

Filings Instituting Proceedings

Docket Numbers: PR26–16–000.
Applicants: NorthWestern Energy Public Service Corporation.
Description: 284.123 Rate Filing: Revised Statement of Operating Conditions to be effective 11/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5254.
Comment Date: 5 p.m. ET 12/11/25.
Docket Numbers: RP26–221–000.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Compliance filing: Cashout Report 2024–2025 to be effective N/A.
Filed Date: 11/20/25.
Accession Number: 20251120–5141.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–222–000.
Applicants: Adelphia Gateway, LLC.
Description: 4(d) Rate Filing: Adelphia Gateway NCA–NRA Filing to be effective 1/1/2026.
Filed Date: 11/20/25.
Accession Number: 20251120–5163.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–223–000.
Applicants: Crossroads Pipeline Company LLC.
Description: 4(d) Rate Filing: XRD—Citadel NR Agmt 318203, Eff. 12.1.25 to be effective 12/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5177.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–224–000.
Applicants: El Paso Natural Gas Company, L.L.C.
Description: 4(d) Rate Filing: Article 11.2(a) Inflation Adjustment Filing 2026 to be effective 1/1/2026.
Filed Date: 11/20/25.
Accession Number: 20251120–5216.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–225–000.
Applicants: Florida Gas Transmission Company, LLC.
Description: 4(d) Rate Filing: Amended NRAs—TECO and PGS to be effective 12/1/2025.
Filed Date: 11/21/25.
Accession Number: 20251121–5085.
Comment Date: 5 p.m. ET 12/3/25.
Docket Numbers: RP26–226–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: 4(d) Rate Filing: List of Non-Conforming Service Agreements (AGC et al) to be effective 12/22/2025.
Filed Date: 11/21/25.
Accession Number: 20251121–5158.
Comment Date: 5 p.m. ET 12/3/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206

of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–781–011.
Applicants: Algonquin Gas Transmission, LLC.
Description: Compliance filing: AGT New York Delivery Surcharge 2025 Filing to be effective 1/1/2026.
Filed Date: 11/20/25.
Accession Number: 20251120–5196.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–34–001.
Applicants: Egan Hub Storage, LLC.
Description: Compliance filing: Egan—FOSA Ratchet Compliance Filing to be effective 11/1/2025.
Filed Date: 11/21/25.
Accession Number: 20251121–5069.
Comment Date: 5 p.m. ET 12/3/25.
Docket Numbers: RP26–35–001.
Applicants: Bobcat Gas Storage.
Description: Compliance filing: Bobcat—FOSA Ratchets Compliance Filing to be effective 11/1/2025.
Filed Date: 11/21/25.
Accession Number: 20251121–5071.
Comment Date: 5 p.m. ET 12/3/25.
Docket Numbers: RP26–45–001.
Applicants: UGI Mt. Bethel Pipeline, LLC.
Description: Compliance filing: Amend Order No. 587–AA Compliance Filing (RP26–45–) to be effective 8/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5167.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–46–001.
Applicants: UGI Storage Company.
Description: Compliance filing: Amend Order No. 587–AA Compliance Filing (RP26–46–) to be effective 8/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5161.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–47–001.
Applicants: UGI LNG Inc.
Description: Compliance filing: Amend Order No. 587–AA Compliance Filing (RP26–47–) to be effective 8/1/2025.
Filed Date: 11/20/25.
Accession Number: 20251120–5173.
Comment Date: 5 p.m. ET 12/2/25.
Docket Numbers: RP26–48–001.
Applicants: UGI Sunbury, LLC.
Description: Compliance filing: Amend Order No. 587–AA Compliance Filing (RP26–48–) to be effective 8/1/2025.

Filed Date: 11/20/25.
Accession Number: 20251120–5149.
Comment Date: 5 p.m. ET 12/2/25.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or OPP@ferc.gov.

Dated: November 21, 2025.

Debbie-Anne A. Reese,
 Secretary.

[FR Doc. 2025–21330 Filed 11–26–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP26–20–000]

Columbia Gas Transmission, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on November 13, 2025, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Southeast Virginia Energy Storage Project (Project) consisting of the construction of an approximately 1.3 billion cubic feet liquified natural gas storage tank system, associated liquefaction and vaporization facilities, approximately 5,398 feet of 12-inch-diameter pipeline, and other appurtenant facilities located in Sussex County, Virginia. The Project facilities will provide up to 1,100,000 dekatherms per day of new commercial storage capacity, designed to meet winter peak-day load requirements, mitigate pricing volatility during high-demand periods, and enhance energy

reliability. Columbia also proposes to establish a new firm liquefaction storage service under Rate Schedule FLS. Columbia estimates the total cost of the Project to be \$384,184,996,¹ ² all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to David A. Alonzo, Manager, Project Authorizations, Columbia Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas, 77002-2700, by phone at (832) 320-5477, or by email at david_alonzo@tcenergy.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,³ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other

¹ Liquefaction Contract Quantity represents the firm quantity of liquified natural gas that a customer may store under the terms of the service agreement. Columbia states the LCQ will be subject to an incremental capacity rate reflecting the cost of the liquefaction infrastructure and associated operations.

² Maximum Daily Withdrawal Deliverability Quantity defines the firm daily quantity of LNG that a customer may withdraw from storage and redeliver into Columbia's pipeline system. Columbia states the MDWDQ will be subject to a demand rate that reflects the cost of maintaining withdrawal deliverability and storage integrity

³ 18 CFR 157.9.

milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Water Quality Certification

Columbia stated a water quality certificate under section 401 of the Clean Water Act is required for the project from Virginia Department of Environmental Quality—Water Division. When available, Columbia should submit to the Commission a copy of the request for certification for the Commission authorization, including the date the request was submitted to the certifying agency, and either (1) a copy of the certifying agency's decision or (2) evidence of waiver of water quality certification.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on December 15, 2025. How to file protests, motions to intervene, and comments is explained below.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)⁴ and 385.211⁵ of the Commission's

regulations under the NGA, any person⁶ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁷ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before 5:00 p.m. Eastern Time on December 15, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP26-20-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP26-20-000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will

⁶ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁷ 18 CFR 385.2001.

⁴ 18 CFR 157.10(a)(4).

⁵ 18 CFR 385.211.

receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁸ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁹ and the regulations under the NGA¹⁰ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on December 15, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP26–20–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature

includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP26–20–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: David A. Alonzo, Manager, Project Authorizations, Columbia Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas, 77002–2700, by email (with a link to the document) at david_alonzo@tcenergy.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed¹¹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹² Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹³ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project

will be available from OPP at (202) 502–6595 or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on December 15, 2025.

Authority: 18 CFR 2.1.

Dated: November 24, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–21488 Filed 11–26–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2587–066]

Northern States Power Company; Notice Of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for a new license to continue to operate and maintain the Superior Falls Hydroelectric Project No. 2587 (project). The project is located on the Montreal River in Gogebic County, Michigan, and Iron County, Wisconsin. Commission staff has prepared an Environmental Assessment (EA) for the project.¹

The EA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1734709056.

⁸ 18 CFR 385.102(d).

⁹ 18 CFR 385.214.

¹⁰ 18 CFR 157.10.

¹¹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹² 18 CFR 385.214(c)(1).

¹³ 18 CFR 385.214(b)(3) and (d).