

Accession Number: 20251211–5230.
Comment Date: 5 p.m. ET 1/1/26.
Docket Numbers: ER26–735–000.
Applicants: MEC Phase 2, LLC.
Description: § 205(d) Rate Filing: Co-Tenancy and SFA Concurrence to be effective 1/1/2026.

Filed Date: 12/11/25.

Accession Number: 20251211–5253.

Comment Date: 5 p.m. ET 1/1/26.

Docket Numbers: ER26–736–000.

Applicants: CHPE LLC.

Description: Filing of Transmission Rights Agreement for Champlain Hudson Power Express of CHPE LLC.

Filed Date: 12/11/25.

Accession Number: 20251211–5256.

Comment Date: 5 p.m. ET 1/1/26.

Docket Numbers: ER26–737–000.

Applicants: Southern California Edison Company.

Description: Tariff Amendment: Termination of GIA & DSA, SCEBESS–017, Cadillac BESS (WDT1504/SA1017–1018) to be effective 12/24/2025.

Filed Date: 12/12/25.

Accession Number: 20251212–5129.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–738–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: NEET SW Formula Rate Revisions (Crossroads) to be effective 1/1/2026.

Filed Date: 12/12/25.

Accession Number: 20251212–5135.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–739–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: Tariff Amendment: Alabama Power Company submits tariff filing per 35.15: Forsyth Solar LGIA Termination Filing to be effective 12/12/2025.

Filed Date: 12/12/25.

Accession Number: 20251212–5160.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–740–000.

Applicants: Tenaska Alabama Partners, L.P., Alabama Power Company.

Description: Tariff Amendment: Tenaska Alabama Partners, L.P. submits tariff filing per 35.15: Notice of Cancellation of Tenaska Alabama Partners MBR Tariff to be effective 12/13/2025.

Filed Date: 12/12/25.

Accession Number: 20251212–5164.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–741–000.

Applicants: Tucson Electric Power Company.

Description: § 205(d) Rate Filing: Service Agreement No. 610 to be effective 12/15/2025.

Filed Date: 12/12/25.

Accession Number: 20251212–5171.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–742–000.

Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2025–12–12 Cancellation of Schedules 43K Rush Island & 43L Lakefront 9 to be effective 2/11/2026.

Filed Date: 12/12/25.

Accession Number: 20251212–5174.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–743–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Proposed Revisions to RPM Seller Credit Provision to be effective 2/11/2026.

Filed Date: 12/12/25.

Accession Number: 20251212–5180.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–744–000.

Applicants: PPL Electric Utilities Corporation, Virginia Electric and Power Company.

Description: § 205(d) Rate Filing: Virginia Electric and Power Company submits tariff filing per 35.13(a)(2)(iii): PJM TOs Order No. 1920 Planning Revs to PJM Tariff Att. M–3 and M–5 to be effective 12/31/9998.

Filed Date: 12/12/25.

Accession Number: 20251212–5181.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–745–000.

Applicants: Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Filing of a Joint Ownership Agreement to be effective 2/11/2026.

Filed Date: 12/12/25.

Accession Number: 20251212–5210.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–746–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2025–12–12 Updates to the Default Technology Specific Avoidable Costs Filing to be effective 2/11/2026.

Filed Date: 12/12/25.

Accession Number: 20251212–5215.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–747–000.

Applicants: Midcontinent Independent System Operator, Inc., Ameren Transmission Company of Illinois.

Description: § 205(d) Rate Filing: Ameren Transmission Company of Illinois submits tariff filing per 35.13(a)(2)(iii): 2025–12–12_SA 4609 ATXI–UEC–MEC–Sikeston CSA to be effective 2/11/2026.

Filed Date: 12/12/25.

Accession Number: 20251212–5242.

Comment Date: 5 p.m. ET 1/2/26.

Docket Numbers: ER26–748–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2025–12–12 Amendment of Rate Schedule 8856, Notice Waiver & CEII Requests to be effective 12/30/2025.

Filed Date: 12/12/25.

Accession Number: 20251212–5263.

Comment Date: 5 p.m. ET 1/2/26.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: December 12, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–23227 Filed 12–17–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP25–740–002.

Applicants: Baltimore Gas and Electric Company, et al. v. Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits filing in compliance with the 10/16/2025 Order on Complaint.

Filed Date: 12/4/25.

Accession Number: 20251204–5212.

Comment Date: 5 p.m. ET 12/16/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov*.

Dated: December 12, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–23226 Filed 12–17–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5089–027]

Fall River Electric Cooperative, Inc.; Notice of Intent To Prepare an Environmental Assessment

On August 31, 2021, Fall River Electric Cooperative, Inc. (Fall River) filed an application for a new major license for the existing 7.45-megawatt Felt Project (FERC No. 5089). The Felt Project is located on the Teton River in Teton County, Idaho. The project occupies federal lands administered by the U.S. Bureau of Land Management.

In accordance with the Commission's regulations, on October 1, 2025, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an

Environmental Assessment (EA) on the application to license the Felt Project.¹

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202)502–6595 or *OPP@ferc.gov*.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA.	August 2026.

Any questions regarding this notice may be directed to Ingrid Brofman at (202) 502–8347 or at ingrid.brofman@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: December 15, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–23296 Filed 12–17–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–17–000]

Leaf River Energy Center LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Leaf River Capacity Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Leaf River Capacity Expansion Project (Project) involving construction and operation of facilities by Leaf River Energy Center LLC (LREC) in Smith, Jasper, and Clarke counties, Mississippi. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1764758177.

will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on January 12, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on October 31, 2025, you will need to file those comments in Docket No. CP26–17–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement.