

directly to the improvement of program management;

(5) *Annual Estimated Number of Respondents*: 200,000;

(6) *Annual Estimated Number of Total Responses*: 200,000;

(7) *Annual Estimated Number of Burden Hours*: 74,000;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$0.

*Statutory Authority*: Executive Order (E.O.) 13571, Streamlining Service Delivery and Improving Customer Service.

### **Signing Authority**

This document of the Department of Energy was signed on November 13, 2025, by Dawn Zimmer, Acting Chief Information Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on December 1, 2025.

**Jennifer Hartzell,**

*Alternate Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2025-21863 Filed 12-2-25; 8:45 am]

**BILLING CODE 6450-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER26-110-000.

*Applicants*: Chugwater Wind, LLC.

*Description*: Amendment to 10/10/2025 Chugwater Wind, LLC tariff filing.

*Filed Date*: 11/25/25.

*Accession Number*: 20251125-5375.

*Comment Date*: 5 p.m. ET 12/5/25.

*Docket Numbers*: ER26-615-000.

*Applicants*: Atlas Solar Manager, LLC.

*Description*: § 205(d) Rate Filing:

Normal filing SFA common 2025 update to be effective 11/28/2025.

*Filed Date*: 11/26/25.

*Accession Number*: 20251126-5377.

*Comment Date*: 5 p.m. ET 12/17/25.

*Docket Numbers*: ER26-616-000.

*Applicants*: Atlas Solar Manager, LLC.

*Description*: § 205(d) Rate Filing: Normal filing SFA substation 1 filing update to be effective 11/28/2025.

*Filed Date*: 11/26/25.

*Accession Number*: 20251126-5386.

*Comment Date*: 5 p.m. ET 12/17/25.

*Docket Numbers*: ER26-617-000.

*Applicants*: New England Power Pool Participants Committee.

*Description*: § 205(d) Rate Filing: Dec 2025 Membership Filing to be effective 12/1/2025.

*Filed Date*: 11/26/25.

*Accession Number*: 20251126-5392.

*Comment Date*: 5 p.m. ET 12/17/25.

*Docket Numbers*: ER26-618-000.

*Applicants*: Atlas Solar Manager, LLC.

*Description*: § 205(d) Rate Filing: Normal filing Co-Tenancy Agreement update 2025—final to be effective 11/28/2025.

*Filed Date*: 11/28/25.

*Accession Number*: 20251128-5062.

*Comment Date*: 5 p.m. ET 12/19/25.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers*: ES26-17-000.

*Applicants*: ITC Midwest LLC.

*Description*: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of ITC Midwest.

*Filed Date*: 11/25/25.

*Accession Number*: 20251125-5370.

*Comment Date*: 5 p.m. ET 12/16/25.

*Docket Numbers*: ES26-18-000.

*Applicants*: Great Basin Transmission, LLC.

*Description*: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Great Basin Transmission, LLC.

*Filed Date*: 11/24/25.

*Accession Number*: 20251124-5500.

*Comment Date*: 5 p.m. ET 12/15/25.

*Docket Numbers*: ES26-19-000.

*Applicants*: ALLETE, Inc.

*Description*: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of ALLETE, Inc.

*Filed Date*: 11/25/25.

*Accession Number*: 20251125-5372.

*Comment Date*: 5 p.m. ET 12/16/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercsearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18

CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 28, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025-21796 Filed 12-2-25; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### **Filings Instituting Proceedings**

*Docket Numbers*: RP26-242-000.

*Applicants*: El Paso Natural Gas Company, L.L.C.

*Description*: § 4(d) Rate Filing: Annual Fuel and L&U Filing 2026 to be effective 1/1/2026.

*Filed Date*: 11/26/25.

*Accession Number*: 20251126-5255.

*Comment Date*: 5 p.m. ET 12/8/25.

*Docket Numbers*: RP26-243-000.

*Applicants*: TransColorado Gas Transmission Company LLC.

*Description*: § 4(d) Rate Filing: TC Quarterly FL&U Update Nov. 2025 to be effective 1/1/2026.

*Filed Date*: 11/26/25.

*Accession Number*: 20251126-5266.

*Comment Date*: 5 p.m. ET 12/8/25.

*Docket Numbers*: RP26-244-000.

*Applicants*: Mojave Pipeline Company, L.L.C.

*Description*: § 4(d) Rate Filing: Annual Fuel and L&U Filing 2026 to be effective 1/1/2026.

*Filed Date*: 11/26/25.

*Accession Number*: 20251126-5273.

*Comment Date*: 5 p.m. ET 12/8/25.

*Docket Numbers*: RP26-245-000.

*Applicants*: Gillis Hub Pipeline, LLC.

**Description:** § 4(d) Rate Filing: Gillis Hub Pipeline Housekeeping Revisions to be effective 1/1/2026.

**Filed Date:** 11/26/25.

**Accession Number:** 20251126-5330.

**Comment Date:** 5 p.m. ET 12/8/25.

**Docket Numbers:** RP26-246-000.

**Applicants:** Gillis Hub Pipeline, LLC.

**Description:** § 4(d) Rate Filing: Filing of Negotiated Rate Agreements to be effective 12/1/2025.

**Filed Date:** 11/26/25.

**Accession Number:** 20251126-5400.

**Comment Date:** 5 p.m. ET 12/8/25.

**Docket Numbers:** RP26-247-000.

**Applicants:** Cameron Interstate Pipeline, LLC.

**Description:** § 4(d) Rate Filing: Cameron Interstate Pipeline Fuel Retainage Percentage to be effective 1/1/2026.

**Filed Date:** 11/26/25.

**Accession Number:** 20251126-5426.

**Comment Date:** 5 p.m. ET 12/8/25.

**Docket Numbers:** RP26-248-000.

**Applicants:** Alliance Pipeline L.P.

**Description:** § 4(d) Rate Filing: Negotiated Rates—Releases 12-01-2025 to be effective 12/1/2025.

**Filed Date:** 11/28/25.

**Accession Number:** 20251128-5060.

**Comment Date:** 5 p.m. ET 12/10/25.

**Docket Numbers:** RP26-249-000.

**Applicants:** Potomac Energy Center, LLC, Mattawoman Energy, LLC.

**Description:** Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Mattawoman Energy, LLC, et al.

**Filed Date:** 11/26/25.

**Accession Number:** 20251126-5444.

**Comment Date:** 5 p.m. ET 12/5/25.

**Docket Numbers:** RP26-250-000.

**Applicants:** Northern Natural Gas Company.

**Description:** § 4(d) Rate Filing: 20251128 Negotiated Rate to be effective 12/1/2025.

**Filed Date:** 11/28/25.

**Accession Number:** 20251128-5076.

**Comment Date:** 5 p.m. ET 12/10/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 28, 2025.

**Carlos D. Clay,**

**Deputy Secretary.**

[FR Doc. 2025-21797 Filed 12-2-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Docket No. CP26-26-000]**

### Florida Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on November 17, 2025, Florida Gas Transmission Company, LLC (FGT), 1300 Main St., Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, 157.210, and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and FGT's blanket certificate issued in Docket No. CP82-553-000, for authorization to: (1) reallocate 25,000 million British thermal units per day (MMBtu/d) of existing natural gas transportation service; (2) increase certificated mainline capacity; and (3) construct, install, own, and maintain certain mainline, lateral, and delivery facilities and appurtenances. All of the above facilities are located in Greene County, Mississippi, Mobile and Escambia Counties, Alabama, and Santa Rosa County, Florida (South Central Alabama Project). The project will allow FGT to meet the demand for up to an additional 170,000 MMBtu/d of firm transportation service for delivery in FGT's Western Division in the South Central Alabama natural gas market. The estimated cost for the project is \$67,500,000, all as more fully set forth

in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

Any questions concerning this request should be directed to Iain Russell, Senior Manager of Certificates, Florida Gas Transmission Company, LLC, 1300 Main St., Houston, Texas 77002, by phone at (713) 989-2615, or by email at [iain.russell@energytransfer.com](mailto:iain.russell@energytransfer.com).

### Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on January 27, 2026. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

### Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,<sup>1</sup> any person<sup>2</sup> or the Commission's

<sup>1</sup> 18 CFR 157.205.

<sup>2</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).