

OMB Control No.: 1902–0243.

Type of Request: Three-year extension of the FERC–551 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission is authorized to facilitate price transparency in markets for the sale or transportation of natural gas in interstate commerce, regarding the public interest, the integrity of those markets, fair competition, and the protection of consumers. FERC–551 uses the information provided by pipelines as part of its overall implementation of the statutory provisions of section 23 of the Natural Gas Act (NGA), 16 U.S.C. 717t–2. More specifically, the Commission relies, in part, on section 23(a)(1) of the NGA, for authority to collect this information and uses the pipelines’ FERC–551 postings as part of fulfilling the transparency provisions of section 23(a)(1) of the

NGA. The data requirements for pipelines are listed the Code of Federal Regulations (CFR) under 18 CFR 284.13, reporting requirements for interstate pipelines. The Commission has directed that the data requirements under FERC–551 are to be posted on interstate pipelines’ websites and provided in downloadable file formats, in conformity with 18 CFR 284.12.

The posting requirements are based on the Commission’s authority under section 23 of the NGA (as added by the Energy Policy Act of 2005), which provides, in relevant part, that the Commission may issue such rules as necessary and appropriate to provide for the dissemination of “information about the availability and prices of natural gas at wholesale and in interstate commerce.”¹ This provision enhances the Commission’s authority to ensure confidence in the Nation’s natural gas markets. The Commission’s market-

oriented policies for the wholesale natural gas industry require that interested persons have broad confidence that reported market prices accurately reflect the interplay of legitimate market forces. Without confidence in the efficiency of price formation, the true value of transactions is very difficult to determine. Further, price transparency facilitates ensuring that jurisdictional prices are “just and reasonable.”²

The posting of FERC–551 information occurs on a daily basis. The data must be available for download for not less than 90 days from the date of posting and must be retained by the pipeline for three years.

Type of Respondents: Interstate Natural Gas Pipelines.

Estimate of Annual Burden:³ The Commission estimates the total public reporting burden and cost for this information collection as follows:

| Number of respondents | Annual number of responses per respondent | Total number of responses | Average burden & cost per response ⁴ | Total annual burden hours & total annual cost | Burden hours & cost per respondent (\$) |
|-----------------------|---|---------------------------|---|---|---|
| (1) | (2) | (1) * (2) = (3) | (4) | (3) * (4) = (5) | (5) ÷ (1) |
| 178 | 365 | 64,970 | 0.5 hours; \$34.50 | 32,485 hrs.; \$2,241,465 | 182.5 hrs.; \$12,593. |

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 23, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–24093 Filed 12–30–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26–22–000.

Applicants: Ameren Illinois Company.

Description: § 284.123(g) Rate Filing; Revised Statement of Operating Conditions to be effective 1/22/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5195.

Comment Date: 5 p.m. ET 1/13/26.

§ 284.123(g) Protest: 5 p.m. ET 2/23/26.

Docket Numbers: RP26–309–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing; Negotiated Rate Agreement Update (EcoEnergy #612617 Jan 26) to be effective 1/1/2026.

Filed Date: 12/19/25.

Accession Number: 20251219–5500.

Comment Date: 5 p.m. ET 12/31/25.

Docket Numbers: RP26–310–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing; Negotiated Rate Agreement Update (Shell Feb–Apr 2026) to be effective 2/1/2026.

Filed Date: 12/19/25.

Accession Number: 20251219–5505.

Comment Date: 5 p.m. ET 12/31/25.

Docket Numbers: RP26–311–000.

Applicants: INR Ohio, LLC, Antero Resources Corporation.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of INR Ohio, LLC, et al.

Filed Date: 12/19/25.

Accession Number: 20251219–5585.

Comment Date: 5 p.m. ET 12/31/25.

—Management (Occupation Code 11–0000): \$83.41.

—Business (Occupation Code 13–0000): \$55.13.

—Financial (Occupation Code 13–2051): \$68.56.

These various occupational categories’ wage (and benefits) figures are averaged and weighted equally, giving an average of \$69.03/hour. The resulting wage figure is rounded to \$69/hour for use in calculating wage figures in the FERC–551 renewal.

¹ Section 23(a)(2) of the NGA, 15 U.S.C. 717t–2(a)(2) (2000 & Supp. V 2005).

² See sections 4 and 5 of the NGA, 15 U.S.C. 717c and 717d.

³ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further

explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁴ The hourly figure (wages plus benefits) is based on the average of the occupational categories for 2025 found on the Bureau of Labor Statistics website (http://www.bls.gov/oes/current/naics2_22.htm and <http://www.bls.gov/news.release/ceec.nr0.htm>).

Docket Numbers: RP26–312–000.
Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2025–12–22 Negotiated Rate Agreement to be effective 1/1/2026.

Filed Date: 12/22/25.

Accession Number: 20251222–5203.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–313–000.
Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement No. 334463—Citadel to be effective 1/1/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5087.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–314–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—Vitol Inc. to be effective 1/1/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5115.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–315–000.
Applicants: Transwestern Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—Tucson Electric Power Co. to be effective 1/1/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5123.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–316–000.
Applicants: Trunkline Gas Company, LLC.

Description: § 4(d) Rate Filing: Amended Neg Rate Agreement—DCP South 2 to be effective 1/1/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5131.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–317–000.
Applicants: Midwestern Gas Transmission Company.

Description: § 4(d) Rate Filing: Revisions to Part 8, Section 16 and Section 17 to be effective 1/22/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5139.

Comment Date: 5 p.m. ET 1/5/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR26–9–001.

Applicants: Hope Gas, Inc.
Description: Amendment Filing: HGI—November 1 2025 Rate Change and SOC Revision—Amendment to be effective 11/1/2025.

Filed Date: 12/19/25.

Accession Number: 20251219–5477.

Comment Date: 5 p.m. ET 1/5/26.

§ 284.123(g) Protest: 5 p.m. ET 2/23/26, 5 p.m. ET 1/5/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: December 23, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–24095 Filed 12–30–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13511–010]

Igiugig Village Council; Notice Of Intent to File License Application, Filing of Pre-Application Document, And Approving Use of The Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 13511–010.

c. *Date Filed:* October 29, 2025.

d. *Submitted By:* Igiugig Village Council.

e. *Name of Project:* Igiugig Hydrokinetic Project.

f. *Location:* Within the Kvichak River adjacent to the Village of Igiugig, in the Lake and Peninsula Borough of Alaska.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* AlexAnna Salmon, President, Igiugig Village Council, P.O. Box 4008, Igiugig, Alaska 99613–4009; email alexanna.salmon@igiugig.gov; phone (907) 533–3211; or Nathan Johnson, ORPC, njohnson@orpc.co.

i. *FERC Contact:* Amy Chang at (202) 502–6154; or email at amy.chang@ferc.gov.

j. Igiugig Village Council filed a request to use the Traditional Licensing Process on October 29, 2025. Igiugig Village Council provided public notice of its request on October 29, 2025. In a letter dated December 22, 2025, the Director of the Division of Hydropower Licensing approved Igiugig Village Council's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service (NMFS) under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NMFS under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Alaska State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Igiugig Village Council as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Igiugig Village Council filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed and/or printed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

You may register online at <https://ferconline.ferc.gov/FERConline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.