

these assumptions, we estimate the following reporting burden:

PROPOSED BURDEN TPL-008-1 DOCKET NO. RD25-4

Reliability standard	Type and number of entity ⁵	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ⁶	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Annual Collection TPL-008-1 FERC-725N					
Annual review and record retention	62 (PC) 204 (TP)	1 1	62 204	88 hrs., \$70.67/hrs. 56 hrs., \$70.67/hrs.	5,456 hrs., \$385,576. 11,424 hrs., \$807,334.
Total for TPL-008-1	266	16,880 hrs., \$1,192,910.

The annual responses and burden hours for proposed Reliability Standard TPL-008-1 will be 266 responses: 16,880 hours.

Respondents: Businesses or other for-profit institutions; not-for-profit institutions.

Frequency of Responses: On occasion.

Necessity of the Information: This order approves the Reliability Standard pertaining to transmission system planning performance requirements for extreme temperature events. As discussed above, the Commission proposes to approve proposed Reliability Standard TPL-008-1 pursuant to section 215(d)(2) of the FPA because it establishes transmission system planning performance requirements to help ensure that the Bulk-Power System will operate reliably during extreme heat and extreme cold temperature events.

Internal Review: The Commission has reviewed the proposed Reliability Standard and made a determination that its action is necessary to implement section 215 of the FPA.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of

⁵ Number of entities data taken from the NERC compliance registry, dated November 20, 2024.

⁶ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., 79.31 × .75 = 59.4825 (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., \$44.74 × .25% = 11.185 (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48+\$11.19 = \$70.67/hour).

the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 23, 2025.

Carlos D. Clay,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-2-000]

Commission Information Collection Activities (FERC-915) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-915 (Public Utility Market-Based Rate Authorization Holders—Records Retention Requirements). There are no proposed changes to the requirements. **DATES:** Comments on the collection of information are due March 2, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the docket No. IC26-2-000 and the FERC Information Collection number (FERC-915) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

• *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory

Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

• *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202)502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-915, Public Utility Market-Based Rate Authorization Holders—Records Retention Requirements

OMB Control No. 1902-0250.

Type of Request: Three-year extension of the FERC-915 information collection requirements with no changes to the current record retention requirements.

Abstract: In accordance with the Federal Power Act, the Department of Energy Organization Act (DOE Act), and the Energy Policy Act of 2005 (EPAct 2005), the Commission regulates the transmission and wholesale sales of electricity in interstate commerce, monitors and investigates energy markets, uses civil penalties and other means against energy organizations and individuals who violate FERC rules in the energy markets, administers accounting and financial reporting regulations, and oversees conduct of regulated companies.

The Commission imposes the FERC-915 record retention requirements (18 CFR 35.41(d)) on applicable sellers to retain, for a period of five years, all data and information upon which they bill the prices charged for “electric energy or electric energy products sold pursuant to Seller’s market-based rate

tariff, and the prices it reported for use in price indices.”

The record retention period of five years is necessary due to the importance of records related to any investigation of possible wrongdoing and related to assuring compliance with the codes of conduct and the integrity of the market. The requirement is also necessary to

ensure consistency with the rule prohibiting market manipulation (adopted in Order No. 670¹) and the generally applicable statute of limitations where the Commission seeks civil penalties for violations of the Anti-Manipulation Rules or other rules, regulations, or orders to which the price data may be relevant.

Type of Respondent: Sellers, as that term is defined in 18 CFR 35.36.

*Estimate of Annual Burden:*² The Commission estimates the annual public reporting burden and cost³ (rounded) for the information collection as follows:

FERC requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & cost	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-915	2,510	1	2,510	1 hr.; \$36	2,510 hrs.; \$90,360	36
Total	2,510	2,510 hrs.; \$90,360

In addition, there are records storage costs. We anticipate that records are predominantly stored electronically for all respondents at a negligible cost. For all respondents, we estimate a total of 65,000 cu. ft. of records in off-site storage. Based on an approximate storage cost of \$0.24 per cubic foot, we estimate total annual storage cost to be \$15,600.00 (or \$6.22 annually per respondent). The total annual cost for all respondents (burden cost plus off-site storage) is \$100,940.00 (or \$85,340 + \$15,600); the average total annual cost per respondent is \$40.22 (\$6.22 + \$34.00⁴)

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 23, 2025.

Carlos D. Clay,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-23-000]

Columbia Gas Transmission, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Hunt Storage Field Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Hunt Storage Field Abandonment Project (Project) involving construction and operation of facilities by Columbia Gas Transmission, LLC (Columbia) in Kanawha County, West Virginia. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity

authorization. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on January 22, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on November 13, 2025, you will need to file those

¹ Prohibition of Energy Market Manipulation, Order No. 670, 71 FR 4244 (Jan. 26, 2006), FERC Stats. & Regs. ¶ 31,202 (2006)

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

³ The estimated hourly cost (for wages plus benefits) provided in this section are based on the figures posted by the Bureau of Labor Statistics (BLS) for the Utilities section available (at https://www.bls.gov/oes/current/naics2_22.htm)—April 2025. The hourly estimates for salary plus benefits are:

File Clerk (Occupation code: 43-4071), \$35.94 an hour, rounded to an hourly cost to \$36.

⁴ Given that the Commission has found (1) that Sellers use standard computer-based methods to store the retained information automatically on electronic media and (2) that storage space needed costs pennies per Gigabyte, estimating burden and storage assuming use of traditional paper records provides an extreme boundary on the estimated costs.