

Aviation Administration, Air Traffic Organization, Western Service Center, Operations Support Group, 2200 S 216th Street Des Moines, WA 98198.

Incorporation by Reference

Class E5 airspace designations are published in paragraph 6005 of FAA Order JO 7400.11, Airspace Designations and Reporting Points, which is incorporated by reference in 14 CFR 71.1 on an annual basis. This document proposes to amend the current version of that order, FAA Order JO 7400.11K, dated August 4, 2025, and effective September 15, 2025. These updates would be published in the next update to FAA Order JO 7400.11. FAA Order JO 7400.11K, which lists Class A, B, C, D, and E airspace areas, air traffic service routes, and reporting points, is publicly available as listed in the ADDRESSES section of this document.

The Proposal

The FAA is proposing an amendment to 14 CFR part 71 that would modify the Class E airspace extending upward from 700 feet above the surface at Driggs/Reed Memorial Airport, ID. The Class E airspace surrounding the airport should be reduced due to modifications made to the airport's instrument flight procedures (IFP) that allow for more condensed containment within regulatory airspace.

The northern extension should be narrowed by 4.3 miles and shortened by 5.5 miles to more appropriately contain the Area Navigation (RNAV) (Global Positioning System [GPS])-A approach procedure. The southwest extension should be narrowed by 1.3 miles, shortened by 1.3 miles, and shifted a half mile west to more appropriately contain the RNAV (GPS) Runway 4 approach procedure. The southeastern third of the existing airspace should be removed, as it is no longer needed for the containment of IFPs. The western portion of the airspace should be removed beyond the airport's 4.8-mile radius, approximately between the airport's 220° and 315° radials, as it's no longer needed for IFP containment.

Finally, the airport's geographic location within its Class E airspace legal description should be updated to match the FAA's database.

Regulatory Notices and Analyses

The FAA has determined that this proposed regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore: (1) is not a "significant regulatory action" under Executive

Order 12866; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. Since this is a routine matter that will only affect air traffic procedures and air navigation, it is certified that this proposed rule, when promulgated, will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Environmental Review

This proposal will be subject to an environmental analysis in accordance with FAA Order 1050.1G, "FAA National Environmental Policy Act Implementing Procedures" prior to any FAA final regulatory action.

List of Subjects in 14 CFR Part 71

Airspace, Incorporation by reference, Navigation (air).

The Proposed Amendment

In consideration of the foregoing, the Federal Aviation Administration proposes to amend 14 CFR part 71 as follows:

PART 71—DESIGNATION OF CLASS A, B, C, D, AND E AIRSPACE AREAS; AIR TRAFFIC SERVICE ROUTES; AND REPORTING POINTS

- 1. The authority citation for 14 CFR part 71 continues to read as follows:

Authority: 49 U.S.C. 106(f), 106(g), 40103, 40113, 40120; E.O. 10854, 24 FR 9565, 3 CFR, 1959–1963 Comp., p. 389.

§ 71.1 [Amended]

- 2. The incorporation by reference in 14 CFR 71.1 of FAA Order JO 7400.11K, Airspace Designations and Reporting Points, dated August 4, 2025 and effective September 15, 2025, would be amended as follows:

Paragraph 6005 Class E Airspace Areas Extending Upward From 700 Feet or More Above the Surface of the Earth.

* * * * *

ANM ID E5 Driggs, ID [Amended]

Driggs/Reed Memorial Airport, ID
(Lat. 43°44'47" N, long. 111°05'29" W)

That airspace extending upward from 700 feet above the surface within an area 1.2 miles northwest and 3.4 miles southeast of the airport's 028° bearing extending to its 5.8-mile radius, within an area 3.4 miles southeast and 2.7 miles northwest of the airport's 208° bearing extending to 11.7 miles southwest, within an area between the airport's 241° bearing clockwise to its 326° bearing extending to the airport's 4.8-mile radius, and within an area 1.7 miles west and

3 miles east of the airport's 345° bearing extending to 8.9 miles north of the airport.

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Issued in Washington, DC, on November 20, 2025.

B.G. Chew,

*Group Manager, Operations Support Group,
Western Service Center.*

[FR Doc. 2025–20949 Filed 11–24–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 1d

[Docket No. RM22–20–000]

Duty of Candor

AGENCY: Federal Energy Regulatory Commission.

ACTION: Withdrawal of notice of proposed rulemaking and termination of rulemaking proceeding.

SUMMARY: The Federal Energy Regulatory Commission is withdrawing a notice of proposed rulemaking, which proposed adding a new section to 18 CFR part 1 to require that any entity communicating with the Commission or other specified organizations related to a matter subject to the jurisdiction of the Commission submit accurate and factual information and not submit false or misleading information or omit material information. The Commission is also terminating this rulemaking proceeding.

DATES: The notice of proposed rulemaking published in the **Federal Register** at 87 FR 49784 on August 12, 2022, is withdrawn as of November 25, 2025.

FOR FURTHER INFORMATION CONTACT:

Gabe Sterling, Legal Information, Office of Enforcement, Division of Investigations, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, (202) 502–8891, gabriel.sterling@ferc.gov

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SUPPLEMENTARY INFORMATION:

1. On July 28, 2022, the Federal Energy Regulatory Commission (Commission) issued a notice of proposed rulemaking (NOPR), proposing to add new section 1d.1 to 18 CFR part 1, requiring that any entity communicating with the Commission or other specified organizations related to

a matter subject to the jurisdiction of the Commission submit accurate and factual information and not submit false or misleading information or omit material information.¹ The Commission received 36 comments in response to the NOPR.² Based on consideration of the record, we are exercising our discretion to withdraw the NOPR and terminate the rulemaking proceeding. We appreciate the feedback commenters provided on the NOPR, which informed our decision not to proceed with the rulemaking at this time.

2. The Commission stresses that there are numerous existing regulations that prohibit untruthful, inaccurate, or incomplete communications to the Commission and other organizations upon which it relies.³ The Commission will continue to diligently enforce those regulations. Further, the Commission expects that regulated entities will continue to comply with all applicable existing duties of candor. The withdrawal of the NOPR and termination of this proceeding do not preclude the Commission from ensuring that information upon which it relies in exercising its statutory duties is truthful, accurate, and complete.

The Commission orders: The NOPR is hereby withdrawn and Docket No. RM22–20–000 is hereby terminated.

By direction of the Commission.

Issued: November 20, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–20906 Filed 11–24–25; 8:45 am]

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¹ *Duty of Candor*, 87 FR 49784 (Aug 12, 2022), 180 FERC ¶ 61,052 (2022) (NOPR).

² American Bar Association; American Forest & Paper Association et al.; American Gas Association; American Public Gas Association; American Public Power Association; Arizona Public Service Company; California Independent System Operator Corporation; David R. Bryant; Delaware Riverkeeper Network; Driftwood Pipeline LLC; Edison Electric Institute; Enbridge Gas Pipelines; Joint Comments Energy Trade Associations et al.; Futures Industry Association; Gabrielle M. Lattery; Interstate Natural Gas Association of America; ISO New England Inc.; Independent Market Monitor for the California Independent System Operator; ISO–NE Internal Market Monitor; Jeremy D. Weinstein; John Fitzhenry; Liquid Energy Pipeline Association; Natural Gas Supply Association; New Civil Liberties Alliance; Niskanen Center et al.; Nodal Exchange, LLC and Nodal Clear LLC (Nodal); National Rural Electric Cooperative Association; New York Independent System Operator, Inc.; PJM Independent Market Monitor; Potomac Economics, Ltd.; Southwest Power Pool Market Monitoring Unit; State Agencies; TC Energy Corp.; U.S. Chamber of Commerce; WBI Energy Transmission, Inc.

³ NOPR, 180 FERC ¶ 61,052 at PP 7–19.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 35 and 254

[Docket No. RM20–7–000]

Safe Harbor Policy for Data Providers to Price Index Developers

AGENCY: Federal Energy Regulatory Commission.

ACTION: Withdrawal of notice of proposed rulemaking and termination of rulemaking proceeding.

SUMMARY: The Federal Energy Regulatory Commission is withdrawing a notice of proposed rulemaking, which proposed to amend its regulations to codify the Safe Harbor Policy established in the Commission’s Policy Statement on Natural Gas and Electric Price Indices. The Commission is also terminating this rulemaking proceeding. **DATES:** The notice of proposed rulemaking published in the **Federal Register** at 86 FR 12132 on March 2, 2021, is withdrawn as of November 25, 2025.

FOR FURTHER INFORMATION CONTACT: Gabe Sterling, Legal Information, Office of Enforcement, Division of Investigations, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, (202) 502–8891 gabriel.sterling@ferc.gov.

SUPPLEMENTARY INFORMATION:

I. Background

1. On December 17, 2020, the Federal Energy Regulatory Commission (Commission) issued a notice of proposed rulemaking (NOPR), proposing to amend 18 CFR 35.41(c), 284.288(a), and 284.403(a) of the Commission’s regulations by adding language to indicate: (1) that there will be a rebuttable presumption of accuracy, timeliness, and good faith for data providers, *i.e.*, market participants that submit transaction data to price index developers; and (2) that inadvertent reporting errors by data providers will not constitute violations of the Commission’s regulations.¹

2. The Commission received nine comments in response to the NOPR.² Eight of the comments generally

supported the proposal, reasoning that codification of the Commission’s existing policies regarding natural gas data providers could encourage more price reporting to index developers.³ One commenter objected to the proposal, arguing that there was no evidence that the regulation would result in any meaningful improvement in reporting to index developers.⁴ Commenters also included some proposals beyond the scope of the NOPR, including changes to the Commission’s audit and investigation processes and creation of natural gas indices directly by the Commission.

3. For the reasons set forth below, we are exercising our discretion to withdraw the NOPR and terminate the rulemaking proceeding.

II. Discussion

4. As discussed in the NOPR, the Commission initially adopted and clarified policies on index development in the wake of the 2000–2001 Western Energy Crisis.⁵ In this Price Index Policy Statement, the Commission affirmed the need for robust, reliable indices and accurate reporting of transaction data to price index developers. The Commission issued the Price Index Policy Statement, in part, “to explain what the Commission expects of natural gas and electric price indices and under what conditions the Commission will give industry participants safe harbor protection for good faith reporting of transaction data to entities that develop price indices.”⁶ Regarding this safe harbor, “the Commission [created] a rebuttable presumption that companies and individuals that report trade data to price index developers in accordance with the standards adopted here are doing so in good faith, and will not be investigated or subjected to administrative penalties for inadvertent mistakes made in the course of reporting energy transaction information.”⁷

5. The NOPR proposed to codify the Safe Harbor Policy in the Commission’s regulations to eliminate concern that the Commission might choose to depart

³ See comments of the Electric Power Supply Association, Argus Media Inc., Pacific Gas and Electric Company, EQT Energy, LLC, the Natural Gas Supply Association, Edison Electric Institute, the American Public Gas Association, and American Gas Association.

⁴ Comments of Public Citizen, Inc. at 4.

⁵ *Price Discovery in Nat. Gas & Elec. Mkts.*, 104 FERC ¶ 61,121, at P 37, clarified, 105 FERC ¶ 61,282 (2003), further clarified, 112 FERC ¶ 61,040 (2005) (collectively, Price Index Policy Statement).

⁶ Price Index Policy Statement, 104 FERC ¶ 61,121 at P 5.

⁷ NOPR, 173 FERC ¶ 61,238 at P 6 (explaining the “Safe Harbor Policy” adopted in the Price Index Policy Statement).