

The project occupies 15.6 acres of United States lands administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* 18 CFR 16.22 and the Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708, amended by the Hydropower Regulatory Efficiency Act of 2013, Public Law 113–23, 127 Stat. 493 (2013).

h. *Applicant Contact:* William Shallenberger, Vice President, PacifiCorp—Renewable Resources, 825 NE Multnomah, Suite 1800, Portland, OR 97232; telephone at (503) 813–7268; email at will.shallenberger@pacificorp.com; or Jaime Campbell-Lavallee, Sr. Environmental Analyst, PacifiCorp—Renewable Resources, 822 Grace Power Plant Road, Grace, ID 83241; telephone at (208) 970–6821; email at jaime.campbell-lavallee@pacificorp.com.

i. *FERC Contact:* Amy Chang, Project Coordinator, Northwest Branch, Division of Hydropower Licensing; telephone at (202) 502–6154; email at amy.chang@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* on or before 5:00 p.m. Eastern Time on February 17, 2026.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659

(TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Ashton Hydroelectric Project (P–2381–071).

m. The application is not ready for environmental analysis at this time.

The existing project works consist of: (1) a reservoir that has a gross storage capacity of 6,080 acre feet and a surface area of 392.9 acres at a normal maximum water surface elevation of 5,155.9 feet;¹ (2) a 56-foot-high, 222-foot-long earth and rock-filled dam covered with roller-compacted concrete on the downstream slope and a crest elevation of 5,156.6 feet; (3) an 82-foot-long reinforced concrete spillway with six, 10-foot-high radial gates; (4) a 280-foot-long, 15-foot-high diversion tunnel located through the right abutment; (5) an intake consisting of a reinforced concrete control structure, two 7.5-foot-wide by 15-foot-high stainless steel slide gates with an invert at an elevation of 5,110.0 feet; (6) a reinforced concrete powerhouse that contains, two turbine-generator units, each rated at 2.0 megawatts (MW), and one turbine-generator unit rated at 2.7 MW with a total installed capacity of 6.7 MW; (7) an 80-foot-wide, 80-foot-long, and 20-foot-deep tailrace; (8) a 46/2.3-kilovolt (kV) step-up transformer; (9) a 133-foot-long, 46-kV transmission line; and (10) appurtenant facilities.

PacifiCorp proposes to rehabilitate one generator unit (either generator Unit 2 or 3) to improve its efficiency and increase its nameplate capacity. Under PacifiCorp's proposed upgrades, the project would have a maximum capacity of 7.58 MW.

n. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the

¹ All elevations are in PacifiCorp's local datum, unless otherwise stated. To convert to the North American Vertical Datum of 1988, add 2.972 feet.

last three digits in the docket number field to access the document (P–2381). For assistance, contact FERC at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

p. *Procedural Schedule and Final Amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter and Request Additional Information.	February 2026.
Issue Notice of Application Accepted for Filing.	June 2026.
Issue Notice of Scoping	June 2026.
Scoping Comments Due	July 2026.
Issue Notice of Ready for Environmental Analysis.	August 2026.

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

(Authority: 18 CFR 2.1)

Dated: December 22, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–24021 Filed 12–30–25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the commission received the following accounting Request filings:

Docket Numbers: AC26–17–000.

Applicants: Alabama Power Company.

Description: Alabama Power Company submits Proposed Accounting Entries re Alabama Power Company's acquisition of Tenaska Alabama Partners, L.P., approved in docket no. EC25–27.

Filed Date: 12/22/25.

Accession Number: 20251222–5356.

Comment Date: 5 p.m. ET 1/12/26.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC26–42–000.

Applicants: American Electric Power Company, Inc., Ohio Power Company, AEP Generation Resources Inc.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of American Electric Power Company, Inc., et al.

Filed Date: 12/18/25.

Accession Number: 20251218–5372.

Comment Date: 5 p.m. ET 1/8/26.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26–116–000.

Applicants: CG Leon County LLC.

Description: CG Leon County LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/23/25.

Accession Number: 20251223–5310.

Comment Date: 5 p.m. ET 1/13/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12–1437–006.

Applicants: Eagle Point Power Generation LLC.

Description: Compliance filing: Compliance Filing Revising Tariff Record to be effective 5/24/2024.

Filed Date: 12/23/25.

Accession Number: 20251223–5262.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER22–2383–000.

Applicants: Black Hills Power, Inc.

Description: Refund Report to be effective N/A.

Filed Date: 12/23/25.

Accession Number: 20251223–5266.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER25–2852–003.

Applicants: Edgecom Energy USA, Inc.

Description: Tariff Amendment: Edgecom Energy USA, Inc. Market-Based Rate Tariff Filing to be effective 12/31/2025.

Filed Date: 12/23/25.

Accession Number: 20251223–5001.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER26–166–001.

Applicants: UGID Broad Mountain, LLC.

Description: Tariff Amendment: UGID Broad Mountain, LLC Response to Deficiency Letter to be effective 11/15/2025.

Filed Date: 12/23/25.

Accession Number: 20251223–5233.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER26–191–001.

Applicants: Public Service Company of Colorado.

Description: Tariff Amendment:

2025–12–23—PSCo Deficiency Response to be effective 12/20/2025.

Filed Date: 12/23/25.

Accession Number: 20251223–5191.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER26–297–001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Tariff Amendment:

2025–12–23 SA 4579 OTP–DISIS–2017–001 MPFCA Sub Orig to be effective 12/31/9998.

Filed Date: 12/23/25.

Accession Number: 20251223–5110.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER26–409–002.

Applicants: Wisconsin Power and Light Company.

Description: Tariff Amendment: Supplemental Filing.

Filed Date: 12/23/25.

Accession Number: 20251223–5141.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER26–860–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amended DEA, SA No. 7601 among PJM, NEET Mid-Atlantic & NEET

Virginia to be effective 11/21/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5319.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–861–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA Service Agreement No. 2011; Queue No. O18 to be effective

2/21/2026.

Filed Date: 12/22/25.

Accession Number: 20251222–5321.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–862–000.

Applicants: Prospect Power, LLC.

Description: Initial Rate Filing: Market-Based Rate Application to be

effective 12/23/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5331.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–863–000.

Applicants: Energy Prepay XII, LLC.

Description: Initial Rate Filing: Baseline new to be effective 12/23/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5346.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–864–000.

Applicants: Energy Prepay XIV, LLC.

Description: Initial Rate Filing: Baseline new to be effective 12/23/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5349.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–865–000.

Applicants: Energy Prepay XV, LLC.

Description: Initial Rate Filing:

Baseline new to be effective 12/23/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5350.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–866–000.

Applicants: Energy Prepay XVI, LLC.

Description: Initial Rate Filing:

Baseline new to be effective 12/23/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5351.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–867–000.

Applicants: Energy Prepay XVII, LLC.

Description: Initial Rate Filing:

Baseline new to be effective 12/23/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5352.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–868–000.

Applicants: Energy Prepay XVIII, LLC.

Description: Initial Rate Filing:

Baseline new to be effective 12/23/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5353.

Comment Date: 5 pm ET 1/12/26.

Docket Numbers: ER26–869–000.

Applicants: Energy Prepay XIX, LLC.

Description: Initial Rate Filing:

Baseline new to be effective 12/23/2025.

Filed Date: 12/22/25.

Accession Number: 20251222–5354.

Comment Date: 5 p.m. ET 1/12/26.

Docket Numbers: ER26–870–000.

Applicants: Energy Prepay XX, LLC.

Description: Initial Rate Filing:

Baseline new to be effective 12/23/2025.

Filed Date: 12/23/25.

Accession Number: 20251223–5000.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER26–871–000.

Applicants: New England Power

Company.

Description: § 205(d) Rate Filing:

2025–12–23 New England Power Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5011.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER26–872–000.

Applicants: Massachusetts Electric

Company.

Description: § 205(d) Rate Filing:

2025–12–23 MECO Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5015.

Comment Date: 5 p.m. ET 1/13/26.

Docket Numbers: ER26–873–000.

Applicants: Niagara Mohawk Power

Corporation.

Description: § 205(d) Rate Filing:

2025–12–23 Niagara Mohawk Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.

Filed Date: 12/23/25.
Accession Number: 20251223–5023.
Comment Date: 5 p.m. ET 1/13/26.
Docket Numbers: ER26–874–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to ISA Service Agreement No. 2785; Queue No. R32 to be effective 2/22/2026.
Filed Date: 12/23/25.
Accession Number: 20251223–5031.
Comment Date: 5 p.m. ET 1/13/26.
Docket Numbers: ER26–875–000.
Applicants: National Grid Generation LLC.
Description: § 205(d) Rate Filing: 2025–12–23 NGG Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.
Filed Date: 12/23/25.
Accession Number: 20251223–5034.
Comment Date: 5 p.m. ET 1/13/26.
Docket Numbers: ER26–876–000.
Applicants: National Grid-Glenwood Energy Center, LLC.
Description: § 205(d) Rate Filing: 2025–12–23 Glenwood Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.
Filed Date: 12/23/25.
Accession Number: 20251223–5048.
Comment Date: 5 p.m. ET 1/13/26.
Docket Numbers: ER26–877–000.
Applicants: National Grid-Port Jefferson Energy Center, LLC.
Description: § 205(d) Rate Filing: 2025–12–23 Port Jefferson Filing of Revised Market-Based Rate Sales Tariff to be effective 2/22/2026.
Filed Date: 12/23/25.
Accession Number: 20251223–5060.
Comment Date: 5 p.m. ET 1/13/26.
Docket Numbers: ER26–878–000.
Applicants: Midcontinent Independent System Operator, Inc., Michigan Electric Transmission Company, LLC.
Description: § 205(d) Rate Filing: Michigan Electric Transmission Company, LLC submits tariff filing per 35.13(a)(2)(iii): 2025–12–23_SA 4637 METC–EDP Renewables North America E&P (J1929) to be effective 12/16/2025.
Filed Date: 12/23/25.
Accession Number: 20251223–5081.
Comment Date: 5 p.m. ET 1/13/26.
Docket Numbers: ER26–879–000.
Applicants: WR Graceland Solar, LLC.
Description: Initial Rate Filing: WR Graceland Solar, LLC—Market Based Rate to be effective 1/1/2026.
Filed Date: 12/23/25.
Accession Number: 20251223–5145.
Comment Date: 5 p.m. ET 1/13/26.
Docket Numbers: ER26–880–000.
Applicants: AES WR Limited Partnership.

Description: Request for Limited Waiver, Shortened Comment Period and Expedited Commission Action of AES WR Limited Partnership.

Filed Date: 12/22/25.
Accession Number: 20251222–5362.
Comment Date: 5 p.m. ET 1/2/26.
Docket Numbers: ER26–882–000.
Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing: FPL Amendment to LCEC RS No. 317 Formula Rate to be effective 1/1/2023.
Filed Date: 12/23/25.

Accession Number: 20251223–5222.
Comment Date: 5 p.m. ET 1/13/26.
Docket Numbers: ER26–883–000.
Applicants: Florida Power & Light Company.

Description: § 205(d) Rate Filing: FPL Amendment to FKEC RS No. 322 Formula Rate to be effective 1/1/2023.

Filed Date: 12/23/25.
Accession Number: 20251223–5227.
Comment Date: 5 p.m. ET 1/13/26.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF26–359–000.
Applicants: NTL Fuel Cells I, LLC.
Description: Form 556 of NTL Fuel Cells I, LLC.

Filed Date: 12/22/25.
Accession Number: 20251222–5370.
Comment Date: 5 p.m. ET 1/12/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: December 23, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–24090 Filed 12–30–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–4–000]

Commission Information Collection Activities (FERC–551) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC–551 (Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines). There are no proposed changes to the record retention requirements.

DATES: Comments on the collection of information are due March 2, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26–4–000) and the FERC Information Collection number (FERC–551) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–551, Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines.