

staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on February 2, 2026. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on February 2, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the

Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on February 2, 2026. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP26–30–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP26–30–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either

by mail at: Blair Lichtenwalter, Senior Director, Certificates, Enable Mississippi River Transmission, LLC, P.O. Box 4967, Houston, Texas 77210–4967, or by email (with a link to the document) at Blair.Lichtenwalter@energytransfer.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

(Authority: 18 CFR 2.1)

Dated: December 3, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–22232 Filed 12–5–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–16–000]

Texas Gas Transmission, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Carnation Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Carnation Project involving construction and operation of facilities by Texas Gas Transmission, LLC (Texas Gas) in Hamilton County, Ohio. The Commission will use this environmental document in its decision-making process to determine whether the

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission’s NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on January 2, 2026. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on October 31, 2025, you will need to file those comments in Docket No. CP26–16–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the

proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

Texas Gas provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” which addresses typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.

Public Participation

There are three methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission’s website (www.ferc.gov) under the link to FERC Online. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “eRegister.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the

Commission. Be sure to reference the project docket number (CP26–16–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Additionally, the Commission offers a free service called *eSubscription* which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. Go to <https://www.ferc.gov/ferc-online/overview> to register for *eSubscription*.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Summary of the Proposed Project

Texas Gas proposes to add compression at the Crosby-Harrison Compressor Station in Hamilton County, Ohio; and modify the nearby New Haven regulator facilities also in Hamilton County, Ohio. The Carnation Project (Project) would increase the capacity of Texas Gas’s interstate natural gas transmission system by about 170,000 dekatherms per day. According to Texas Gas, the Project would help ensure a dependable natural gas supply for Southwest Ohio during periods of peak demand and constrained transportation capacity.

At the Crosby-Harrison Compressor Station, Texas Gas proposes to install one new 14,189-horsepower compressor unit and associated facilities including one discharge filter separator, one emergency generator, and one unit blowdown silencer. Texas Gas would also construct one electrical building and one storage building and install air compressor and receivers, associated piping and controls, and other auxiliary facilities.

At the New Haven Regulators Facility, Texas Gas proposes to install two new single-run regulators with associated piping and controls on the MLS 26–1TT and MLS 26–2TT pipelines. About 20 feet of aboveground piping and 150 feet of below ground piping would be installed on the mainline pipelines.

The general location of the project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would disturb about 32.13 acres of land. At the Crosby-Harrison Compressor Station, Texas Gas would utilize the entirety of its 29.54-acre site. At the New Haven Regulators Facility site, Texas Gas would require the use of about 2.59 acres of land. Modifications to the Crosby-Harrison Compressor Station would not result in the expansion of the existing fence line and would not require the permanent use of additional lands. Following construction, Texas Gas would permanently maintain an additional 0.29-acre of land for the modified regulators.

NEPA Process and the Environmental Document

Any environmental document issued by the Commission will discuss impacts that could occur as a result of the construction and operation of the proposed project under the relevant general resource areas:

- geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise; and
- reliability and safety.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project and make recommendations on how to lessen or avoid impacts on the various resource areas. Your comments will help Commission staff identify and focus on the issues that might have an effect on the human environment and potentially eliminate others from further study and discussion in the environmental document.

Following this scoping period, Commission staff will determine whether to prepare an Environmental Assessment (EA) or an Environmental Impact Statement (EIS). The EA or the EIS will present Commission staff's independent analysis of the issues. If Commission staff prepares an EA, a *Notice of Schedule for the Preparation of an Environmental Assessment* will be issued. The EA may be issued for an

allotted public comment period. The Commission would consider timely comments on the EA before making its decision regarding the proposed project. If Commission staff prepares an EIS, a *Notice of Intent to Prepare an EIS/Notice of Schedule* will be issued, which will open up an additional comment period. Staff will then prepare a draft EIS which will be issued for public comment. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. Any EA or draft and final EIS will be available in electronic format in the public record through eLibrary² and the Commission's natural gas environmental documents web page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). If eSubscribed, you will receive instant email notification when the environmental document is issued.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.³

Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

² For instructions on connecting to eLibrary, refer to the last page of this notice.

³ Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number CP26-16-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. *This email address is unable to accept comments.*

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news->

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary." For instructions on connecting to eLibrary, refer to the last page of this notice. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

events/events along with other related information.

(Authority: 18 CFR 2.1)

Dated: December 3, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–22235 Filed 12–5–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2503–192]

Duke Energy Carolinas, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, Commission staff reviewed Duke Energy Carolina's LLC's (licensee) non-project use of project lands and water application for the Keowee-Toxaway Hydroelectric Project No. 2503, and has prepared an Environmental Assessment (EA).¹ The licensee requests Commission approval to grant Pickens Regional Joint Water System a 0.37 acre easement to construct, operate, and maintain a raw water intake facility with a gross maximum instantaneous water withdrawal rate of 16.5 million gallons per day (MGD) and a gross maximum average annual withdrawal rate of 12 MGD. Proposed construction within the project boundary includes screened intake pipes, shoreline stabilization, and a floating dock. The Keowee-Toxaway Project is located on the Toxaway, Keowee, and Little Rivers in Transylvania County, North Carolina, and Oconee and Pickens counties, South Carolina, and is not located on federal lands. The proposed water withdrawal facility easement would be located on Lake Keowee northeast of the Oconee Nuclear Station and southwest of Warpath Landing.

The EA contains Commission staff's analysis of the potential environmental effects of the non-project use of project lands and water, and concludes that with appropriate environmental protective measures, the proposed action would not constitute a major federal action that would significantly affect the quality of the human environment.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1753198064.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2503) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Robert Ballantine at 202-502-6289 or robert.ballantine@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: December 3, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025–22181 Filed 12–5–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26–87–000.

Applicants: Golden Fields Solar VI, LLC.

Description: Golden Fields Solar VI, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/2/25.

Accession Number: 20251202–5190.

Comment Date: 5 p.m. ET 12/23/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER23–2829–003.

Applicants: Omnis Pleasants, LLC.

Description: Compliance filing: Omnis Pleasants, LLC, Compliance Settlement Effect. 8/7/2023 to be effective 8/7/2023.

Filed Date: 12/3/25.

Accession Number: 20251203–5049.

Comment Date: 5 p.m. ET 12/24/25.

Docket Numbers: ER23–2829–004.

Applicants: Omnis Pleasants, LLC.

Description: Compliance filing: Omnis Pleasants, LLC, Compliance Replace

Interim Effect. 8/1/2024 to be effective 8/1/2024.

Filed Date: 12/3/25.

Accession Number: 20251203–5050.

Comment Date: 5 p.m. ET 12/24/25.

Docket Numbers: ER25–2695–001.

Applicants: Kelso 2 Solar LLC.

Description: Notice of Non-Material Change in Status of Kelso 2 Solar LLC.

Filed Date: 12/2/25.

Accession Number: 20251202–5197.

Comment Date: 5 p.m. ET 12/23/25.

Docket Numbers: ER26–108–000.

Applicants: Carousel Energy Storage, LLC.

Description: Amendment to 10/10/2025 Carousel Energy Storage, LLC tariff filing.

Filed Date: 11/25/25.

Accession Number: 20251125–5392.

Comment Date: 5 p.m. ET 12/16/25.

Docket Numbers: ER26–109–000.

Applicants: Chugwater Energy Center, LLC.

Description: Supplement to 10/10/2025, Chugwater Energy Center, LLC tariff filing.

Filed Date: 11/25/25.

Accession Number: 20251125–5393.

Comment Date: 5 p.m. ET 12/16/25.

Docket Numbers: ER26–640–000.

Applicants: Golden Fields Solar VI, LLC.

Description: 205(d) Rate Filing: Certificate of Concurrence and Request for Waivers and Blanket Approvals to be effective 12/31/9998.

Filed Date: 12/2/25.

Accession Number: 20251202–5183.

Comment Date: 5 p.m. ET 12/23/25.

Docket Numbers: ER26–641–000.

Applicants: Arizona Public Service Company.

Description: 205(d) Rate Filing: Rate Schedule No. 322, LGIA w/Co Bar Solar to be effective 2/1/2026.

Filed Date: 12/2/25.

Accession Number: 20251202–5191.

Comment Date: 5 p.m. ET 12/23/25.

Docket Numbers: ER26–642–000.

Applicants: Morongo Transmission LLC.

Description: 205(d) Rate Filing: Operating Cost True-Up 2026 to be effective 1/1/2026.

Filed Date: 12/2/25.

Accession Number: 20251202–5194.

Comment Date: 5 p.m. ET 12/23/25.

Docket Numbers: ER26–644–000.

Applicants: Evergy Kansas Central, Inc.

Description: 205(d) Rate Filing: Nemaha Marshall Electric Cooperative Delivery Point Facilities Agreement to be effective 1/1/2026.

Filed Date: 12/3/25.

Accession Number: 20251203–5051.