

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 2212-059]****Domtar Paper Company, LLC; Notice of Revised Schedule for Environmental Assessment**

On August 27, 2024, and supplemented on February 28, 2025, March 14, 2025, September 30, 2025, and November 7, 2025, Domtar Paper Company, LLC (licensee) filed an application for a non-capacity amendment for the Rothschild Hydroelectric Project No. 2212. The project is located on the Wisconsin River in Marathon County, Wisconsin. The project does not occupy any federal lands.

The licensee requests a non-capacity amendment of its license to replace the existing timber crib spillway section with two hydraulically actuated overhead hinged crest gates mounted on a reinforced concrete crest structure with reinforced concrete piers. Additionally, a reinforced concrete labyrinth crest structure and reinforced concrete stilling basins would be constructed for both spillways. The new spillway is expected to have similar hydraulic capacity to the timber crib spillway. The licensee does not intend to draw down the reservoir during construction, which is expected to take approximately three and a half years to complete.

On June 26, 2025, the Commission issued a Notice of Intent that informed the public that Commission staff plans to issue an Environmental Assessment (EA) <sup>1</sup> by February 23, 2026. Commission staff is revising the schedule to issue an EA by December 12, 2025. The EA will be issued for a 30-day comment period. Revisions to the schedule may be made as appropriate. All comments filed on the EA will be reviewed by staff and considered in the Commission's final decision on the proceeding.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Any questions regarding this notice may be directed to Aneela Mousam at (202) 502-8357 or [aneela.mousam@ferc.gov](mailto:aneela.mousam@ferc.gov).

(Authority: 18 CFR 2.1)

<sup>1</sup> The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1750232650.

Dated: November 25, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-21708 Filed 11-28-25; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP26-231-000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: MEP November 2025 NRA Filing to be effective 12/1/2025.

*Filed Date:* 11/25/25.

*Accession Number:* 20251125-5115.

*Comment Date:* 5 p.m. ET 12/8/25.

*Docket Numbers:* RP26-232-000.

*Applicants:* Young Gas Storage Company, Ltd.

*Description:* § 4(d) Rate Filing: Annual Fuel Filing 2025 to be effective 1/1/2026.

*Filed Date:* 11/25/25.

*Accession Number:* 20251125-5161.

*Comment Date:* 5 p.m. ET 12/8/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP25-936-003.

*Applicants:* Vector Pipeline L.P., Adelphia Gateway, LLC.

*Description:* Compliance filing: Vector Pipeline L.P. submits tariff filing per 154.203: Vector Pipeline Motion to Place Suspended Tariff Records in Effect to be effective 12/1/2025.

*Filed Date:* 11/25/25.

*Accession Number:* 20251125-5108.

*Comment Date:* 5 p.m. ET 12/8/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system ([https://](https://elibrary.ferc.gov/idmws/search/fercensearch.asp)

[elibrary.ferc.gov/idmws/search/fercensearch.asp](https://elibrary.ferc.gov/idmws/search/fercensearch.asp)) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 25, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025-21701 Filed 11-28-25; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP26-23-000]****Columbia Gas Transmission, LLC; Notice of Application and Establishing Intervention Deadline**

Take notice that on November 13, 2025, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, filed an application under section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization to abandon its Hunt Storage Field (Hunt Storage Abandonment Project), including all associated facilities and base gas, located in Kanawha County, West Virginia. Specifically, Columbia proposes to: (i) plug and abandon sixteen injection/withdrawal wells; (ii) plug and abandon three observation wells; (iii) plug and abandon three special wells; (iv) abandon approximately 7.18 miles of various size storage pipeline; and (v) abandon by removal the Hunt Compressor Station as well as all associated pipelines and aboveground appurtenances. Columbia estimates the total cost of the Project to be \$30,000,000 as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the