

and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the environmental document.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the *Public Participation* section of this notice.

### Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>4</sup> The environmental document for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Environmental Mailing List

The environmental mailing list includes the US National Park Service, and Texas General Land Office along with other federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

<sup>3</sup> Cooperating agency responsibilities are addressed in Section 107(a)(3) of NEPA (42 U.S.C. 4336(a)(3)).

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to [GasProjectAddressChange@ferc.gov](mailto:GasProjectAddressChange@ferc.gov) stating your request. You must include the docket number CP26-4-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: November 19, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-20782 Filed 11-21-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9282-040]

### Pine Valley Hydroelectric Power Company, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License for Minor Project.

b. *Project No.:* 9282-040.

c. *Date Filed:* September 29, 2025.

d. *Applicant:* Pine Valley Hydroelectric Power Company, LLC (Pine Valley Hydro).

e. *Name of Project:* Pine Valley Hydroelectric Project (project).

f. *Location:* On the Souhegan River in Hillsborough County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Tony Zarella, Chief Operating Officer, Relevate Power, LLC; 230 Park Ave., Suite 447; New York, NY 11017; telephone at (315) 247-0253; email at [tz@relevatepower.com](mailto:tz@relevatepower.com).

i. *FERC Contact:* Michael Watts, Project Coordinator, New England Branch, Division of Hydropower Licensing; telephone at (202) 502-6123; email at [michael.watts@ferc.gov](mailto:michael.watts@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* on or before 5:00 p.m. Eastern Time on November 28, 2025.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions

sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Pine Valley Hydroelectric Project (9282–040).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The Pine Valley Hydroelectric Project includes a 200-foot-long, 23-foot-high stone-masonry gravity dam with a 128-foot-long spillway. The dam is equipped with two waste gates and topped with 4-foot-high flashboards with a crest elevation of 323.6 feet National Geodetic Vertical Datum of 1929 (NGVD 29) at the top of the flashboards. The dam creates an impoundment that has a surface area of 7 acres at 323.6 feet NGVD 29.

From the impoundment, water flows into an intake structure located a short distance upstream of the dam on the eastern shoreline of the impoundment. The intake includes trashracks with 1.625-inch clear bar spacing and a gatehouse with an 8-foot-wide hydraulically operated headgate. From the intake, water flows through an 8-foot-diameter, approximately 0.5-mile-long penstock, directly to a 525-kilowatt horizontal Francis turbine-generator unit located on the lower level of a former mill building. Water is discharged from the turbine-generator unit to a 155-foot-long tailrace. The project creates an approximately 3,258-foot-long bypassed reach.

The project includes a downstream fish passage facility adjacent to the intake structure that consists of a surface inlet weir, a bypass inlet box, and a 24-inch diameter bypass pipe that discharges into the bypassed reach. The downstream fish passage facility operates annually from April 1 to June 1.

Electricity generated by the turbine-generator unit is transmitted to the electric grid via a 200-foot-long, 4.16-kilovolt transmission line. The minimum and maximum hydraulic capacities of the turbine-generator unit are 24 and 240 cubic feet per second (cfs), respectively. The average annual energy production of the project from 2019 through 2024, was 1,458 megawatt-hours.

The current license requires the project to operate in a run-of-river mode

such that project outflow approximates inflow to the impoundment. Pine Valley Hydro maintains the normal maximum surface elevation of the impoundment at 323.6 feet NGVD 29. The current license also requires Pine Valley Hydro to release a minimum flow of 24 cfs or inflow, whichever is less, from the project to the bypassed reach. The minimum flow is released either through a sluice gate adjacent to the spillway during project operation, over the spillway when not operating, or through the downstream fish passage facility from April 1 to June 30.

*Pine Valley Hydro proposes to:* (1) continue operating the project in a run-of-river mode; (2) increase the minimum flow from 24 cfs or inflow, whichever is less, to 50 cfs or inflow, whichever is less; (3) install a flow gage in the bypassed reach to monitor streamflow and project discharge; (4) continue operating the downstream fish passage facility from April 1 to June 1; (5) consult with resource agencies on the scope and schedule of any future eel passage protection measures that may be necessary; and (6) develop an operations compliance monitoring plan.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–9282). For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

q. *Procedural Schedule:* The application will be processed according

to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter and Request Additional Information November 2025

Issue Acceptance Letter and Notice March 2026

Issue Scoping Notice March 2026

Scoping Comments due April 2026

Issue Ready for Environmental Analysis Notice June 2026

r. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 14, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025–20702 Filed 11–21–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD26–1–000]

#### St. Marys Area Water Authority; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On November 14, 2025, St. Marys Area Water Authority filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed St. Marys Water Treatment Plant Hydro Project would have an installed capacity of 18 kilowatts (kW) and would be located at the St. Marys Water Treatment Plant, in St. Marys, Elk County, Pennsylvania.

*Applicant Contact:* Dwight Hoare, General Manager, P.O. Box 33, 967 State Street, St. Marys, Pennsylvania 15857, 814–834–4362, [stwater@windstream.net](mailto:stwater@windstream.net).

*FERC Contact:* Christopher Chaney, 202–502–6778, [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The project would consist of: (1) one turbine generating unit with a capacity of 18 kW and (2) appurtenant facilities.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.