

Queue Nos. AG1–517 to be effective 2/16/2026.

Filed Date: 12/17/25.

Accession Number: 20251217–5173.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–795–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Revisions to Sch. 12—Appx A: Nov 2025 RTEP Baseline Upgrades to be effective 3/17/2026.

Filed Date: 12/17/25.

Accession Number: 20251217–5184.

Comment Date: 5 p.m. ET 1/16/26.

Docket Numbers: ER26–797–000.

Applicants: EdSan 2 Solar Storage, LLC.

Description: Initial Rate Filing: Market-Based Rate Application to be effective 2/16/2026.

Filed Date: 12/17/25.

Accession Number: 20251217–5195.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–798–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): SA Solar LGIA Amendment Filing to be effective 12/10/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5205.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–799–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Peach Energy Storage Amended and Restated LGIA Filing to be effective 12/13/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5207.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–800–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): RWE Solar Development (Muletown Solar) Amended and Restated LGIA Filing to be effective 12/12/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5211.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–801–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original NSA, Service Agreement No. 7775; AF1–147/AG1–221 to be effective 11/17/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5217.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–803–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Decatur Energy Storage Surplus Interconnection Service Agreement Filing to be effective 12/5/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5223.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–804–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): SWE-Black Warrior Amended and Restated NITSA Filing to be effective 12/2/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5235.

Comment Date: 5 p.m. ET 1/7/26.

Docket Numbers: ER26–805–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): SWE-Tombigbee Amended and Restated NITSA Filing to be effective 12/2/2025.

Filed Date: 12/17/25.

Accession Number: 20251217–5240.

Comment Date: 5 p.m. ET 1/7/26.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF26–319–000.

Applicants: MCH003–Z, LLC.

Description: Form 556 of MCH003–Z, LLC.

Filed Date: 12/16/25.

Accession Number: 20251216–5318.

Comment Date: 5 p.m. ET 1/6/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: December 17, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–23563 Filed 12–19–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–36–000]

Corpus Christi Liquefaction, LLC, CCL Midscale 8–9, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on December 5, 2025, Corpus Christi Liquefaction, LLC (CCL) and CCL Midscale 8–9, LLC (CCL Midscale) (Applicants), 845 Texas Avenue, Suite 1250, Houston, Texas 77002, filed an amendment application under section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations requesting authorization for its CCL Midscale Uprate Project (Project). The Project consists of amending the authorizations granted by the Commission in Docket No. CP18–512–000, as amended, authorizing the Stage 3 Project, consisting of midscale natural gas liquefaction trains (Midscale Trains) 1–7 and supporting infrastructure, and Docket No. CP23–129–000 authorizing the Trains 8 & 9 Project, consisting of Midscale Trains 8 and 9 and supporting infrastructure, at the Corpus Christi Liquefaction Terminal in San Patricio and Nueces Counties, Texas. The Applicants request authorization to increase the liquefied natural gas (LNG) production capacity of Midscale Trains 1–9 by 251 billion cubic feet per year (Bcf/y), from the currently authorized 752.14 Bcf/y to approximately 1,003.14 Bcf/y.

The Applicants state that the increase is based on certain refinements and more precise information gained through the engineering, design, construction and commissioning processes. The Applicants affirm that these refinements do not involve construction activities and will not

increase LNG carrier transits beyond existing authorized levels, and there will be no environmental or landowner impacts as a result of this Project, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Karri Mahmoud, Director, Environmental and Regulatory Projects, Cheniere Energy, Inc., 845 Texas Avenue, Suite 1250, Houston, Texas 77002, by phone at 713-375-5000, or by email at Karri.Mahmoud@Cheniere.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on January 6, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)² and 385.211³ of the Commission's regulations under the NGA, any person⁴ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁵ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on January 6, 2026.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP26-36-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP26-36-000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. *However, the filing of a comment alone will not serve to make the filer a party to the proceeding.* To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁶ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the

¹ 18 CFR 157.9.

² 18 CFR 157.10(a)(4).

³ 18 CFR 385.211.

⁴ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁵ 18 CFR 385.2001.

⁶ 18 CFR 385.102(d).

Commission's Rules of Practice and Procedure⁷ and the regulations under the NGA⁸ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on January 6, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP26–36–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP26–36–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Karri Mahmoud, Director, Environmental and Regulatory Projects, Cheniere Energy, Inc., 845 Texas Avenue, Suite 1250, Houston, Texas 77002, or by email (with a link to the

document) at Karri.Mahmoud@Cheniere.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on January 6, 2026.

(Authority: 18 CFR 2.1)

Dated: December 16, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–23496 Filed 12–19–25; 8:45 am]

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⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP26–34–000; CP26–35–000]

Forza Pipeline LLC, Bull Run Pipeline LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on December 3, 2025, Forza Pipeline LLC (Forza) and Bull Run Pipeline LLC (Bull Run) (Joint Applicants), 811 Louisiana, Suite 2100, Houston, Texas 77002, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Forza Project (Project). The Project consists of (i) installation of approximately 36 miles of new 36-inch-diameter natural gas pipeline (Forza Pipeline) beginning in Lea County, New Mexico and terminating in Winkler County, Texas; (ii) construction of a new meter station in Lea County, New Mexico; (iii) installation of a new 36-inch-diameter mainline valve along the proposed Forza Pipeline in Young County, Texas; (iv) installation of a new riser at the existing Wildcat Junction site in Winkler County, Texas; and (v) authorization for Forza to enter into a lease agreement pursuant to which Forza will lease 750,000 dekatherms per day (Dth/d) of natural gas transportation from Bull Run.

The proposed Forza Project will provide up to 750,000 Dth/d of firm transportation capacity from the Delaware Basin to major downstream markets. The Joint Applicants estimate the total cost of the Project to be approximately \$183,096,905 and propose initial recourse rates for transportation service and for its Tariff, which includes the authority to enter into negotiated rate agreements, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three

⁷ 18 CFR 385.214.

⁸ 18 CFR 157.10.