

necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or *OPP@ferc.gov*.

Dated: November 19, 2025.

**Carlos D. Clay,**  
Deputy Secretary.

[FR Doc. 2025-20729 Filed 11-21-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2513-091]

#### Green Mountain Power Corporation; Notice of Revised Procedural Schedule

This notice revises the Federal Energy Regulatory Commission's (Commission) schedule for processing the relicense application for the Essex No. 19 Hydroelectric Project No. 2513, which was filed by Green Mountain Power Corporation (GMP) on February 28, 2023. On March 6, 2023, Commission staff issued a notice of application tendered for filing, which included an initial processing schedule.

On April 21, 2023, Commission staff issued a determination on requested modifications to the project's study plan, pursuant to section 5.15(c)(7) of the Commission's regulations. The determination amended the study plan to require that GMP file a study report for a Computational Fluid Dynamics (CFD) Modeling Study by December 31, 2023. GMP filed the study report on April 8, 2024. Then, on October 16, 2024, GMP filed additional information on downstream salmon passage and stated that it would file any proposed relicensing measures for improving fish passage after consultation with resource agencies. On December 18, 2024, GMP filed letters with the Commission describing the status of ongoing consultation with the U.S. Fish and Wildlife Service (FWS) and the Vermont Agency of Natural Resources (Vermont ANR). GMP stated that it would file quarterly updates on the status of the development of fish passage alternatives

until an alternative was selected by GMP and the resource agencies. GMP filed its most recent quarterly update on September 30, 2025, indicating that it is actively consulting with FWS and Vermont ANR to identify a downstream fish passage alternative for its relicensing proposal.

By this notice, Commission staff is updating the procedural schedule. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Notice of Acceptance and Ready for Environmental Analysis.	January 2026.
Filing of Motions to Intervene, Protests, Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions.	March 2026.
Filing of Reply Comments .....	May 2026.

Any questions regarding this notice may be directed to Erin Mocko by telephone at (202) 502-8107 or by email at *Erin.Mocko@ferc.gov*.

Dated: October 6, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-20697 Filed 11-21-25; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD25-16-000]

#### Wildfire Risk Mitigation Technical Conference; Notice Inviting Post-Technical Conference Comments

On Tuesday, October 21, 2025, the Federal Energy Regulatory Commission (Commission) staff convened a Technical Conference to discuss cost-effective best practices to reduce the risk of wildfire ignition from the Bulk-Power System.

All interested persons are invited to file post-technical conference comments to address issues raised during the technical conference or identified in the Second Supplemental Notice for this Technical Conference issued on October 15, 2025. Commenters are invited to reference material previously filed in this docket but are encouraged to avoid repetition or replication of their previous comments. Comments must be submitted on or before November 24, 2025.

Comments may be filed electronically via the internet. Instructions are available on the Commission's website

<http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For more information about this Notice, please contact: Lodie White, Office of Electric Reliability, (202) 502-8453, *Lodie.White@ferc.gov*.

Dated: October 23, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-20712 Filed 11-21-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15380-000]

#### Robertson Power Company, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 31, 2024, Robertson Power Company, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Somersworth Mill Hydroelectric Project No. 15380-000 (project), to be located at the Somersworth Mill dam on the Salmon Falls River near the Town of Somersworth in Strafford County, New Hampshire, and Berwick, York County, Maine. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following features: (1) an existing 400-foot-long, 16.5-foot-high stone gravity dam (Stone Dam); (2) an existing impoundment having a surface area of

50 acres and a storage capacity of 300 acre-feet at a water surface elevation of 98.7 feet mean sea level; (3) an existing gatehouse with four intake gates and a fill gate leading to a power canal; (4) an existing 1,600-foot-long, 20-foot-wide, and 15-foot-deep granite block and stone constructed power canal; (5) a new 600-foot-long, 10-foot-diameter penstock to be made of concrete or steel; (6) an existing 32-foot-high, 40-foot-wide brick and concrete powerhouse containing two 1,100 kilowatt (kW) turbine-generator units, each with a maximum hydraulic capacity of 460 cubic feet per second; (7) an existing 107-foot-long, 19-foot-high gravity lower stone dam adjacent to the powerhouse (Back Dam); (8) an existing .48/4.16 kilovolt (kV) transformer; (9) a 250-foot-long 4.16 kV transmission line; and (10) appurtenant facilities. The proposed project would have an estimated annual generation of 6.7-gigawatt-hours.

*Applicant Contact:* Justin D. Ahmann, Robertson Power Company, LLC, 75 Somers Road, P.O. Box 474, Somers, MT 01915; phone: (712) 790-3145; email at [Justin@apcc-mt.com](mailto:Justin@apcc-mt.com).

*FERC Contact:* Justin R. Robbins; phone: (202) 502-8308, or by email at [justin.robbins@ferc.gov](mailto:justin.robbins@ferc.gov). Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: on or before 5:00 p.m. Eastern Time on December 15, 2025. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>.

Commenters can submit brief comments up to 10,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15380-000.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

More information about this project, including a copy of the application, can be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits (P-15380) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: October 15, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-20785 Filed 11-21-25; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP26-4-000]

### Transcontinental Gas Pipe Line Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed North Padre Island Lateral Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the North Padre Island Lateral Abandonment Project involving the abandonment of pipeline facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in Brooks, Jim Wells, Kenedy, and Kleberg counties, Texas. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the

environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on December 19, 2025. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on October 8, 2025, you will need to file those comments in Docket No. CP26-4-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to abandon the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In