

public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

Any questions regarding this notice may be directed to Jason Krebill at (202) 502-8268 or *jason.krebill@ferc.gov*.

Dated: October 7, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-20662 Filed 11-21-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI26-2-000]

City of Chignik ; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Declaration of Intention.

b. *Docket No.*: DI26-2-000.

c. *Date Filed*: November 10, 2025.

d. *Applicant*: City of Chignik.

e. *Name of Project*: Chignik Hydropower Project.

f. *Location*: The proposed Chignik Hydropower Project would be located on Indian Creek, in the City of Chignik, in Lake and Peninsula Borough, Alaska.

g. *Filed Pursuant to*: Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b)(1).

h. *Applicant Contact*: Julianne Rosset, McMillen, Inc., 1471 Shoreline Drive, Suite 100, Boise, ID 83702; (603) 715-7509; *rosset@mcmillen.com*.

i. *FERC Contact*: Rebecca Martin, (202) 502-6012, or *rebecca.martin@ferc.gov*.

j. *Deadline for filing comments, protests, and motions to intervene is*: December 19, 2025, by 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number DI26-2-000. Comments emailed to Commission staff are not considered part of the Commission record.

k. *Description of Project*: The proposed project would consist of: (1) a 15-foot high concrete-faced rockfill dam; (2) an approximately 8,400-foot-long, 12-inch-diameter penstock; (3) a powerhouse with one impulse-type turbine with a rated generating capacity of 220 kilowatts (kW) and a peak capacity of approximately 250 kW; and (4) a 4-inch raw-water pipeline that would deliver up to 19.8 acre-feet of water per year for domestic water supply to the City of Chignik.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) would be located on a non-navigable stream over which Congress has Commerce Clause jurisdiction and would be constructed or enlarged after 1935.

l. *Locations of the Application*: This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email *FERCOnlineSupport@ferc.gov*, for TTY, call (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application. For public inquiries and assistance with intervening or participating, contact the Office of Public Participation at (202)502-6595 or *OPP@ferc.gov*.

o. *Filing and Service of Responsive Documents*: All filings must bear in all capital letters the title "COMMENTS", "PROTESTS", and "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any Motion to Intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: November 19, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-20780 Filed 11-21-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7887-019]

Ashuelot River Hydro, Inc.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 7887-019.

c. *Date Filed*: June 28, 2024.
 d. *Applicant*: Ashuelot River Hydro, Inc. (Ashuelot Hydro).
 e. *Name of Project*: Minnewawa Hydroelectric Project.

f. *Location*: On the Minnewawa Brook, in the Town of Marlborough, Cheshire County, New Hampshire.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C.791(a)–825(r).

h. *Applicant Contact*: Justin Ahmann, Owner, Ashuelot River Hydro, Inc., 75 Somers Road, P.O. Box 474, Somers, Montana 59932; telephone at (406) 393-2127 or email Justin@apc-mt.com; or Daniel Parker, Consultant, 45north Renewable Energy, LLC, 330 May Road, Potsdam, New York 13676; telephone at (315) 261-2158 or email 45northRenewables@mail.com.

i. *FERC Contact*: Justin R. Robbins, Project Coordinator, New England Branch, Division of Hydropower Licensing; telephone at (202) 502-8308; email at justin.robbins@ferc.gov.

j. The deadline for filing motions to intervene and protests and requests for cooperating agency status: on or before 5:00 p.m. Eastern Time on December 15, 2025.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Minnewawa Hydroelectric Project (P-7887-019).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the

Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application has been accepted but is not ready for environmental analysis at this time.

l. *Project Description*: The Minnewawa Project includes a 245-foot-long, 63-foot-high reinforced mass concrete dam and spillway fitted with flashboards and an intake structure. The crest elevation of the dam is 1070.2 feet National Geodetic Vertical Datum of 1929 (NGVD 29) above the flashboards. The dam creates a 10-acre impoundment with a storage capacity of 155 acre-feet. From the impoundment, water flows into the intake structure and through a 5,717-foot-long partially buried steel penstock into a powerhouse containing a single 1,000-kilowatt (kW) Francis turbine-generator unit. Water is then discharged back into Minnewawa Brook through a 790-foot-long tailrace. The project creates an approximately 2,900-foot bypassed reach of Minnewawa Brook, which extends from Minnewawa dam to the confluence of the tailrace with Minnewawa Brook. A 100-foot-long transmission line transmits power from the powerhouse to the grid. There are no project recreation facilities.

The average annual generation of the project between 2003 through 2023 was 3,945 megawatt-hours.

Under a subsequent license, Ashuelot Hydro proposes to: (1) continue operating the project in an instantaneous run-of-river mode, such that flow in the Minnewawa Brook, as measured immediately downstream from the project tailrace, approximates the instantaneous sum of the inflow to the project impoundment, and releasing a minimum flow of 4 cubic feet per second into the bypassed reach, as measured immediately downstream from the Minnewawa Dam, or inflow to the impoundment, whichever is less; (2) install a new 75-kW fixed geometry turbine-generator unit in the existing powerhouse; and (3) install a tap and isolation valve to the existing penstock.

m. A copy of the application is available for review on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number excluding the last three digits in the docket number field to access the

document (P-7887). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

p. *Procedural Schedule*: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Scoping Notice	October 2025.
Scoping Comments due	November 2025.
Motions to Intervene and Protests due	December 2025.

Milestone	Target date
Issue Ready for Environmental Analysis Notice	January 2026.

Dated: October 15, 2025.
Debbie-Anne A. Reese,
Secretary.
[FR Doc. 2025-20784 Filed 11-21-25; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26-10-000.
Applicants: Columbia Gas of Kentucky, Inc.
Description: 284.123 Rate Filing: Revise Statement of Operating Conditions 11-2025 to be effective 8/28/2025.
Filed Date: 11/19/25.
Accession Number: 20251119-5033.
Comment Date: 5 p.m. ET 12/10/25.
Docket Numbers: PR26-11-000.
Applicants: Bay Gas Storage Company, LLC.

Description: 284.123 Rate Filing: Bay Gas Informational Re Docket No. PR94-1 to be effective N/A.

Filed Date: 11/19/25.
Accession Number: 20251119-5085.
Comment Date: 5 p.m. ET 12/10/25.
Docket Numbers: PR26-12-000.
Applicants: Bay Gas Storage Company, LLC.

Description: 284.123 Rate Filing: Bay Gas Informational Re Docket No. PR08-7 to be effective N/A.

Filed Date: 11/19/25.
Accession Number: 20251119-5088.
Comment Date: 5 p.m. ET 12/10/25.
Docket Numbers: RP26-198-000.

Applicants: UGI Sunbury, LLC.
Description: Annual Report of Operational Purchases and Sales of UGI Sunbury, LLC.

Filed Date: 11/18/25.
Accession Number: 20251118-5191.
Comment Date: 5 p.m. ET 12/1/25.
Docket Numbers: RP26-199-000.
Applicants: UGI Mt. Bethel Pipeline Company, LLC.

Description: Annual Report of Operational Purchases and Sales of UGI Mt. Bethel Pipeline, LLC.

Filed Date: 11/18/25.
Accession Number: 20251118-5200.

Comment Date: 5 p.m. ET 12/1/25.
Docket Numbers: RP26-200-000.
Applicants: Caledonia Energy Partners, L.L.C.
Description: Compliance filing: Caledonia Energy Informational Filing Re CP05-17 to be effective N/A.
Filed Date: 11/19/25.
Accession Number: 20251119-5101.
Comment Date: 5 p.m. ET 12/1/25.
Docket Numbers: RP26-201-000.
Applicants: Caledonia Energy Partners, L.L.C.
Description: Compliance filing: Caledonia Energy Informational Filing Re CP12-33 to be effective N/A.
Filed Date: 11/19/25.
Accession Number: 20251119-5104.
Comment Date: 5 p.m. ET 12/1/25.
Docket Numbers: RP26-202-000.
Applicants: Caledonia Energy Partners, L.L.C.
Description: Compliance filing: Caledonia Energy Informational Filing Re CP05-15 to be effective N/A.
Filed Date: 11/19/25.
Accession Number: 20251119-5105.
Comment Date: 5 p.m. ET 12/1/25.
Docket Numbers: RP26-203-000.
Applicants: Caledonia Energy Partners, L.L.C.
Description: Compliance filing: Caledonia Energy Informational Filing Re CP05-16 to be effective N/A.
Filed Date: 11/19/25.
Accession Number: 20251119-5106.
Comment Date: 5 p.m. ET 12/1/25.
Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24-333-004.
Applicants: Tennessee Gas Pipeline Company, L.L.C.
Description: Compliance filing: TGP Compliance Filing to Implement the Period 3 Settlement Rates to be effective 1/1/2026.

Filed Date: 11/18/25.
Accession Number: 20251118-5130.
Comment Date: 5 p.m. ET 12/1/25.

Any person desiring to protest in any of the above proceedings must file in

accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: November 19, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-20730 Filed 11-21-25; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-527-000]

Nueva Era Dos, LLC; Notice of Schedule for the Preparation of an Environmental Assessment for the Nueva Era Dos Pipeline Project

On July 24, 2025, Nueva Era Dos, LLC (Nueva Era Dos) filed an application in Docket No. CP25-527-000 requesting an Authorization pursuant to Section 3 of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Nueva Era Dos Pipeline Project (Project) and would provide a new international interconnection primarily designed to deliver about one billion standard cubic feet of natural gas per day to industrial customers in Mexico.

On August 7, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on