

*Filed Date:* 12/23/25.  
*Accession Number:* 20251223–5023.  
*Comment Date:* 5 p.m. ET 1/13/26.  
*Docket Numbers:* ER26–874–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA Service Agreement No. 2785; Queue No. R32 to be effective 2/22/2026.

*Filed Date:* 12/23/25.  
*Accession Number:* 20251223–5031.  
*Comment Date:* 5 p.m. ET 1/13/26.  
*Docket Numbers:* ER26–875–000.  
*Applicants:* National Grid Generation LLC.

*Description:* § 205(d) Rate Filing: 2025–12–23 NGG Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.

*Filed Date:* 12/23/25.  
*Accession Number:* 20251223–5034.  
*Comment Date:* 5 p.m. ET 1/13/26.  
*Docket Numbers:* ER26–876–000.  
*Applicants:* National Grid-Glenwood Energy Center, LLC.

*Description:* § 205(d) Rate Filing: 2025–12–23 Glenwood Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.

*Filed Date:* 12/23/25.  
*Accession Number:* 20251223–5048.  
*Comment Date:* 5 p.m. ET 1/13/26.  
*Docket Numbers:* ER26–877–000.  
*Applicants:* National Grid-Port Jefferson Energy Center, LLC.

*Description:* § 205(d) Rate Filing: 2025–12–23 Port Jefferson Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.

*Filed Date:* 12/23/25.  
*Accession Number:* 20251223–5060.  
*Comment Date:* 5 p.m. ET 1/13/26.  
*Docket Numbers:* ER26–878–000.  
*Applicants:* Midcontinent

Independent System Operator, Inc., Michigan Electric Transmission Company, LLC.

*Description:* § 205(d) Rate Filing: Michigan Electric Transmission Company, LLC submits tariff filing per 35.13(a)(2)(iii): 2025–12–23\_SA 4637 METC–EDP Renewables North America E&P (J1929) to be effective 12/16/2025.

*Filed Date:* 12/23/25.  
*Accession Number:* 20251223–5081.  
*Comment Date:* 5 p.m. ET 1/13/26.  
*Docket Numbers:* ER26–879–000.  
*Applicants:* WR Graceland Solar, LLC.  
*Description:* Initial Rate Filing: WR Graceland Solar, LLC—Market Based Rate to be effective 1/1/2026.

*Filed Date:* 12/23/25.  
*Accession Number:* 20251223–5145.  
*Comment Date:* 5 p.m. ET 1/13/26.  
*Docket Numbers:* ER26–880–000.  
*Applicants:* AES WR Limited Partnership.

*Description:* Request for Limited Waiver, Shortened Comment Period and Expedited Commission Action of AES WR Limited Partnership.

*Filed Date:* 12/22/25.  
*Accession Number:* 20251222–5362.  
*Comment Date:* 5 p.m. ET 1/2/26.

*Docket Numbers:* ER26–882–000.  
*Applicants:* Florida Power & Light Company.

*Description:* § 205(d) Rate Filing: FPL Amendment to LCEC RS No. 317 Formula Rate to be effective 1/1/2023.  
*Filed Date:* 12/23/25.

*Accession Number:* 20251223–5222.  
*Comment Date:* 5 p.m. ET 1/13/26.  
*Docket Numbers:* ER26–883–000.  
*Applicants:* Florida Power & Light Company.

*Description:* § 205(d) Rate Filing: FPL Amendment to FKEC RS No. 322 Formula Rate to be effective 1/1/2023.

*Filed Date:* 12/23/25.  
*Accession Number:* 20251223–5227.  
*Comment Date:* 5 p.m. ET 1/13/26.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF26–359–000.  
*Applicants:* NTL Fuel Cells I, LLC.  
*Description:* Form 556 of NTL Fuel Cells I, LLC.

*Filed Date:* 12/22/25.  
*Accession Number:* 20251222–5370.  
*Comment Date:* 5 p.m. ET 1/12/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: December 23, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–24090 Filed 12–30–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26–4–000]

#### Commission Information Collection Activities (FERC–551) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–551 (Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines). There are no proposed changes to the record retention requirements.

**DATES:** Comments on the collection of information are due March 2, 2026.

**ADDRESSES:** Please submit comments via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the Docket No. (IC26–4–000) and the FERC Information Collection number (FERC–551) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

#### FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202) 502–6468.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC–551, Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines.

OMB Control No.: 1902-0243.

Type of Request: Three-year extension of the FERC-551 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission is authorized to facilitate price transparency in markets for the sale or transportation of natural gas in interstate commerce, regarding the public interest, the integrity of those markets, fair competition, and the protection of consumers. FERC-551 uses the information provided by pipelines as part of its overall implementation of the statutory provisions of section 23 of the Natural Gas Act (NGA), 16 U.S.C. 717t-2. More specifically, the Commission relies, in part, on section 23(a)(1) of the NGA, for authority to collect this information and uses the pipelines' FERC-551 postings as part of fulfilling the transparency provisions of section 23(a)(1) of the

NGA. The data requirements for pipelines are listed the Code of Federal Regulations (CFR) under 18 CFR 284.13, reporting requirements for interstate pipelines. The Commission has directed that the data requirements under FERC-551 are to be posted on interstate pipelines' websites and provided in downloadable file formats, in conformity with 18 CFR 284.12.

The posting requirements are based on the Commission's authority under section 23 of the NGA (as added by the Energy Policy Act of 2005), which provides, in relevant part, that the Commission may issue such rules as necessary and appropriate to provide for the dissemination of "information about the availability and prices of natural gas at wholesale and in interstate commerce."<sup>1</sup> This provision enhances the Commission's authority to ensure confidence in the Nation's natural gas markets. The Commission's market-

oriented policies for the wholesale natural gas industry require that interested persons have broad confidence that reported market prices accurately reflect the interplay of legitimate market forces. Without confidence in the efficiency of price formation, the true value of transactions is very difficult to determine. Further, price transparency facilitates ensuring that jurisdictional prices are "just and reasonable."<sup>2</sup>

The posting of FERC-551 information occurs on a daily basis. The data must be available for download for not less than 90 days from the date of posting and must be retained by the pipeline for three years.

Type of Respondents: Interstate Natural Gas Pipelines.

Estimate of Annual Burden:<sup>3</sup> The Commission estimates the total public reporting burden and cost for this information collection as follows:

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>4</sup>	Total annual burden hours & total annual cost	Burden hours & cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
178	365	64,970	0.5 hours; \$34.50 .....	32,485 hrs.; \$2,241,465 .....	182.5 hrs.; \$12,593.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 23, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-24093 Filed 12-30-25; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

Docket Numbers: PR26-22-000.

Applicants: Ameren Illinois Company.

Description: § 284.123(g) Rate Filing; Revised Statement of Operating Conditions to be effective 1/22/2026.

Filed Date: 12/23/25.

Accession Number: 20251223-5195.

Comment Date: 5 p.m. ET 1/13/26.

§ 284.123(g) Protest: 5 p.m. ET 2/23/26.

Docket Numbers: RP26-309-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing; Negotiated Rate Agreement Update (EcoEnergy #612617 Jan 26) to be effective 1/1/2026.

Filed Date: 12/19/25.

Accession Number: 20251219-5500.

Comment Date: 5 p.m. ET 12/31/25.

Docket Numbers: RP26-310-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing; Negotiated Rate Agreement Update (Shell Feb-Apr 2026) to be effective 2/1/2026.

Filed Date: 12/19/25.

Accession Number: 20251219-5505.

Comment Date: 5 p.m. ET 12/31/25.

Docket Numbers: RP26-311-000.

Applicants: INR Ohio, LLC, Antero Resources Corporation.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of INR Ohio, LLC, et al.

Filed Date: 12/19/25.

Accession Number: 20251219-5585.

Comment Date: 5 p.m. ET 12/31/25.

—Management (Occupation Code 11-0000): \$83.41.

—Business (Occupation Code 13-0000): \$55.13.

—Financial (Occupation Code 13-2051): \$68.56.

These various occupational categories' wage (and benefits) figures are averaged and weighted equally, giving an average of \$69.03/hour. The resulting wage figure is rounded to \$69/hour for use in calculating wage figures in the FERC-551 renewal.

<sup>1</sup> Section 23(a)(2) of the NGA, 15 U.S.C. 717t-2(a)(2) (2000 & Supp. V 2005).

<sup>2</sup> See sections 4 and 5 of the NGA, 15 U.S.C. 717c and 717d.

<sup>3</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further

explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>4</sup> The hourly figure (wages plus benefits) is based on the average of the occupational categories for 2025 found on the Bureau of Labor Statistics website ([http://www.bls.gov/oes/current/naics2\\_22.htm](http://www.bls.gov/oes/current/naics2_22.htm) and <http://www.bls.gov/news.release/ceec.nr0.htm>).