

Comment Date: 5 p.m. ET 12/16/25.
Docket Numbers: ER26–598–000.
Applicants: Appalachian Power Company.

Description: § 205(d) Rate Filing: APCo-Musser Power Supply Agreement Extension to be effective 3/1/2026.

Filed Date: 11/25/25.
Accession Number: 20251125–5160.
Comment Date: 5 p.m. ET 12/16/25.
Docket Numbers: ER26–599–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Revisions to Enhance the Integrated Transmission Planning Assessment to be effective 1/26/2026.

Filed Date: 11/25/25.
Accession Number: 20251125–5169.
Comment Date: 5 p.m. ET 12/16/25.
Docket Numbers: ER26–600–000.
Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: NYISO 205: Revisions to Pro Forma NTO Operating Agreement to be effective 1/25/2026.

Filed Date: 11/25/25.
Accession Number: 20251125–5191.
Comment Date: 5 p.m. ET 12/16/25.
Docket Numbers: ER26–601–000.
Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 60 to be effective 1/25/2026.

Filed Date: 11/25/25.
Accession Number: 20251125–5291.
Comment Date: 5 p.m. ET 12/16/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: November 25, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025–21700 Filed 11–28–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6985–009]

Kinneytown Hydro Company, Inc., Connecticut Brownfield Land Bank, Inc.; Notice of Transfer of Exemption

1. By letter filed November 3, 2025, Kinneytown Hydro Company, Inc. and Connecticut Brownfield Land Bank, Inc. informed the Commission that the exemption from licensing for the Kinneytown Hydro Project No. 6985, originally issued May 20, 1983,¹ has been transferred to Connecticut Brownfield Land Bank, Inc. The project is located on the Naugatuck River in Seymour, Connecticut. The transfer of an exemption does not require Commission approval.

2. Connecticut Brownfield Land Bank, Inc., located at 49 Leavenworth Street, Waterbury, Connecticut 06702 is now the exemptee of Kinneytown Hydro Project No. 6985.

(Authority: 18 CFR 2.1)

Dated: November 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–21707 Filed 11–28–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15045–002]

Current Hydro Project 19, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On November 24, 2025, Current Hydro Project 19, LLC (Current Hydro) submitted to the Federal Energy Regulatory Commission (Commission) documentation from the West Virginia Department of Environmental Protection (West Virginia DEP) that it received a request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Current Hydro, in conjunction with the above captioned project on October 21, 2025.

¹ *Arco Metals Company*, 23 FERC ¶ 62,257 (1983). (Order Granting Exemption from Licensing of a Small Hydroelectric Project of 5 Megawatts or Less).

Pursuant to the Commission's regulations,¹ we hereby notify West Virginia DEP of the following dates.

Date of Receipt of the Certification Request: October 21, 2025.

Reasonable Period of Time to Act on the Certification Request: One year, October 21, 2026.

If West Virginia DEP fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: November 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–21706 Filed 11–28–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26–24–000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on November 13, 2025, Texas Eastern Transmission, LP (Texas Eastern, 915 North Eldridge Parkway, Suite 1100, Houston, Texas 77079–2703, filed an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Kosciusko Compressor Station Replacement Project (Project) located in Attala County, Mississippi. Texas Eastern proposes to abandon by removal fourteen existing natural gas-fired reciprocating engine-driven compressor units, totaling 35,000 horsepower (hp) based on National Electrical Manufacturers Association (NEMA) rating, and related appurtenant facilities at its Kosciusko Compressor Station (CS) and install three natural gas-fired turbine-driven compressor units, totaling 42,720 hp based on International Organization for Standardization rating¹ and auxiliary equipment. The Project is designed to ensure the continued safe and reliable operation of the Kosciusko CS while meeting all currently applicable air emissions requirements and does not involve any change in design capacity for Texas Eastern's system. Texas

¹ 18 CFR 4.34(b)(5)(iii).

¹ Texas Eastern states that equivalent NEMA-rated power output for the proposed compressor units is approximately 37,500 hp.