

environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26–24–000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*

OR

(2) Return the attached “Mailing List Update Form” (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number in the “Docket Number” field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission’s calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: December 16, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–23502 Filed 12–19–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2711–000]

Northern States Power Company; Notice of Authorization for Continued Project Operation

The license for the Trego Hydroelectric Project No. 2711 was

issued for a period ending November 30, 2025.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project’s prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2711 is issued to Northern States Power Company for a period effective December 1, 2025, through November 30, 2026, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first.

If issuance of a new license (or other disposition) does not take place on or before November 30, 2026, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Northern States Power Company is authorized to continue operation of the Trego Hydroelectric Project under the terms and conditions of the prior license until the issuance of a subsequent license for the project or other disposition under the FPA, whichever comes first.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: December 16, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–23497 Filed 12–19–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24–2459–004.
Applicants: Tenaska Virginia Partners, L.P.

Description: Compliance filing: Compliance Filing of Tariff Records to Implement Settlement Rate to be effective 8/26/2024.

Filed Date: 12/17/25.

Accession Number: 20251217–5109.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER24–2459–005.
Applicants: Tenaska Virginia Partners, L.P.

Description: Compliance filing: Compliance Filing of Tariff Records to Implement Settlement Rate to be effective 2/1/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5114.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–791–000.
Applicants: Big Sky Wind, LLC.
Description: Compliance filing: Big Sky Wind Change in Status Filing to be effective N/A.

Filed Date: 12/16/25.

Accession Number: 20251216–5273.

Comment Date: 5 p.m. ET 1/6/26.

Docket Numbers: ER26–792–000.
Applicants: MATL LLP.
Description: 205(d) Rate Filing: TLIA and COA Filing to be effective 12/15/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5046.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–793–000.
Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original NSA, Service Agreement No. 7790; Queue No. AE1–074 to be effective 2/16/2026.

Filed Date: 12/17/25.

Accession Number: 20251217–5054.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–794–000.
Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to GIA, SA No. 7451;

Queue Nos. AG1–517 to be effective 2/16/2026.

Filed Date: 12/17/25.

Accession Number: 20251217–5173.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–795–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Revisions to Sch. 12—Appx A: Nov 2025 RTEP Baseline Upgrades to be effective 3/17/2026.

Filed Date: 12/17/25.

Accession Number: 20251217–5184.

Comment Date: 5 p.m. ET 1/16/26.

Docket Numbers: ER26–797–000.

Applicants: EdSan 2 Solar Storage, LLC.

Description: Initial Rate Filing: Market-Based Rate Application to be effective 2/16/2026.

Filed Date: 12/17/25.

Accession Number: 20251217–5195.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–798–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): SA Solar LGIA Amendment Filing to be effective 12/10/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5205.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–799–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Peach Energy Storage Amended and Restated LGIA Filing to be effective 12/13/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5207.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–800–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): RWE Solar Development (Muletown Solar) Amended and Restated LGIA Filing to be effective 12/12/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5211.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–801–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original NSA, Service Agreement No. 7775; AF1–147/AG1–221 to be effective 11/17/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5217.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–803–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Decatur Energy Storage Surplus Interconnection Service Agreement Filing to be effective 12/5/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5223.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–804–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): SWE-Black Warrior Amended and Restated NITSA Filing to be effective 12/2/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5235.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–805–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): SWE-Tombigbee Amended and Restated NITSA Filing to be effective 12/2/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5240.

Comment Date: 5 p.m. ET 1/7/26.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF26–319–000.

Applicants: MCH003–Z, LLC.

Description: Form 556 of MCH003–Z, LLC.

Filed Date: 12/16/25.

Accession Number: 20251216–5318.

Comment Date: 5 p.m. ET 1/6/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: December 17, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–23563 Filed 12–19–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–36–000]

Corpus Christi Liquefaction, LLC, CCL Midscale 8–9, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on December 5, 2025, Corpus Christi Liquefaction, LLC (CCL) and CCL Midscale 8–9, LLC (CCL Midscale) (Applicants), 845 Texas Avenue, Suite 1250, Houston, Texas 77002, filed an amendment application under section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations requesting authorization for its CCL Midscale Uprate Project (Project). The Project consists of amending the authorizations granted by the Commission in Docket No. CP18–512–000, as amended, authorizing the Stage 3 Project, consisting of midscale natural gas liquefaction trains (Midscale Trains) 1–7 and supporting infrastructure, and Docket No. CP23–129–000 authorizing the Trains 8 & 9 Project, consisting of Midscale Trains 8 and 9 and supporting infrastructure, at the Corpus Christi Liquefaction Terminal in San Patricio and Nueces Counties, Texas. The Applicants request authorization to increase the liquefied natural gas (LNG) production capacity of Midscale Trains 1–9 by 251 billion cubic feet per year (Bcf/y), from the currently authorized 752.14 Bcf/y to approximately 1,003.14 Bcf/y.

The Applicants state that the increase is based on certain refinements and more precise information gained through the engineering, design, construction and commissioning processes. The Applicants affirm that these refinements do not involve construction activities and will not