

wide trashrack set at an angle of 45 degrees to the flow; (5) a 6-foot-diameter steel penstock; (6) a 27-foot by 16-foot powerhouse containing a single Semi-Kaplan turbine unit with an installed capacity of 365.5 kilowatts; (7) a tailrace channel; (8) a bypassed reach channel split into an approximately 700-foot-long south channel and 800-foot-long north channel; (9) an approximately 50-foot-long transmission line; and (10) appurtenant facilities.

Valatie Falls Hydro Power, Inc. proposes to continue operating the project in a run-of-river mode with a continuous minimum flow of 18 cubic feet per second (cfs) provided into the channel on the north side of Seven Pine Island and 8 cfs provided into the channel on the south side of Seven Pine Island. An existing downstream fish bypass system would continue to be operated seasonally from March 15 through May 15 and from September 1 through December 15 passing an additional 15 cfs downstream through a 1-foot-diameter pipe into the sluiceway located adjacent to the south spillway. The Valatie Falls Project has an average annual generation of approximately 500,000 kilowatt-hours.

o. A copy of the application is available for review on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document (P-9886). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/> [ferconline.aspx](https://ferconline.ferc.gov/ferconline.aspx) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

q. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter and Request Additional Information.	February 2026.
Issue Acceptance Letter and Notice.	June 2026.
Issue Scoping Notice	June 2026.
Scoping Comments due	July 2026.

Milestone	Target date
Issue Notice of Ready for Environmental Analysis.	September 2026.

r. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

(Authority: 18 CFR 2.1)

Dated: December 12, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-23217 Filed 12-17-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-5-000]

Commission Information Collection Activities (Ferc-552, Ferc-549E); Consolidated Comment Request; Extension

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-552, Annual Report of Natural Gas Transactions, and FERC-549E, Price Index Data Providers and Developers. There is no change to the information collection requirements.

DATES: Comments on the collections of information are due February 17, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC26-5-000) and the FERC Information Collection number (FERC-552 or 549E) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT: Kayla Williams may be reached by

email at DataClearance@FERC.gov, or by telephone at (202)502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-552, Annual Report of Natural Gas Transactions; FERC-549E, Price Index Data Providers and Developers.

OMB Control No.: 1902-0242, 1902-0328

Type of Request: Three-year extension of the FERC-549E and FERC-552 information collection requirements with no changes to the current reporting requirements.

Abstract:

FERC-552: The Commission uses the information collected in the FERC Form No. 552¹ to provide greater transparency into the size of the physical natural gas market and the use of physical fixed-price and index-based natural gas transactions. This information assists the Commission and the public in assessing whether index prices are the result of a robust market of fixed-price transactions.

FERC Form No. 552 had its genesis in the Energy Policy Act of 2005,² which added section 23 of the Natural Gas Act (NGA). Section 23 of the NGA, among other things, directs the Commission "to facilitate price transparency in markets for the sale or transportation of physical natural gas in interstate commerce, having due regard for the public interest, the integrity of those markets, and the protection of consumers."³

FERC-549E: Price indices are commonly used in natural gas and electricity wholesale markets. These indices are used by market participants to price their commodities. The Commission set forth standards for price index developers to demonstrate that their internal processes were sufficient to qualify as a Commission-approved price index developer and, thus, have their price indices referenced in Commission-jurisdictional tariffs in their Initial Policy Statement.⁴ Price index developers seeking approval voluntarily provide written statements to the Commission to explain how they met these standards. The Commission uses the information collected from these price index developers to determine whether the Commission

¹ FERC Form No. 552 is prescribed in 18 CFR 260.401.

² Energy Policy Act of 2005, Public Law 109-58, sections 1261 *et seq.*, 119 Stat. 594 (2005).

³ 15 U.S.C. 717t-2(a)(1)(2006).

⁴ 104 FERC ¶ 61,121 (*Initial Policy Statement*), clarified, *Order on Clarification of Policy Statement on Natural Gas and Electric Price Indices*, 105 FERC ¶ 61,282 (2003) (2003 Clarification Order), clarified, *Order Further Clarifying Policy Statement on Natural Gas and Electric Price Indices*, 112 FERC ¶ 61,040 (2005) (2005 Clarification Order).

would approve the use of their indices in Commission-jurisdictional tariffs. After the Initial Policy Statement was issued, thirteen price index developers sought approval. The Commission issued a Revised Policy Statement on April 21, 2022, effective on December 31, 2022.⁵ Beginning six months after the effective date of this revision, interstate natural gas pipelines and public utilities proposing to use price indices in jurisdictional tariffs are no

longer entitled to the rebuttable presumption that a price index developer's price indices produce just and reasonable rates unless the price index developer has obtained approval or re-approval from the Commission within the last seven years. The FERC-549E represents the burden for price index developers to comply with Commission requirements pertaining to information collection and data publication and to seek approval of their

index with the Commission and for data providers that submit information to price index developers.

Type of Respondents: Wholesale natural gas market participants (FERC-552), price index data providers and developers (FERC-549E).

*Estimate of Annual Burden:*⁶ The Commission estimates the annual public reporting burden for the information collection as:

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁷	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-552: Annual Report of Natural Gas Transactions⁸						
Wholesale natural gas market participants	671	1	671	20 hrs.; \$2,060 ...	13,420 hrs.; \$1,382,260	2,060
FERC 549E: Price Index Data Providers⁹ and Developers						
Data providers (and their affiliates) report Next Day Transactions.	76	249	18,924	4 hrs.; \$412	75,696 hrs.; \$7,796,688	102,588
Data Providers-perform biennial self-audit (not annual).	96	.5	48	80 hrs.; \$8,240 ...	3,840 hrs.; \$395,520	4,120
Data Providers (and their affiliates) report Next Month Transactions.	70	12	840	4 hrs.; \$412	3,360 hrs.; \$346,080	4,944
Price Index Developers—code of conduct & confident.; & inform customers.	6	1	6	80 hrs.; \$8,240 ...	480 hrs.; \$49,440	8,240
Price Index Developers—identify assessed index price vs. calculated.	6	1	6	80 hrs.; \$8,240 ...	480 hrs.; \$49,440	8,240
Price Index Developers—re-certify every 7 yrs.	6	.14	1	269 hrs.; \$27,707	269 hrs.; \$27,707	4,618
Total FERC 549E	19,825	84,125; \$8,664,875	132,750

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 12, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-23220 Filed 12-17-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-103-000.

Applicants: Pelicans Jaw Solar, LLC.

Description: Pelicans Jaw Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/15/25.

Accession Number: 20251215-5316.

Comment Date: 5 p.m. ET 1/5/26.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL26-35-000.

Applicants: Coalition of Midwest Power Producers, Inc. JERA Nex Americas LLC Rainbow Energy Center,

LLC v. Midcontinent Independent System Operator, Inc.

Description: Complaint of Coalition of Midwest Power Producers, Inc. et al. v. Midcontinent Independent System Operator, Inc.

Filed Date: 12/15/25.

Accession Number: 20251215-5194.

Comment Date: 5 p.m. ET 1/5/26.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24-1915-004.

Applicants: New York Independent System Operator, Inc.

Description: Compliance filing: NYISO Compliance Filing re: Oct 2025 Order on NYISO Order No. 2023 Compliance to be effective 5/2/2024.

Filed Date: 12/15/25.

Accession Number: 20251215-5274.

Comment Date: 5 p.m. ET 1/5/26.

Docket Numbers: ER25-3473-001.

Applicants: City of Pasadena, California.

⁵ *Actions Regarding the Commission's Policy on Price Index Formation and Transparency, and Indices Referenced in Natural Gas and Electric Tariffs (PL20-3-000) (Revised Policy Statement)*, April 21, 2022.

⁶ The Commission defines burden as the total time, effort, or financial resources expended by

persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁷ The estimates for cost per response are derived using the following formula: Average Burden Hours

per Response \$103 per Hour = Average Cost per Response. The hourly cost figure comes from FERC's average annual cost of salary plus benefits in FY25 of \$214,093. We believe this estimate is comparable to respondents salaries.

⁸ Based off of CY 2024 FERC Form 552 data.

⁹ *Id.*