

companies apply for an exemption under the provisions of section 1(c). If the Commission grants an exemption, the natural gas pipeline company is not required to file certificate applications, rate schedules, or any other applications or forms prescribed by the Commission.

The exemption applies to companies engaged in the transportation, sale, or resale of natural gas in interstate

commerce if: (a) they receive gas at or within the boundaries of the state from another person at or within the boundaries of that state; (b) such gas is ultimately consumed in such state; (c) the rates, service and facilities of such company are subject to regulation by a State Commission; and (d) that such State Commission is exercising that

jurisdiction. 18 CFR part 152 specifies the data required to be filed by pipeline companies for an exemption.

Type of Respondents: Jurisdictional Pipeline companies.

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden and cost² for the information collection as:

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost (\$) per response	Total annual burden hours & total annual cost	Cost per respondent
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1) = (6)
2	1	2	60 hours; \$6,180	120 hours; \$12,360	\$6,180

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 12, 2025.

Debbie-Anne A. Reese,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1494–438]

Grand River Dam Authority; Notice of Revised Procedural Schedule for Filing Contaminated Sediment Report for the Proposed Project Relicense

On May 30, 2023, Grand River Dam Authority (GRDA) filed an application for a new license to continue to operate and maintain the 105.176-megawatt Pensacola Hydroelectric Project No. 1494 (Pensacola Project). On September 23, 2025, Commission staff issued a study plan determination (SPD) for an outstanding request for a study plan modification related to a contaminated sediment transport study. The SPD included an Integrated Licensing Process Plan and Schedule (Process Plan and Schedule), which among other

things, required the filing of a final report for the contaminated sediment transport desktop study by April 21, 2026.

On October 23, 2025, GRDA requested an 180-day extension of time to file the final study report. GRDA requested the additional time to: (1) identify and consult with experts from federal and state agencies, Tribes, local governments, and interested non-governmental agencies; (2) allow time for GRDA and the stakeholders to refamiliarize themselves with the administrative record, as well as for GRDA to retain a consultant to conduct the study; and (3) prepare the study report.

GRDA's request is reasonable, and, therefore, is granted. The revised Process Plan and Schedule, which reflects the 180-day extension of time to file the final study report, is provided below. Further revisions to the schedule may be made as appropriate.

Lead	Activity	Timeframe	Deadline
FERC	Study Plan Determination for Contaminated Sediment Transport Study and Desktop Contaminated Sediment Transport Study.		September 23, 2025.
GRDA	Consult with Tribes, agencies, residents of affected communities, and people who manage GRDA's project lands and adjacent lands to: solicit information on contamination and contaminant transport and activities and practices that present potential human pathways for contaminants; review recreation records; and review TCPs, including those who use them.	No later than 30 days after the Commission's Study Plan Determination.	January 21, 2026.
Stakeholders	Submit any relevant information on contamination and contaminant transport and activities and practices that present potential human pathways for contaminants; review of recreation records, review of TCPs, including who uses them.	No later than 30 days after GRDA submits solicitation.	March 22, 2026.

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for

additional information on the definition of information collection burden.

² Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC–

574 are approximately the same as the Commission's average cost. The FERC 2025 average salary plus benefits for one FERC full-time equivalent (FTE) is \$214,093/year (or \$103/hour).

Lead	Activity	Timeframe	Deadline
GRDA	Based on the identified contaminant pathways, GRDA would then review the literature on the risk of contaminant exposure, identify any potential contaminant exposure risks to affected people, and identify possible (<i>i.e.</i> , practical and effective) exposure mitigation approaches.	No later than 30 days after stakeholders submit relevant information on contamination and contaminant transport and activities and practices that present potential human pathways for contaminants.	May 21, 2026.
GRDA	GRDA would then develop a draft report on its findings and submit it to Oklahoma DEQ, the City, the Tribes, and other affected stakeholders for review.	No later than 60 days after GRDA's literature review is complete.	July 20, 2026.
Stakeholders	Submit comments on the draft report	No later than 30 days after GRDA submits the draft report for review.	September 18, 2026.
GRDA	Submit final report to the Commission, including documentation of consultation with Oklahoma DEQ, the City, the Tribes, and other affected stakeholders, copies of comments and recommendations, and specific descriptions of how comments from Oklahoma DEQ, the City, the Tribes, and other stakeholders were accommodated in the report.	No later than 30 days after the deadline for comments on the draft report.	October 18, 2026.
FERC	Notice of acceptance and ready for environmental analysis.	No later than 45 days after GRDA submits the final report.	November 2, 2026.

Any questions regarding this notice may be directed to Allan Creamer at (202) 502-8365, or by email at allan.creamer@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: December 12, 2025.

Debbie-Anne A. Reese,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25-19-000]

Commission Information Collection Activities (Ferc-539) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-539 (Gas Pipeline Certificates: Import & Export Related Applications), which

will be submitted to the Office of Management and Budget (OMB). There are no proposed changes since the updates included in RM22-8-000.

DATES: Comments on the collections of information are due February 17, 2026.

ADDRESSES: Please submit comments via email to DataClearance@FERC.gov. You must specify the Docket No. (IC25-19-000) and the FERC Information Collection number (FERC-539) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, or by telephone at (202)502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-539 (Gas Pipeline Certificates: Import & Export Related Applications).

OMB Control No.: 1902-0062.

Type of Request: Three-year extension of the FERC-539 with no changes to the current reporting requirements.

Abstract: The purpose of FERC-539 is to implement information collections pursuant to Section 3 of the Natural Gas Act (NGA).¹ This statute provides, in part, that “. . . no person shall export any natural gas from the United States to a foreign country or import any natural gas from a foreign country without first having secured an order from the Commission authorizing it to do so.”² This statute applies not only to natural gas imported and/or exported via pipeline, but also to any import and/or export of liquefied natural gas via a liquefied natural gas terminal. The 1992 amendments to Section 3 of the NGA concern importation or exportation from/to a nation which has a free trade agreement with the United States, and requires that such importation or exportation: (1) Shall be deemed to be a “first sale”, *i.e.*, not a sale for a resale, and (2) Shall be deemed to be consistent with the public interest, and applications for such importation or exportation shall be granted without modification or delay.

Estimate of Annual Burden:³ The Commission estimates the annual public reporting burden for the information collection as:

¹ 15 U.S.C. 717-717w.

² 15 U.S.C. 717b.

³ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.