

Magnum. The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of the EA—December 19, 2025
90-day Federal Authorization Decision
Deadline²—March 18, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the project's progress.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Additional information about the Project is available from the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP25-233), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

(Authority: 18 CFR 2.1)

Dated: November 10, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-20919 Filed 11-24-25; 8:45 am]

BILLING CODE 6717-01-P

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IN24-2-000]

American Efficient, LLC; Modern Energy Group LLC; MIH LLC; Midcontinent Energy LLC; Wylan Energy, L.L.C.; Affirmed Energy LLC; Updated Notice of Designation of Commission Staff as Non-Decisional

With respect to an order issued by the Commission on December 16, 2024, in the above-captioned docket, with the exceptions noted below, the staff of the Office of Enforcement are designated as non-decisional in deliberations by the Commission in this docket.¹ Accordingly, pursuant to 18 CFR 385.2202 (2025), they will not serve as advisors to the Commission or take part in the Commission's review of any offer of settlement. Likewise, as non-decisional staff, pursuant to 18 CFR 385.2201 (2025), they are prohibited from communicating with advisory staff concerning any deliberations in this docket.

Exceptions to this designation as non-decisional are:

Nicholas Stavlas
Michael Raibman
Thomas Olson
Mark Maneche
Yvonne Yegge
Kevin Dinan
Charles Kitcher
Jennifer Gordon
Gareth Jones
Ian McDonald
Erin Miller
Daniel Birkam
Michael P. Lee
Taylor Webster
Serrita Hill
Steven Bundick

Dated: November 6, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-20865 Filed 11-24-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

¹ *American Efficient, LLC, Modern Energy Group LLC, MIH LLC, Midcontinent Energy LLC, Wylan Energy, L.L.C., Affirmed Energy LLC*, 189 FERC ¶ 61,196 (2024).

Docket Numbers: EC26-31-000.

Applicants: Landrace Holdings, LLC, PGR 2021 Lessee 18, LLC, PGR 2021 Lessee 13, LLC, PGR 2021 Lessee 9, LLC, PGR 2022 Lessee 1, LLC, PGR 2022 Lessee 4, LLC, PGR 2022 Lessee 5, LLC, PGR 2022 Lessee 9, LLC, PGR 2022 Lessee 2, LLC, PGR 2023 Lessee 1, LLC, Virginia Line Solar, LLC, Sonny Solar, LLC, Bulldog Solar, LLC, Cane Creek Solar, LLC, Moonshot Solar, LLC, Glover Creek Solar, LLC, Catalina Solar, LLC, Old Hayneville Solar, LLC, Fresh Air Energy XXIII, LLC, BII BID Solar II Aggregator LP.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Landrace Holdings, LLC, et al.

Filed Date: 11/19/25.

Accession Number: 20251119-5198.

Comment Date: 5 p.m. ET 12/10/25.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG26-62-000.

Applicants: Big Cypress Energy Storage, LLC.

Description: Big Cypress Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.

Accession Number: 20251120-5039.

Comment Date: 5 p.m. ET 12/11/25.

Docket Numbers: EG26-63-000.

Applicants: Butler Ridge Wind, LLC.
Description: Butler Ridge Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.

Accession Number: 20251120-5040.

Comment Date: 5 p.m. ET 12/11/25.

Docket Numbers: EG26-64-000.

Applicants: Delta Bobcat Energy Storage, LLC.

Description: Delta Bobcat Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.

Accession Number: 20251120-5041.

Comment Date: 5 p.m. ET 12/11/25.

Docket Numbers: EG26-65-000.

Applicants: Flat Fork Energy Storage, LLC.

Description: Flat Fork Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.

Accession Number: 20251120-5042.

Comment Date: 5 p.m. ET 12/11/25.

Docket Numbers: EG26-66-000.

Applicants: Greer Energy Storage, LLC.

Description: Greer Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.
Accession Number: 20251120–5046.
Comment Date: 5 p.m. ET 12/11/25.
Docket Numbers: EG26–67–000.
Applicants: Heartland Divide Wind Energy, LLC.

Description: Heartland Divide Wind Energy, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.
Accession Number: 20251120–5049.
Comment Date: 5 p.m. ET 12/11/25.
Docket Numbers: EG26–68–000.
Applicants: Pheasant Run Wind Energy, LLC.

Description: Pheasant Run Wind Energy, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.
Accession Number: 20251120–5051.
Comment Date: 5 p.m. ET 12/11/25.
Docket Numbers: EG26–69–000.
Applicants: Tuscola Wind Energy II, LLC.

Description: Tuscola Wind Energy II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.
Accession Number: 20251120–5052.
Comment Date: 5 p.m. ET 12/11/25.
Docket Numbers: EG26–70–000.
Applicants: Wildwood Energy Storage, LLC.

Description: Wildwood Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 11/20/25.
Accession Number: 20251120–5057.
Comment Date: 5 p.m. ET 12/11/25.
 Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1355–009; ER10–1355–010.
Applicants: Southern California Edison Company.

Description: Supplement to 01/29/2021 and 08/31/2021, Notice of Change in Status of Southern California Edison Company.

Filed Date: 11/19/25.
Accession Number: 20251119–5163.
Comment Date: 5 p.m. ET 12/10/25.
Docket Numbers: ER10–1915–012; ER23–1766–001; ER10–3278–004; ER10–1963–012; ER22–284–001; ER20–2060–002; ER18–213–004; ER10–2638–012.

Applicants: Waterbury Generation, LLC, Pittsfield Generating Company, L P, MPH Rockaway Peakers, LLC, MPH AL Pierce, LLC, Jamaica Bay Peaking Facility, LLC, Forked River Power LLC, Boott Hydropower, LLC, Bayswater Peaking Facility, LLC.

Description: Supplement to June 29, 2023, Triennial Market Power Analysis for Northeast Region of Bayswater Peaking Facility, LLC, et al.

Filed Date: 2/24/25.
Accession Number: 20250224–5182.
Comment Date: 5 p.m. ET 12/10/25.

Docket Numbers: ER10–1915–012; ER23–1766–001; ER10–3278–004; ER10–1963–012; ER22–284–001; ER20–2060–002; ER18–213–004; ER10–2638–012.

Applicants: Waterbury Generation, LLC, Pittsfield Generating Company, L P, MPH Rockaway Peakers, LLC, MPH AL Pierce, LLC, Jamaica Bay Peaking Facility, LLC, Forked River Power LLC, Boott Hydropower, LLC, Bayswater Peaking Facility, LLC.

Description: Supplement to 06/29/2023, Triennial Market Power Analysis for Northeast Region of Bayswater Peaking Facility, LLC, et al.

Filed Date: 5/22/25.
Accession Number: 20250522–5179.
Comment Date: 5 p.m. ET 12/10/25.

Docket Numbers: ER23–2639–005.
Applicants: NRG Business Marketing LLC.

Description: Compliance filing Compliance Filing of Tariff Records to Implement Settlement Rates to be effective 1/17/2024.

Filed Date: 11/19/25.
Accession Number: 20251119–5174.
Comment Date: 5 p.m. ET 12/10/25.

Docket Numbers: ER23–2639–006.
Applicants: NRG Business Marketing LLC.

Description: Compliance filing: Compliance Filing of Tariff Records to Implement Settlement Rates to be effective 5/1/2024.

Filed Date: 1/19/25.
Accession Number: 20251119–5187.
Comment Date: 5 p.m. ET 12/10/25.

Docket Numbers: ER26–551–000.
Applicants: Arizona Public Service Company.

Description: 205(d) Rate Filing: Service Agreement No. 440 to be effective 10/29/2025.

Filed Date: 11/19/25.
Accession Number: 20251119–5169.
Comment Date: 5 p.m. ET 12/10/25.

Docket Numbers: ER26–552–000.
Applicants: Arizona Public Service Company.

Description: 205(d) Rate Filing: Service Agreement No. 441 to be effective 10/29/2025.

Filed Date: 11/19/25.
Accession Number: 20251119–5178.
Comment Date: 5 p.m. ET 12/10/25.

Docket Numbers: ER26–553–000.
Applicants: San Diego Gas & Electric.
Description: 205(d) Rate Filing: 2026 TACBAA Filing to be effective 1/1/2026.

Filed Date: 11/19/25.
Accession Number: 20251119–5197.
Comment Date: 5 p.m. ET 12/10/25.
Docket Numbers: ER26–554–000.
Applicants: Arizona Public Service Company.

Description: 205(d) Rate Filing: Consolidated OATT Modifications to be effective 1/20/2026.

Filed Date: 11/20/25.
Accession Number: 20251120–5001.
Comment Date: 5 p.m. ET 12/11/25.

Docket Numbers: ER26–555–000.
Applicants: Mid-Atlantic Interstate Transmission, LLC.

Description: 205(d) Rate Filing: MAIT Submits Revised IA No. 6410 to be effective 1/20/2026.

Filed Date: 11/20/25.
Accession Number: 20251120–5038.
Comment Date: 5 p.m. ET 12/11/25.

Docket Numbers: ER26–556–000.
Applicants: Midcontinent Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2025–11–20_SA 4396 Termination of DEI-Deriva Energy Solar E&P (J1691 J1786) to be effective 11/21/2025.

Filed Date: 11/20/25.
Accession Number: 20251120–5084.
Comment Date: 5 p.m. ET 12/11/25.

Docket Numbers: ER26–557–000.
Applicants: Portland General Electric Company.

Description: 205(d) Rate Filing: Amended PGE BPA MO&O Agreement to be effective 12/31/9998.

Filed Date: 11/20/25.
Accession Number: 20251120–5092.
Comment Date: 5 p.m. ET 12/11/25.

Docket Numbers: ER26–558–000.
Applicants: Cordova Energy Company LLC.

Description: Compliance filing: Compliance Filing to be effective 11/3/2025.

Filed Date: 11/20/25.
Accession Number: 20251120–5104.
Comment Date: 5 p.m. ET 12/11/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: November 20, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-20975 Filed 11-24-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-15-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on October 27, 2025, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Columbia's blanket certificate issued in Docket No. CP83-76-000, for authorization to abandon and replace portions of its existing Line KA West and Line SM-123. All of the above facilities are located in Mingo County, West Virginia (Line KA West and Line SM-123 Relocation Project).

Specifically, Columbia proposes to: (i) install approximately 4,300 feet of new 20-inch-diameter pipeline to replace a segment of Line KA West; (ii) abandon approximately 1,326 feet of existing 20-inch-diameter Line KA West; (iii) install approximately 4,300 feet of new 24-inch-diameter pipeline to replace a segment of Line SM-123; and (iv) abandon approximately 1,286 feet of existing 24-inch-diameter Line SM-123.

Columbia states that both pipelines share a corridor that traverses a hilltop

in a region that is historically impacted by coal mining activities, and underground coal seam fires have been identified beneath the corridor. These fires have led to significant ground subsidence, posing an increasing threat to the integrity of the pipelines. The Line KA West and Line SM-123 Relocation Project will allow Columbia to proactively mitigate this risk and ensure continued safe and reliable operations. The estimated cost for the project is approximately \$51 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to David A. Alonzo, Manager, Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002-2700, by phone at (832) 320-5477, or by email at david_alonzo@tcenergy.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on January 5, 2026. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is 5:00 p.m. Eastern Time on January 5, 2026. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is 5:00 p.m. Eastern Time on January 5, 2026. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual,

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.