

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A) .....	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i) .....	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii) .....	The facility has an installed capacity that does not exceed 40 megawatts .....	Y
FPA 30(a)(3)(C)(iii) .....	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* The proposed St. Marys Water Treatment Plant Hydro Project will not alter the primary purpose of the conduit, which is for municipal use. Therefore, based upon the above criteria, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments, comments contesting whether the facility meets the qualifying criteria, and motions to intervene: December 18, 2025 5:00 p.m. Eastern Time.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS,” “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY,” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public

Participation at (202) 502-6595 or *OPP@ferc.gov*.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

*Locations of Notice of Intent:* The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (*i.e.*, CD26-1) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1-866-208-3676 or email

*FERCOnlineSupport@ferc.gov*. For TTY, call (202) 502-8659.

Dated: November 18, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-20673 Filed 11-21-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[IC25-17-000]

### Commission Information Collection Activities (Ferc-920, Electric Quarterly Report); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-920 (Electric Quarterly Report (EQR)), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements. This renewal request does not include any changes to the reporting requirements.

**DATES:** Comments on the collections of information are due January 23, 2026.

**ADDRESSES:** Please submit comments via email to *DataClearance@FERC.gov*. You must specify the Docket No. (IC25-17-000) and the FERC Information Collection number (FERC-920) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the

<sup>1</sup> 18 CFR 385.2001-2005 (2025).

Commission, 888 First Street NE, Washington, DC 20426.

• *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Docket:** To view comments and issuances in this docket, please visit <https://elibrary.ferc.gov/eLibrary/search>. Once there, you can also sign-up for automatic notification of activity in this docket.

**FOR FURTHER INFORMATION CONTACT:**

Kayla Williams, (202) 502-6468. [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov).

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC-920 Electric Quarterly Reports (EQR).

*OMB Control No.:* 1902-0255.

*Type of Respondent:* Public utilities, and non-public utilities with more than a *de minimis* market presence.

*Type of Request:* Three-year extension of the FERC-920 information collection with no changes to the current reporting requirements.<sup>1</sup>

*Abstract:* The Commission originally set forth the EQR filing requirements in Order No. 2001 (Docket No. RM01-8-000) which required public utilities to electronically file EQRs summarizing transaction information for short-term and long-term cost-based sales and market-based rate sales and the contractual terms and conditions in their agreements or all jurisdictional services.<sup>2</sup> The Commission established the EQR reporting requirements to help ensure the collection of information needed to perform its regulatory functions over transmission and sales of electric power, while making data available to the public and allowing

public utilities to better fulfill their responsibility under Federal Power Act (FPA) section 205(c)<sup>3</sup> to have rates on file in a convenient form and place. As noted in Order No. 2001, the EQR data is designed to “provide greater price transparency, promote competition, enhance confidence in the fairness of the markets, and provide a better means to detect and discourage discriminatory practices.”<sup>4</sup>

Moreover, collecting data in the EQR is consistent with the Ninth Circuit Court of Appeals’ decisions upholding the Commission’s market-based rate program on the basis of the “dual requirement of an *ex ante* finding of the absence of market power *and* sufficient post-approval reporting requirements.”<sup>5</sup> Specifically, the court upheld the Commission’s market-based rate program because it relies on a “system [that] consists of a finding that the applicant lacks market power (or has taken steps to mitigate market power), coupled with strict reporting to ensure that the rate is ‘just and reasonable’ and that markets are not subject to manipulation.”<sup>6</sup>

Since issuing Order No. 2001, the Commission has provided guidance and refined the reporting requirements, as necessary, to reflect changes in the Commission’s rules and regulations.<sup>7</sup> The Commission also adopted an EQR Data Dictionary, which provides in one document the definitions of certain terms and values used in filing EQR data.<sup>8</sup>

To increase transparency broadly across all wholesale markets subject to the Commission’s jurisdiction, the Commission issued Order No. 768 in

2012.<sup>9</sup> Order No. 768 required market participants that are excluded from the Commission’s jurisdiction under FPA section 205 (non-public utilities) and have more than a *de minimis* market presence to file EQRs with the Commission. In addition, Order No. 768 revised the EQR filing requirements to build upon the Commission’s prior improvements to the reporting requirements and further enhance the goals of providing greater price transparency, promoting competition, instilling confidence in the fairness of the markets, and providing a better means to detect and discourage anti-competitive, discriminatory, and manipulative practices.

EQR information allows the public to assess market fundamentals and to price interstate wholesale market transactions. This, in turn, results in greater market confidence, lower transaction costs, and ultimately supports competitive markets. In addition, the data filed in the EQR strengthens the Commission’s ability to exercise its wholesale electric rate and electric power transmission oversight and enforcement responsibilities in accordance with the FPA. Without this information, the Commission would lack some of the data it needs to support its regulatory function over transmission and sales of electric power.

*Type of Respondent:* Public utilities, and non-public utilities with more than a *de minimis* market presence.

*Estimate of Annual Burden and Cost:*<sup>10</sup> The Commission estimates the annual public reporting burden<sup>11</sup> for the information collection as:

**FERC-920—ELECTRIC QUARTERLY REPORT (EQR)**

Requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average annual burden hrs. & cost (\$) per response (rounded)	Total average annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$) (rounded)
1	2	(1) * (2) = (3)	4	(3) * (4) = (5)	(5) ÷ (1)	
Electric Quarterly Report .....	.....	.....	18.1 hrs.; \$1,864 .....	265,853 hrs.; \$27,382,859 .....	\$7,456	
Total .....	3,672	4	14,688	265,853 hrs.; \$27,382,859 .....	7,456	

<sup>1</sup> This Notice is separate from, and does not address, the activities in Docket No. RM23-9-000.

<sup>2</sup> *Revised Public Utility Filing Requirements*, Order No. 2001, 99 FERC ¶ 61,107 (2002), *reh’g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reh’g denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334, *order refining filing requirements*, Order No. 2001-E, 105 FERC ¶ 61,352 (2003), *order on clarification*, Order No. 2001-F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements*, Order No. 2001-G, 120 FERC ¶ 61,270, (2007), *order on reh’g and clarification*, Order No. 2001-H, 121 FERC ¶ 61,289 (2008), *order*

*revising filing requirements*, Order No. 2001-I, 125 FERC ¶ 61,103 (2008).

<sup>3</sup> 16 U.S.C. 824d(c).

<sup>4</sup> Order No. 2001, 99 FERC ¶ 61,107 (2002).

<sup>5</sup> *California ex rel. Lockyer v. FERC*, 383 F.3d 1006, 1013 (9th Cir. 2004) (*Lockyer*) (emphasis in original). See also *Mont. Consumer Counsel v. FERC*, 659 F.3d 910, 920 (9th Cir. 2011).

<sup>6</sup> *Lockyer*, 383 F.3d at 1013.

<sup>7</sup> See, e.g., *Revised Public Utility Filing Requirements for Electric Quarterly Reports*, 124 FERC ¶ 61,244 (2008) (providing guidance on the filing of information on transmission capacity reassessments in EQRs).

<sup>8</sup> Order No. 2001-G, 120 FERC ¶ 61,270 (2007).

<sup>9</sup> Order No. 768, 77 FR 61896 (Oct. 11, 2012), FERC Stats. & Regs. ¶ 31,336 (2012).

<sup>10</sup> The cost is based on FERC’s 2025 Commission-wide average salary cost (salary plus benefits) of \$103/hour. The Commission staff believes the FERC FTE (full-time equivalent) average cost for wages plus benefits is representative of the corresponding cost for the industry respondents.

<sup>11</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

**Comments:** Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 15, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP25-525-000]TTC Connector, LLC

#### Notice Of Schedule for the Preparation of an Environmental Assessment for the TTC Connector Project

On July 21, 2025, TTC Connector, LLC (TTC) filed an application in Docket No. CP25-525-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act, to construct and operate certain natural gas pipeline facilities in Colorado and Wharton counties, Texas. The proposed project is known as the TTC Connector Project (Project), and would provide 300,000 dekatherms (Dth) a day of firm capacity.

On August 4, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>1</sup> The EA will be issued for a 30-day comment period.

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification

## Schedule for Environmental Review

Issuance of EA January 16, 2026

90-day Federal Authorization

Decision Deadline<sup>2</sup> April 16, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

## Project Description

TTC proposes to construct and operate approximately 25 miles of 20-inch-diameter steel pipeline, connecting existing and proposed facilities. The Project would include the construction and operation of a proposed receipt interconnect point and proposed compressor station to three proposed interconnect stations. The Project would provide firm capacity from Enbridge Inc.'s Tres Palacios Gas Storage (Tres Palacios) to interconnects with Energy Transfer Partners, LP's Trunkline Pipeline, Gulf South Pipeline Company's Coastal Bend Header Interconnect Station, and at a downstream point on the Tres Palacios system.

## Background

On September 10, 2025, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed TTC Connector Project* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. We received comments from the U.S. Environmental Protection Agency (EPA) Region 6 and from potentially affected landowners.

EPA's comments addressed water quality; dredge and fill impacts to waters of the United States; Clean Water Act section 303(d); biological resources, habitat and wildlife; air quality; hazardous materials, hazardous waste, and solid waste; coordination with Tribal governments, and the National Historic Preservation Act. The primary issues raised by landowners include potential effects on ecosystems, water

number for documents relating to this environmental review is EAXX-019-20-000-1759314183

<sup>2</sup> The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

resources, vegetation, migratory birds and waterfowl, threatened and endangered species, farming operations, crop growth and soil compaction, and alternatives. Commenters questioned whether the public necessity for the proposed Project has been demonstrated and further questioned the validity of using eminent domain for private financial gain. All substantive comments will be addressed in the EA.

## Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP25-525), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: October 14, 2025

**Debbie-Anne A. Reese,**

Secretary.

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