

parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502-6595 or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

(Authority: 18 CFR 2.1)

Dated: December 31, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-00018 Filed 1-5-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 96-048]

Pacific Gas and Electric Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for a new license to continue to operate and maintain the Kerckhoff Hydroelectric Project. The project is located about 25 miles northeast of the city of Fresno, on the San Joaquin River (SJR), in Fresno and Madera Counties, California. Commission staff has prepared an Environmental Assessment (EA) for the project. The project would occupy 113.3 acres of federal land administered by the U.S. Forest Service, 57.8 acres of federal lands administered by the Bureau of Land Management (BLM), and 56.5 acres of federal lands of the Bureau of Reclamation that is managed by BLM.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or at (866) 208-3676 (toll-free), or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed with the Commission by 5:00 p.m. Eastern Standard Time on Friday, January 30, 2026.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/Quick.aspx>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-96-048.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Evan Williams at (202) 502-8462 or by email at evan.williams@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: December 31, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-00017 Filed 1-5-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the commission received the following accounting Request filings:

Docket Numbers: AC26-18-000.

Applicants: Entergy Louisiana, LLC.

Description: Entergy Louisiana, LLC requests approval to use Account 182.2, to record the early retirement costs and related removal costs of certain distribution and limited transmission plant, covered under the Resilience Plan.

Filed Date: 12/30/25.

Accession Number: 20251230-5483.

Comment Date: 5 p.m. ET 1/20/26.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC26-43-000.

Applicants: Cottonwood Energy Company LP, Entergy Louisiana, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Cottonwood Energy Company LP, et al.

Filed Date: 12/22/25.

Accession Number: 20251222-5379.

Comment Date: 5 p.m. ET 2/20/26.

Docket Numbers: EC26-44-000.

Applicants: NorthWestern Energy Group Inc., Black Hills Corporation.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Black Hills Corporation, et al.

Filed Date: 12/22/25.

Accession Number: 20251222-5401.

Comment Date: 5 p.m. ET 2/20/26.

Docket Numbers: EC26-45-000.

Applicants: Entergy Louisiana, LLC, Mondu Solar, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Entergy Louisiana, LLC, et al.

Filed Date: 12/29/25.

Accession Number: 20251229-5555.

Comment Date: 5 p.m. ET 1/20/26.

Docket Numbers: EC26-46-000.

Applicants: Beulah Solar, LLC, PGR 2021 Lessee 2, LLC, Centerfield Cooper Solar, LLC, PGR Lessee O, LLC, Highest Power Solar, LLC, PGR 2021 Lessee 7, LLC, Lick Creek Solar, LLC, PGR 2021

Lessee 5, LLC, Peony Solar LLC, Stanly Solar, LLC, PGR 2021 Lessee 1, LLC, Sugar Solar, LLC, PGR 2020 Lessee 8, LLC, Trent River Solar, LLC, Trent River Solar Mile Lessee, LLC, TWE Bowman Solar Project, LLC, PGR Lessee L, LLC, GoodFinch Back Bay Manager, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Beulah Solar, LLC, et al.

Filed Date: 12/29/25.

Accession Number: 20251229–5558.

Comment Date: 5 p.m. ET 1/20/26.

Docket Numbers: EC26–47–000.

Applicants: Allora Solar, LLC, PGR 2021 Lessee 19, LLC, Cabin Creek Solar, LLC, PGR 2021 Lessee 12, LLC, Gunsight Solar, LLC, PGR 2021 Lessee 15, LLC, Phobos Solar, LLC, PGR 2021 Lessee 11, LLC, Foley Solar, LLC, East Atmore Solar, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Allora Solar, LLC, et al. under.

Filed Date: 12/30/25.

Accession Number: 20251230–5479.

Comment Date: 5 p.m. ET 1/20/26.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL26–36–000.

Applicants: Northern Indiana Public Service Company LLC v. Midcontinent Independent System Operator, Inc.

Description: Complaint of Northern Indiana Public Service Company LLC v. Midcontinent Independent System Operator, Inc.

Filed Date: 12/29/25.

Accession Number: 20251229–5444.

Comment Date: 5 p.m. ET 1/20/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2128–028.

Applicants: Wolverine Creek Energy LLC.

Description: Triennial Market Power Analysis for Northwest Region of Wolverine Creek Energy LLC.

Filed Date: 12/30/25.

Accession Number: 20251230–5481.

Comment Date: 5 p.m. ET 3/2/26.

Docket Numbers: ER11–1933–009.

Applicants: Green Mountain Power Corporation.

Description: Triennial Market Power Analysis for Northeast Region of Green Mountain Power Corporation.

Filed Date: 12/30/25.

Accession Number: 20251230–5474.

Comment Date: 5 p.m. ET 3/2/26.

Docket Numbers: ER14–1480–002.

Applicants: KMC Thermo, LLC.

Description: Refund Report: Refund Report to be effective N/A.

Filed Date: 12/31/25.

Accession Number: 20251231–5233.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER15–2589–009.

Applicants: CPV Shore, LLC.

Description: Compliance filing: Compliance Filing of Tariff Records to Implement Settlement Rate to be effective 12/16/2024.

Filed Date: 12/30/25.

Accession Number: 20251230–5221.

Comment Date: 5 p.m. ET 1/20/26.

Docket Numbers: ER15–2589–010.

Applicants: CPV Shore, LLC.

Description: Compliance filing: Compliance Filing of Tariff Records to Implement Settlement Rate to be effective 9/1/2025.

Filed Date: 12/30/25.

Accession Number: 20251230–5245.

Comment Date: 5 p.m. ET 1/20/26.

Docket Numbers: ER17–259–008.

Applicants: Darby Power, LLC.

Description: Compliance filing: Reactive Tariff 2025—Compliance to 129 to be effective 10/1/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5318.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER17–260–008.

Applicants: Gavin Power, LLC.

Description: Compliance filing: Reactive Tariff 2025—Compliance to 130 to be effective 10/1/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5319.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER17–262–008.

Applicants: Waterford Power, LLC.

Description: Compliance filing: Reactive Tariff 2025—Compliance to 132 to be effective 10/1/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5323.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER18–2497–014.

Applicants: Lawrenceburg Power, LLC.

Description: Compliance filing: Reactive Tariff 2025—Compliance to 148 to be effective 10/1/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5322.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER25–2514–001.

Applicants: Green Country Energy, LLC.

Description: Tariff Amendment: Market-Based Rate Tariff Cancellation to be effective 6/30/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5166.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–85–002.

Applicants: Armadillo Flats Wind Energy, LLC.

Description: Tariff Amendment: Amendment to Armadillo Flats Wind

Energy MBR Application to be effective 12/10/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5384.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–86–002.

Applicants: Blackwell Wind I, LLC.

Description: Tariff Amendment: Amendment to Blackwell Wind I MBR Application to be effective 12/10/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5399.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–88–001.

Applicants: High Majestic Wind Energy II, LLC.

Description: Tariff Amendment: Amendment to High Majestic Wind Energy II MBR Application to be effective 12/10/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5397.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–924–000.

Applicants: GridLiance West LLC.

Description: 205(d) Rate Filing: GWL Annual TRBAA Filing 2026 to be effective 1/1/2026.

Filed Date: 12/30/25.

Accession Number: 20251230–5405.

Comment Date: 5 p.m. ET 1/20/26.

Docket Numbers: ER26–925–000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii): ISO–NE; Rev. to Implement a Prompt Capacity Market and Deactivation Framework to be effective 3/31/2026.

Filed Date: 12/30/25.

Accession Number: 20251230–5436.

Comment Date: 5 p.m. ET 1/20/26.

Docket Numbers: ER26–926–000.

Applicants: Mammoth One LLC.

Description: 205(d) Rate Filing: Revisions to Market-Based Rate Tariff to be effective 3/2/2026.

Filed Date: 12/31/25.

Accession Number: 20251231–5009.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–927–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original NSA, SA No. 7793; Queue No. W1–108 to be effective 3/2/2026.

Filed Date: 12/31/25.

Accession Number: 20251231–5145.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–928–000.

Applicants: Chester SVC Partnership.

Description: 205(d) Rate Filing: 12–31–2025 Amended and Restated Chester SVC Facilities Support Agreement to be effective 1/1/2026.

Filed Date: 12/31/25.

Accession Number: 20251231–5158.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–929–000.

Applicants: Valley Electric Association, Inc.

Description: 205(d) Rate Filing: Annual TRBAA Filing for 2026 to be effective 1/1/2026.

Filed Date: 12/31/25.

Accession Number: 20251231–5212.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–930–000.

Applicants: Maine Electric Power Company, Inc.

Description: 205(d) Rate Filing: 12–31–2025 Amended and Restated Ground Lease Agreement to be effective 1/1/2026.

Filed Date: 12/31/25.

Accession Number: 20251231–5211.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–931–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to NSA, SA No. 7543; AE1–103 to be effective 3/2/2026.

Filed Date: 12/31/25.

Accession Number: 20251231–5236.

Comment Date: 5 p.m. ET 1/21/26.

Docket Numbers: ER26–932–000.

Applicants: Avista Corporation.

Description: Tariff Amendment: Avista Corp—Cancellation of RS AV–TR17–0360 WOH Capacity Allocation Agmt to be effective 10/10/2025.

Filed Date: 12/31/25.

Accession Number: 20251231–5285.

Comment Date: 5 p.m. ET 1/21/26.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH26–4–000.

Applicants: Pattern Energy Group LLC.

Description: Pattern Energy Group LLC submits FERC–65 Notification of Holding Company Status and FERC 65–B Notice of Change in Fact to Waiver Notification.

Filed Date: 12/22/25.

Accession Number: 20251222–5384.

Comment Date: 5 p.m. ET 1/12/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be

considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: December 31, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–00012 Filed 1–5–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–52–000]

Cheniere Creole Trail Pipeline, L.P.; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on December 19, 2025, Cheniere Creole Trail Pipeline, L.P. (Creole Trail), 845 Texas Avenue, Suite 1250, Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, and 157.210 of the Commission's regulations under the Natural Gas Act (NGA), and Creole Trail's blanket certificate issued in Docket No. CP05–358–000, for authorization to construct, own, operate and maintain facilities related to its proposed extension of the existing discharge and suction headers and other associated facilities located at Creole Trail's existing Gillis Compressor Station in Beauregard Parish, Louisiana (Gillis Header Project). The project will be designed and constructed in accordance with the applicable federal and state regulations. The estimated cost for the project is \$31,800,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>).

From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Karri Mahmoud, Cheniere Energy, Inc., 845 Texas Avenue, Suite 1250, Houston, Texas 77002, by phone at (713) 375–5000, or by email at Karri.Mahmoud@cheniere.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on March 2, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502–6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).