

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: October 15, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-20857 Filed 11-24-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: OR26-1-000.
Applicants: ExxonMobil Oil Corporation v. LOCAP LLC.
Description: Complaint of ExxonMobil Oil Corporation v. LOCAP LLC.
Filed Date: 10/24/25.
Accession Number: 20251024-5200.
Comment Date: 5 p.m. ET 11/24/25.
Docket Numbers: PR26-2-000.
Applicants: Bull Run Pipeline LLC.
Description: 284.123(g) Rate Filing: Notice of Name Change and Revised Statement of Operating Conditions to be effective 9/26/2025.

Filed Date: 10/24/25.
Accession Number: 20251024-5194.
Comment Date: 5 p.m. ET 11/14/25.
284.123(g) Protest: 5 p.m. ET 12/23/25.

Docket Numbers: PR26-3-000.
Applicants: Buffalo Run Pipeline LLC.
Description: 284.123(g) Rate Filing: Notice of Name Change and Revised Statement of Operating Conditions to be effective 9/26/2025.

Filed Date: 10/24/25.

Accession Number: 20251024-5195.
Comment Date: 5 p.m. ET 11/14/25.
284.123(g) Protest: 5 p.m. ET 12/23/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

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Dated: October 23, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-20862 Filed 11-24-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Records Governing Off-the-Record Communications Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt

of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. Each filing may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket Nos.	File date	Presenter or requester
Prohibited: NONE.		
Exempt: 1. P-1904-078, P-1855-050, P-1892-030	10-15-2025	FERC Staff. ¹

¹ Letter communication dated 10/9/2025 from Senator Bernard Sanders and U.S. Representative Becca Balint.

Dated: October 21, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–20867 Filed 11–24–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15249–002]

Lewis Ridge Pumped Storage, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Lewis Ridge Pumped Storage Project

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 15249–002.

c. *Date Filed:* June 13, 2025.

d. *Applicant:* Lewis Ridge Pumped Storage, LLC (LRPS).

e. *Name of Project:* Lewis Ridge Pumped Storage Project.

f. *Location:* Near the towns of Blackmont, Tejay, Balkan, and Callaway, in Bell County, Kentucky.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Sandy Slayton, Rye Development, 1455 SW Broadway Street, Suite 290, Portland Oregon 97201; (503) 341–1425; email: sandy@ryedevelopment.com.

i. *FERC Contact:* Sarah Salazar at (202) 502–6863, or sarah.salazar@ferc.gov.

j. The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental effects of relicensing the Lewis Ridge Pumped Storage Project. The Commission will use this environmental document in its decision-making process to determine whether to issue a license for the project.

k. This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. This notice is intended to advise all participants as to the potential scope of the National Environmental Policy Act (NEPA) document and to seek additional information pertinent to this analysis. Commission staff does not intend to issue a separate scoping document.

As part of the NEPA review process, the Commission takes into account

concerns the public may have about proposals and the environmental effects that could result from its action whenever it considers the issuance of a hydropower license. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues.

l. *Scoping Comments:* By this notice, the Commission requests written public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 23, 2025.

Comments should focus on the potential environmental effects and reasonable alternatives. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission’s eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Lewis Ridge Pumped Storage Project (P–15249–002).

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they

must also serve a copy of the document on that resource agency.

m. The application is not ready for environmental analysis at this time. On October 24, 2025 the Commission issued a request for additional information with a response due from the applicant by December 8, 2025.

n. *Project Description:* The proposed project boundary would enclose about 148 acres of privately owned land, primarily owned by Asher Land and Mineral, LLLP, on which it previously conducted surface and underground coal mining. About 16 additional parcels of privately owned property would be included in the project boundary, primarily along the transmission line and water intake conduit extending from the Cumberland River to the lower reservoir. These lands are identified in Exhibit G of the application (Project Boundary Drawing).

The proposed Lewis Ridge Project would consist of a 48.2-acre upper reservoir created by an 8,241-foot-long, 50-foot-high rocky earth-fill dam with an integrated emergency overflow spillway passing flows to the Pound Mill Branch and into Puckett Creek. The upper reservoir would have an active storage of about 2,602 acre-feet between normal maximum elevation 2,150 feet and normal minimum elevation 2,076 feet. An intake in the upper reservoir would pass flows to a 3,134-foot-long, 16-foot-diameter aboveground penstock. The penstock would connect to a powerhouse located 267 feet below ground, containing two 154-megawatt (MW) reversible pump-turbines with a total rated capacity of 308 MW. Flows from the powerhouse would pass through two 249-foot-long, 12-foot-diameter draft tubes to a 110-foot-long water intake located at the lower reservoir. The 51.6-acre lower reservoir would be created by a 1,120-foot-long, 138-foot-high earth-fill dam and have an integrated emergency overflow spillway passing flows to the Cumberland River. The lower reservoir would have a gross storage of 3,486 acre-feet and active storage of about 2,602 acre-feet between normal maximum elevation 1,134 feet and normal minimum elevation 1,034 feet.

A permanent intake would be located on the Cumberland River to provide initial fill flows and maintenance flows. The intake would consist of 6 screened inlets which connect to a removable/mobile pumping station. Flows from the pumping station would pass through three parallel 4,724-foot-long, 24-inch-diameter buried pipelines which would direct flows to a stilling basin at the lower reservoir.