

Comment Date: 5 p.m. ET 12/16/25.

Docket Numbers: ER26–598–000.

Applicants: Appalachian Power Company.

Description: § 205(d) Rate Filing: APCo-Musser Power Supply Agreement Extension to be effective 3/1/2026.

Filed Date: 11/25/25.

Accession Number: 20251125–5160.

Comment Date: 5 p.m. ET 12/16/25.

Docket Numbers: ER26–599–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to Enhance the Integrated Transmission Planning Assessment to be effective 1/26/2026.

Filed Date: 11/25/25.

Accession Number: 20251125–5169.

Comment Date: 5 p.m. ET 12/16/25.

Docket Numbers: ER26–600–000.

Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: Revisions to Pro Forma NTO Operating Agreement to be effective 1/25/2026.

Filed Date: 11/25/25.

Accession Number: 20251125–5191.

Comment Date: 5 p.m. ET 12/16/25.

Docket Numbers: ER26–601–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 60 to be effective 1/25/2026.

Filed Date: 11/25/25.

Accession Number: 20251125–5291.

Comment Date: 5 p.m. ET 12/16/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: November 25, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–21700 Filed 11–28–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6985–009]

Kinneytown Hydro Company, Inc., Connecticut Brownfield Land Bank, Inc.; Notice of Transfer of Exemption

1. By letter filed November 3, 2025, Kinneytown Hydro Company, Inc. and Connecticut Brownfield Land Bank, Inc. informed the Commission that the exemption from licensing for the Kinneytown Hydro Project No. 6985, originally issued May 20, 1983,¹ has been transferred to Connecticut Brownfield Land Bank, Inc. The project is located on the Naugatuck River in Seymour, Connecticut. The transfer of an exemption does not require Commission approval.

2. Connecticut Brownfield Land Bank, Inc., located at 49 Leavenworth Street, Waterbury, Connecticut 06702 is now the exemptee of Kinneytown Hydro Project No. 6985.

(Authority: 18 CFR 2.1)

Dated: November 25, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–21707 Filed 11–28–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15045–002]

Current Hydro Project 19, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On November 24, 2025, Current Hydro Project 19, LLC (Current Hydro) submitted to the Federal Energy Regulatory Commission (Commission) documentation from the West Virginia Department of Environmental Protection (West Virginia DEP) that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Current Hydro, in conjunction with the above captioned project on October 21, 2025.

¹ *Arco Metals Company*, 23 FERC ¶ 62,257 (1983). (Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less).

Pursuant to the Commission's regulations,¹ we hereby notify West Virginia DEP of the following dates.

Date of Receipt of the Certification Request: October 21, 2025.

Reasonable Period of Time to Act on the Certification Request: One year, October 21, 2026.

If West Virginia DEP fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: November 25, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–21706 Filed 11–28–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–24–000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on November 13, 2025, Texas Eastern Transmission, LP (Texas Eastern, 915 North Eldridge Parkway, Suite 1100, Houston, Texas 77079–2703, filed an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Kosciusko Compressor Station Replacement Project (Project) located in Attala County, Mississippi. Texas Eastern proposes to abandon by removal fourteen existing natural gas-fired reciprocating engine-driven compressor units, totaling 35,000 horsepower (hp) based on National Electrical Manufacturers Association (NEMA) rating, and related appurtenant facilities at its Kosciusko Compressor Station (CS) and install three natural gas-fired turbine-driven compressor units, totaling 42,720 hp based on International Organization for Standardization rating¹ and auxiliary equipment. The Project is designed to ensure the continued safe and reliable operation of the Kosciusko CS while meeting all currently applicable air emissions requirements and does not involve any change in design capacity for Texas Eastern's system. Texas

¹ 18 CFR 4.34(b)(5)(iii).

¹ Texas Eastern states that equivalent NEMA-rated power output for the proposed compressor units is approximately 37,500 hp.

Eastern estimates the total cost of the Project to be \$225.9 million and requests for a pre-determination of rolled-in rates, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Anish George, Manager, Regulatory, Texas Eastern Transmission, LP, Post Office Box 1642, Houston, Texas 77251-1642, by phone at (713) 627-5120, or by email at anish.george@enbridge.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on December 16, 2025. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation (OPP) at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)³ and 385.211⁴ of the Commission's regulations under the NGA, any person⁵ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁶ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on December 16, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP26-24-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

³ 18 CFR 157.10(a)(4).

⁴ 18 CFR 385.211.

⁵ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁶ 18 CFR 385.2001.

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP26-24-000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁷ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the

² 18 CFR 157.9.

⁷ 18 CFR 385.102(d).

Commission's Rules of Practice and Procedure⁸ and the regulations under the NGA⁹ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on December 16, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP26–24–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP26–24–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Anish Geroge, Manager, Regulatory, Texas Eastern Transmission, LP, Post Office Box 1642, Houston, Texas 77251–1642 or by email (with a link to the document) at anish.george@enbridge.com.

enbridge.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed¹⁰ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹¹ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹² A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from OPP at (202) 502–6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on December 16, 2025.

(Authority: 18 CFR 2.1)

Dated: November 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–21709 Filed 11–28–25; 8:45 am]

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¹⁰ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹¹ 18 CFR 385.214(c)(1).

¹² 18 CFR 385.214(b)(3) and (d).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–209–000]

Great Basin Gas Transmission Company; Notice of Availability of the Environmental Assessment for the Proposed 2026 Great Basin Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the 2026 Great Basin Expansion Project (Project), proposed by Great Basin Gas Transmission Company (Great Basin) in the above-referenced docket.¹ Great Basin requests authorization to construct, operate, and abandon certain natural gas pipeline facilities. The expansion would provide 8,129 dekatherms per day of incremental firm transportation service for two existing firm transportation shippers and would require construction of approximately 4.7 miles of upsized or looped pipeline in two segments across Lyon and Washoe Counties, Nevada.

Any person wishing to comment on the EA may do so. To ensure consideration of your comments on the proposal prior to making a decision on the project, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on December 26, 2025. Instructions for filing comments are provided on page 3.

FERC is the lead federal agency for authorizing interstate natural gas transmission facilities under the Natural Gas Act of 1938 (NGA) and the lead federal agency for preparation of the EA. The EA assesses the potential environmental effects of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA)² and the Commission's implementing regulations.³ The principal purposes of the EA are to: identify and assess the potential effects on the natural and human environment; describe and evaluate reasonable alternatives; identify and recommend mitigation measures; and facilitate public involvement in the

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1752151875.

² National Environmental Policy Act of 1969, as amended (Public Law [Pub. L.] 91–190, 42 U.S.C. 4321–4347, as amended by Pub. L. 94–52, July 3, 1975; Pub. L. 94–83, August 9, 1975; Pub. L. 97–258, 4(b), September 13, 1982; Pub. L. 118–5, June 3, 2023; Pub. L. 119–21, July 4, 2025).

³ 18 Code of Federal Regulations (CFR) 380.

⁸ 18 CFR 385.214.

⁹ 18 CFR 157.10.