

a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary<sup>2</sup> and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

#### Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>4</sup> The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

#### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes

<sup>2</sup> For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>3</sup> Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

*If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:*

(1) Send an email to [GasProjectAddressChange@ferc.gov](mailto:GasProjectAddressChange@ferc.gov) stating your request. You must include the docket number CP26-17-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

#### Additional Information

Additional information about the project is available from the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

(Authority: 18 CFR 2.1)

Dated: December 12, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC26-3-000]

#### Commission Information Collection Activities (Ferc-574) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-574 (Gas Pipeline Certificates: Hinshaw Exemption). There are no proposed changes to the reporting requirements.

**DATES:** Comments on the collection of information are due February 17, 2026.

**ADDRESSES:** Please submit comments via email to [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov). You must specify the docket No. (IC26-3-000) and the FERC Information Collection number (FERC-574) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

*Docket:* To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

#### FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), or by telephone at (202) 502-6468.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC-574 (Gas Pipeline Certificates: Hinshaw Exemption)

*OMB Control No.:* 1902-0116

*Type of Request:* Three-year extension of the information collection FERC-574 with no changes to the current reporting requirements.

*Abstract:* The Commission uses the information collected under the requirements of FERC-574 to implement the statutory provisions of Sections 1(c), 4, and 7 of the Natural Gas Act (NGA). Natural gas pipeline

companies apply for an exemption under the provisions of section 1(c). If the Commission grants an exemption, the natural gas pipeline company is not required to file certificate applications, rate schedules, or any other applications or forms prescribed by the Commission.

The exemption applies to companies engaged in the transportation, sale, or resale of natural gas in interstate

commerce if: (a) they receive gas at or within the boundaries of the state from another person at or within the boundaries of that state; (b) such gas is ultimately consumed in such state; (c) the rates, service and facilities of such company are subject to regulation by a State Commission; and (d) that such State Commission is exercising that

jurisdiction. 18 CFR part 152 specifies the data required to be filed by pipeline companies for an exemption.

*Type of Respondents:* Jurisdictional Pipeline companies.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual public reporting burden and cost<sup>2</sup> for the information collection as:

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost (\$) per response	Total annual burden hours & total annual cost	Cost per respondent
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
2	1	2	60 hours; \$6,180 .....	120 hours; \$12,360 .....	\$6,180

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 12, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 1494-438]

**Grand River Dam Authority; Notice of Revised Procedural Schedule for Filing Contaminated Sediment Report for the Proposed Project Relicense**

On May 30, 2023, Grand River Dam Authority (GRDA) filed an application for a new license to continue to operate and maintain the 105.176-megawatt Pensacola Hydroelectric Project No. 1494 (Pensacola Project). On September 23, 2025, Commission staff issued a study plan determination (SPD) for an outstanding request for a study plan modification related to a contaminated sediment transport study. The SPD included an Integrated Licensing Process Plan and Schedule (Process Plan and Schedule), which among other

things, required the filing of a final report for the contaminated sediment transport desktop study by April 21, 2026.

On October 23, 2025, GRDA requested an 180-day extension of time to file the final study report. GRDA requested the additional time to: (1) identify and consult with experts from federal and state agencies, Tribes, local governments, and interested non-governmental agencies; (2) allow time for GRDA and the stakeholders to refamiliarize themselves with the administrative record, as well as for GRDA to retain a consultant to conduct the study; and (3) prepare the study report.

GRDA's request is reasonable, and, therefore, is granted. The revised Process Plan and Schedule, which reflects the 180-day extension of time to file the final study report, is provided below. Further revisions to the schedule may be made as appropriate.

Lead	Activity	Timeframe	Deadline
FERC .....	Study Plan Determination for Contaminated Sediment Transport Study and Desktop Contaminated Sediment Transport Study.	.....	September 23, 2025.
GRDA .....	Consult with Tribes, agencies, residents of affected communities, and people who manage GRDA's project lands and adjacent lands to: solicit information on contamination and contaminant transport and activities and practices that present potential human pathways for contaminants; review recreation records; and review TCPs, including those who use them.	No later than 30 days after the Commission's Study Plan Determination.	January 21, 2026.
Stakeholders .....	Submit any relevant information on contamination and contaminant transport and activities and practices that present potential human pathways for contaminants; review of recreation records, review of TCPs, including who uses them.	No later than 30 days after GRDA submits solicitation.	March 22, 2026.

<sup>1</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for

additional information on the definition of information collection burden.

<sup>2</sup> Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-

574 are approximately the same as the Commission's average cost. The FERC 2025 average salary plus benefits for one FERC full-time equivalent (FTE) is \$214,093/year (or \$103/hour).