

*Requirements in 10 CFR 51.22(c)(25)(iv)—There is no significant construction impact.*

Since the exemption involves only a CISI and ISI program implementation change, which is administrative in nature, it does not involve any construction impact.

*Requirements in 10 CFR 51.22(c)(25)(v)—There is no significant increase in the potential for or consequences from radiological accidents.*

The exemption involves only a CISI and ISI program implementation change, which is administrative in nature and does not impact the potential for or consequences from accidents.

*Requirements in 10 CFR 51.22(c)(25)(vi)(I)—The requirements from which the exemption is sought involve requirements that of an administrative, managerial, or organizational nature.*

The exemption involves only a CISI and ISI program implementation change regarding examination scheduling requirements and other requirements of an administrative, managerial, or organizational nature, because it is associated with the marginal extension from a 10-year to 12-year ISI interval.

Based on the above, NRC staff determined that the exemption meets the eligibility criteria for the categorical exclusion set forth in 10 CFR 51.22(c)(25). Therefore, in accordance with 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared in connection with these exemption requests.

#### IV. Conclusions

Accordingly, the Commission has determined that, pursuant to 10 CFR 50.12, the exemption is authorized by law, will not present an undue risk to the public health and safety, and is consistent with the common defense and security. Also, special circumstances are present. Therefore, the Commission hereby grants Duke Energy Carolinas, LLC's request for exemption from certain requirements of 10 CFR 50.55a(a)(3)(ii) and 10 CFR 50.55a(y) to allow the implementation of ASME Code Case N-921 after the start dates of the sixth ISI and fourth CISI intervals at Oconee Units 1, 2 and 3.

This exemption is effective upon issuance.  
Dated: December 23, 2025.

For the Nuclear Regulatory Commission.  
/RA/

Aida Rivera-Varona,  
Acting Director, Division of Operating  
Reactor Licensing, Office of Nuclear Reactor  
Regulation.

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## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-373 and 50-374; NRC-2025-2095]

### Constellation Energy Generation, LLC; LaSalle County Station, Units 1 and 2; License Amendment Request

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Opportunity to comment and to request a hearing and petition for leave to intervene.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC, the Commission) is considering issuance of amendments to Renewed Facility Operating License (RFO) Nos. NPF-11 and NPF-18, issued to Constellation Energy Generation, LLC (Constellation, the licensee) for LaSalle County Station, Units 1 and 2 (LaSalle). The proposed license amendments would add the requirement to perform a Channel Check in accordance with Surveillance Requirement (SR) 3.3.6.1.1 to the Main Steam Line (MSL) Flow-High function (Function 1.c). For this amendment request, the NRC proposes to determine that the request involves no significant hazards consideration.

**DATES:** Submit comments by January 30, 2026. Comments received after this date will be considered if it is practical to do so, but the NRC is able to ensure consideration only for comments received on or before this date. Requests for a hearing or petitions for leave to intervene must be filed by March 2, 2026.

**ADDRESSES:** You may submit comments by any of the following methods; however, the NRC encourages electronic comment submission through the Federal rulemaking website.

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-2095. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301-415-1003; email: [Bridget.Curran@nrc.gov](mailto:Bridget.Curran@nrc.gov). For technical questions, contact the individual listed in the "For Further Information Contact" section of this document.

- *Mail comments to:* Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

#### FOR FURTHER INFORMATION CONTACT:

Robert Kuntz, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3733; email: [Robert.Kuntz@nrc.gov](mailto:Robert.Kuntz@nrc.gov).

#### SUPPLEMENTARY INFORMATION:

##### I. Obtaining Information and Submitting Comments

###### A. Obtaining Information

Please refer to Docket ID NRC-2025-2095 when contacting the NRC about the availability of information for this action. You may obtain publicly available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-2095.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin ADAMS Public Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov). The amendment request is available in ADAMS under Accession No. ML25346A245.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov) or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

###### B. Submitting Comments

The NRC encourages electronic comment submission through the Federal rulemaking website (<https://www.regulations.gov>). Please include Docket ID NRC-2025-2095 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include

identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

## II. Introduction

The NRC is considering issuance of amendments to RFOL Nos. NPF-11 and NPF-18 for LaSalle, located in LaSalle County, Illinois. The proposed license amendments would change Technical Specification (TS) Table 3.3.6.1-1, "Primary Containment Isolation Instrumentation," to add the requirement to perform a Channel Check in accordance with SR 3.3.6.1.1 to the MSL Flow-High function (Function 1.c), as described in the licensee's license amendment request dated December 12, 2025. Before issuance of the proposed license amendments, the NRC will need to make the findings required by the Atomic Energy Act of 1954, as amended (the Act), and NRC's regulations.

The NRC has made a proposed determination that the license amendment request involves no significant hazards consideration. Under the NRC's regulations in section 50.92 of title 10 of the *Code of Federal Regulations* (10 CFR), this means that operation of the facility in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented as follows:

1. Does the proposed amendment involve a significant increase in the probability or consequences of an accident previously evaluated?

*Response:* No.

The proposed change to TS Table 3.3.6.1-1 will incorporate into the LaSalle TS wording specified in NUREG-1434. The proposed change will modify TS Table 3.3.6.1-1 to add the requirement to perform a Channel Check in accordance with SR 3.3.6.1.1 for only the MSL Flow-High instrument function. The performance of TS surveillance testing is not a precursor to any accident previously evaluated. A Channel Check is a monitoring activity that does not represent an accident

initiator. Thus, the proposed change does not have any effect on the probability of an accident previously evaluated.

The function of the instrumentation listed on TS Table 3.3.6.1-1, in combination with other accident mitigation features, is to limit fission product release during and following postulated Design Basis Accidents to within limits. The surveillance testing specified in TS Table 3.3.6.1-1 increases assurance that the instrumentation will perform as designed. Thus, the radiological consequences of any accident previously evaluated are not increased.

Therefore, the proposed change does not involve a significant increase in the probability or consequences of an accident previously evaluated.

2. Does the proposed amendment create the possibility of a new or different kind of accident from any accident previously evaluated?

*Response:* No.

The proposed change does not affect the control parameters governing unit operation or the response of plant equipment to transient conditions. The failure modes of the new instrumentation do not give rise to a new or different kind of accident. The proposed change does not introduce any new modes of system operation or failure mechanisms.

Therefore, the proposed change does not create the possibility of a new or different kind of accident from any accident previously evaluated.

3. Does the proposed amendment involve a significant reduction in a margin of safety?

*Response:* No.

The MSL Flow-High detection system at LaSalle uses differential pressure switches that are connected to a flow element on each of the four MSLs, allowing detection of a MSL break and initiating closure of the MSIVs [Main Steam Isolation Valves]. The current flow switches do not have the capability to allow a Channel Check to be performed. Thus, the LaSalle TS took exception to the guidance contained in NUREG-1434 and did not specify on TS Table 3.3.6.1-1 that a SR 3.3.6.1.1 Channel Check be performed on the instrument function.

The replacement differential pressure transmitters provide signals to trip units that contain analog displays that permit the performance of a Channel Check with the Unit in MODES 1, 2 and 3. The replacement transmitters and trip units are scheduled to be installed on Unit 1, during the February 2026 refueling outage and are scheduled to be installed

in Unit 2, during the February 2027 refueling outage.

LaSalle is requesting that TS Table 3.3.6.1-1 is modified to specify that a SR 3.3.6.1.1 Channel Check be performed in MODES 1, 2 and 3 for Function 1.c, consistent with the guidance contained in NUREG-1434.

Therefore, the proposed changes do not involve a significant reduction in a margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the license amendment request involves no significant hazards consideration. The NRC is seeking public comments on this proposed determination that the license amendment request involves no significant hazards consideration. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendments until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendments before expiration of the 60-day notice period provided that its final determination is that the amendments involve no significant hazards consideration. In addition, the Commission may issue the amendments prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final no significant hazards consideration determination, any hearing will take place after issuance. The Commission expects that the need to take this action will occur very infrequently.

## III. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any person (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult 10 CFR 2.309. If

a petition is filed, the presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

Petitions must be filed no later than 60 days from the date of publication of this notice in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii).

If a hearing is requested and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration, which will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h) no later than 60 days from the date of publication of this notice. Alternatively, a State, local governmental body, Federally recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

For information about filing a petition and about participation by a person not a party under 10 CFR 2.315, see ML20340A053 (<https://adamswebsearch2.nrc.gov/webSearch2/main.jsp?AccessionNumber=ML20340A053>) and on the NRC's public website (<https://www.nrc.gov/about-nrc/regulatory/adjudicatory/hearing.html#participate>).

#### IV. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including

documents filed by an interested State, local governmental body, Federally recognized Indian Tribe, or designated agency thereof that requests to participate under 10 CFR 2.315(c), must be filed in accordance with 10 CFR 2.302. The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases, to mail copies on electronic storage media, unless an exemption permitting an alternative filing method, as further discussed, is granted. Detailed guidance on electronic submissions is located in the "Guidance for Electronic Submissions to the NRC" (ADAMS Accession No. ML13031A056), and on the NRC's public website (<https://www.nrc.gov/site-help/e-submittals.html>).

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at [Hearing.Docket@nrc.gov](mailto:Hearing.Docket@nrc.gov), or by telephone at 301-415-1677, to: (1) request a digital identification (ID) certificate which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. After a digital ID certificate is obtained and a docket is created, the participant must submit adjudicatory documents in the Portable Document Format. Guidance on submissions is available on the NRC's public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. ET on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email confirming receipt of the document. The E-Filing system also distributes an email that provides access to the document to the NRC's Office of the General Counsel and

any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed in order to obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to [MSHD.Resource@nrc.gov](mailto:MSHD.Resource@nrc.gov), or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., ET, Monday through Friday, except Federal holidays.

Participants who believe that they have good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted in accordance with 10 CFR 2.302(b)-(d). Participants filing adjudicatory documents in this manner are responsible for serving their documents on all other participants. Participants granted an exemption under 10 CFR 2.302(g)(2) must still meet the electronic formatting requirement in 10 CFR 2.302(g)(1), unless the participant also seeks and is granted an exemption from 10 CFR 2.302(g)(1).

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket, which is publicly available at <https://adams.nrc.gov/ehd>, unless otherwise excluded pursuant to an order of the presiding officer. If you do not have an NRC-issued digital ID certificate as previously described, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing docket where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information such as social security numbers, home addresses, or personal phone numbers in their filings unless an NRC regulation or other law requires submission of such information. With respect to copyrighted works, except for limited excerpts that serve the purpose of the

adjudicatory filings and would constitute a Fair Use application, participants should not include copyrighted materials in their submission.

For further details with respect to this action, see the application for license amendment dated December 12, 2025 (ADAMS Accession No. ML25346A245).

*Attorney for licensee:* Jason Zorn, Associate General Counsel for Nuclear Regulatory and Compliance, Constellation Energy Generation, LLC, 4300 Winfield Road Warrenton, IL 60555.

*NRC Branch Chief:* Ilka Berrios.

Dated: December 29, 2025.

For the Nuclear Regulatory Commission.

**Robert Kuntz,**

*Project Manager, Plant Licensing Branch III, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 2025-24097 Filed 12-30-25; 8:45 am]

**BILLING CODE 7590-01-P**

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-171; NRC-2025-1141]

### Constellation Energy Generation, LLC; Peach Bottom Atomic Power Station, Unit 1; Exemption

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Notice; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC, or Commission) has issued an exemption in response to a request from Constellation Energy Generation, LLC to allow the completion of decommissioning beyond 60 years of permanent cessation of operations for the Peach Bottom Atomic Power Station, Unit 1.

**DATES:** The exemption was issued on December 23, 2025.

**ADDRESSES:** Please refer to Docket ID NRC-2025-1141 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2025-1141. Address questions about Docket IDs in *Regulations.gov* to Bridget Curran; telephone: 301-415-10003; email: [Bridget.Curran@nrc.gov](mailto:Bridget.Curran@nrc.gov). For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System*

(ADAMS): You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin ADAMS Public Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, at 301-415-4737, or by email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* The PDR, where you may examine and order copies of publicly available documents, is open by appointment. To make an appointment to visit the PDR, please send an email to [PDR.Resource@nrc.gov](mailto:PDR.Resource@nrc.gov) or call 1-800-397-4209 or 301-415-4737, between 8 a.m. and 4 p.m. eastern time (ET), Monday through Friday, except Federal holidays.

#### FOR FURTHER INFORMATION CONTACT:

Tanya Hood, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington DC 20555-0001; telephone: 301-415-1387; email: [Tanya.Hood@nrc.gov](mailto:Tanya.Hood@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the exemption is attached.

Dated: December 29, 2025.

For the Nuclear Regulatory Commission.

**Tanya Hood,**

*Project Manager, Reactor Decommissioning Branch, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards.*

#### Attachment—Exemption.

## NUCLEAR REGULATORY COMMISSION

Docket No. 50-171

### Constellation Energy Generation, LLC Peach Bottom Atomic Power Station, Unit 1 Exemption

#### I. Background

By letter dated October 20, 2023 (Agencywide Documents Access and Management System Accession No. ML23293A305), as supplemented by letters dated May 13, 2024, and August 1, 2024 (ML24134A179 and ML24214A323, respectively), Constellation Energy Generation, LLC (the licensee), submitted a request for Peach Bottom Atomic Power Station Unit 1 (Peach Bottom Unit 1) that would allow the completion of decommissioning for Peach Bottom Unit 1 beyond 60 years of permanent cessation of operations.

The Peach Bottom Atomic Power Station is in York County, PA and is composed of three reactor licenses: Peach Bottom Unit 1 (License No. DPR-12), which is presently in a long-term storage condition for a permanently shut down nuclear power plant, referred to as SAFSTOR and is the subject of this request, along with Peach Bottom Unit 2 (DPR-44) and Peach Bottom Unit 3 (DPR-56), which are actively operating. Peach Bottom Unit 1 is licensed pursuant to Section 104(b) of the Atomic Energy Act of 1954, as amended, and Title 10 of the *Code of Federal Regulations* (10 CFR) Part 50, Paragraph 50.82(a)(2) to possess but not operate the facility. Peach Bottom Unit 1 was a high-temperature gas-cooled reactor (HTGR) that permanently ceased operations on October 31, 1974. All Peach Bottom Unit 1 spent fuel containing special nuclear material was removed from the site and shipped to a U.S. Department of Energy facility in Idaho. Peach Bottom Unit 1 has been monitored and controlled in SAFSTOR in accordance with the Facility Operating License, Technical Specifications as amended, and Decommissioning Plan.

#### II. Request/Action

The regulation at 10 CFR 50.82(a)(3) requires power reactor licensees to complete decommissioning within 60 years of permanent cessation of operations. The regulation provides that completion of decommissioning beyond 60 years will be considered by the U.S. Nuclear Regulatory Commission (NRC or Commission) only when necessary to protect public health and safety, with site-specific factors considered when reviewing such requests, including the presence of other nuclear facilities at the site.

The licensee requested an alternative to the 60 year decommissioning schedule requirements in 10 CFR 50.82(a)(3) to decommission Peach Bottom Unit 1 to coincide with the eventual decommissioning of Peach Bottom Units 2 and 3. The licensee stated its alternative request "meets the evaluation factors in 10 CFR 50.82(a)(3) due to the potential impact on public health and safety with other nuclear facilities present at the site" and that "[t]his request is to allow [the licensee] to complete the decommissioning of [Peach Bottom], Unit 1, in a time frame more suitable with the decommissioning of [Peach Bottom], Units 2 and 3, in order to reduce the overall risk and increase the margin to public health and safety."

The licensee is requesting that the decommissioning schedule for Peach