project). The project will allow Texas Gas to enhance operational flexibility, safety, and system reliability. No construction activities or new facilities are required to support the project, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's