

Docket Numbers: RP26–312–000.
Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2025–12–22 Negotiated Rate Agreement to be effective 1/1/2026.

Filed Date: 12/22/25.

Accession Number: 20251222–5203.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–313–000.
Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement No. 334463—Citadel to be effective 1/1/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5087.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–314–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—Vitol Inc. to be effective 1/1/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5115.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–315–000.
Applicants: Transwestern Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—Tucson Electric Power Co. to be effective 1/1/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5123.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–316–000.
Applicants: Trunkline Gas Company, LLC.

Description: § 4(d) Rate Filing: Amended Neg Rate Agreement—DCP South 2 to be effective 1/1/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5131.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: RP26–317–000.
Applicants: Midwestern Gas Transmission Company.

Description: § 4(d) Rate Filing: Revisions to Part 8, Section 16 and Section 17 to be effective 1/22/2026.

Filed Date: 12/23/25.

Accession Number: 20251223–5139.

Comment Date: 5 p.m. ET 1/5/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR26–9–001.

Applicants: Hope Gas, Inc.
Description: Amendment Filing: HGI—November 1 2025 Rate Change and SOC Revision—Amendment to be effective 11/1/2025.

Filed Date: 12/19/25.

Accession Number: 20251219–5477.

Comment Date: 5 p.m. ET 1/5/26.

§ 284.123(g) Protest: 5 p.m. ET 2/23/26, 5 p.m. ET 1/5/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: December 23, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–24095 Filed 12–30–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13511–010]

Igiugig Village Council; Notice Of Intent to File License Application, Filing of Pre-Application Document, And Approving Use of The Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 13511–010.

c. *Date Filed:* October 29, 2025.

d. *Submitted By:* Igiugig Village Council.

e. *Name of Project:* Igiugig Hydrokinetic Project.

f. *Location:* Within the Kvichak River adjacent to the Village of Igiugig, in the Lake and Peninsula Borough of Alaska.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* AlexAnna Salmon, President, Igiugig Village Council, P.O. Box 4008, Igiugig, Alaska 99613–4009; email alexanna.salmon@igiugig.gov; phone (907) 533–3211; or Nathan Johnson, ORPC, njohnson@orpc.co.

i. *FERC Contact:* Amy Chang at (202) 502–6154; or email at amy.chang@ferc.gov.

j. Igiugig Village Council filed a request to use the Traditional Licensing Process on October 29, 2025. Igiugig Village Council provided public notice of its request on October 29, 2025. In a letter dated December 22, 2025, the Director of the Division of Hydropower Licensing approved Igiugig Village Council's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service (NMFS) under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NMFS under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Alaska State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Igiugig Village Council as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Igiugig Village Council filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed and/or printed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

You may register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 13511–010. Pursuant to Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2027.

p. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov*.

(Authority: 18 CFR 2.1)

Dated: December 22, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–24027 Filed 12–30–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD25–4–000]

Commission Information Collection Activities (FERC–725N) Comment Request; Revision

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on proposed revisions of the currently approved information collection, FERC–725N, (Mandatory Reliability Standards: TPL Reliability Standards).

DATES: Comments on the collection of information are due March 2, 2026.

ADDRESSES: You may submit copies of your comments (identified by Docket No. RD25–4–000) by one of the following methods: Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed

by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION: Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–725N, (Mandatory Reliability Standards: TPL Reliability Standards).

OMB Control No.: FERC–725N (1902–0264).

Type of Request: On December 17, 2024, the North American Electric Reliability Corporation (NERC) submitted a petition seeking approval of proposed Reliability Standard TPL–008–1 (Transmission System Planning Performance Requirements for Extreme Temperature Events).¹ Further, NERC seeks approval of the associated implementation plan, violation risk factors, and violation severity levels. NERC also seeks approval of a proposed definition of “extreme temperature assessment” for inclusion in the NERC Glossary of Terms Used in NERC Reliability Standards (NERC Glossary).² For the reasons discussed below, pursuant In Order No. 896, the Commission directed NERC to submit a new or modified Reliability Standard that addresses the Commission’s identified concerns pertaining to transmission system planning for extreme heat and cold weather events that impact the Reliable Operation of the Bulk-Power System.³ Specifically, the Commission directed NERC to develop a new or modified Reliability Standard that requires the following: (1) development of benchmark planning cases based on major prior extreme heat and cold weather events and/or

meteorological projections; (2) planning for extreme heat and cold weather events using steady state and transient stability analyses expanded to cover a range of extreme weather scenarios including the expected resource mix’s availability during extreme heat and cold weather conditions; and (3) development of corrective action plans that mitigate certain instances where performance requirements for extreme heat and cold weather events are not met.⁴

The FERC–725N information collection requirements are subject to review by the Office of Management and Budget (OMB) under section 3507(d) of the Paperwork Reduction Act of 1995. OMB’s regulations require approval of certain information collection requirements imposed by agency rules. Upon approval of a collection of information, OMB will assign an OMB control number and expiration date. Respondents subject to the filing requirements will not be penalized for failing to respond to these collections of information unless the collections of information display a valid OMB control number. The Commission solicits comments on the need for this information, whether the information will have practical utility, the accuracy of the burden estimates, ways to enhance the quality, utility, and clarity of the information to be collected or retained, and any suggested methods for minimizing respondents’ burden, including the use of automated information techniques. The Commission bases its paperwork burden estimates on the additional paperwork burden presented by the proposed new Reliability Standard TPL–008–1. The new defined term “extreme temperature assessment” is not expected to generate any new burden as it is a definition used within the body of Reliability Standards. Reliability Standards are objective-based and allow entities to choose compliance approaches best tailored to their systems. Additionally, proposed Reliability Standard TPL–008–1, Requirement R1 identifies each responsible entity that shall complete its responsibilities such that the extreme temperature assessment is completed at least once every five calendar years. The NERC Compliance Registry, as of November 20, 2024, identifies unique U.S. entities that are subject to mandatory compliance with proposed Reliability Standard TPL–008–1, as 62 planning coordinators (PC) and 204 transmission planners (TP). Based on

¹ Petition at 1.

² *Id.* at 16.

³ *Transmission Sys. Plan. Performance Requirements for Extreme Weather*, Order No. 896, 183 FERC ¶ 61,191 (2023).

⁴ *Id.* at P 6.