

necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 19, 2025.

**Carlos D. Clay,**  
*Deputy Secretary.*

[FR Doc. 2025–20729 Filed 11–21–25; 8:45 am]

**BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2513–091]

Green Mountain Power Corporation;  
Notice of Revised Procedural Schedule

This notice revises the Federal Energy Regulatory Commission’s (Commission) schedule for processing the relicense application for the Essex No. 19 Hydroelectric Project No. 2513, which was filed by Green Mountain Power Corporation (GMP) on February 28, 2023. On March 6, 2023, Commission staff issued a notice of application tendered for filing, which included an initial processing schedule.

On April 21, 2023, Commission staff issued a determination on requested modifications to the project’s study plan, pursuant to section 5.15(c)(7) of the Commission’s regulations. The determination amended the study plan to require that GMP file a study report for a Computational Fluid Dynamics (CFD) Modeling Study by December 31, 2023. GMP filed the study report on April 8, 2024. Then, on October 16, 2024, GMP filed additional information on downstream salmon passage and stated that it would file any proposed relicensing measures for improving fish passage after consultation with resource agencies. On December 18, 2024, GMP filed letters with the Commission describing the status of ongoing consultation with the U.S. Fish and Wildlife Service (FWS) and the Vermont Agency of Natural Resources (Vermont ANR). GMP stated that it would file quarterly updates on the status of the development of fish passage alternatives

until an alternative was selected by GMP and the resource agencies. GMP filed its most recent quarterly update on September 30, 2025, indicating that it is actively consulting with FWS and Vermont ANR to identify a downstream fish passage alternative for its relicensing proposal.

By this notice, Commission staff is updating the procedural schedule. The revised schedule is shown below. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue Notice of Acceptance and Ready for Environmental Analysis.	January 2026.
Filing of Motions to Intervene, Protests, Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions.	March 2026.
Filing of Reply Comments .....	May 2026.

Any questions regarding this notice may be directed to Erin Mocko by telephone at (202) 502–8107 or by email at [Erin.Mocko@ferc.gov](mailto:Erin.Mocko@ferc.gov).

Dated: October 6, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2025–20697 Filed 11–21–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD25–16–000]

Wildfire Risk Mitigation Technical Conference; Notice Inviting Post-Technical Conference Comments

On Tuesday, October 21, 2025, the Federal Energy Regulatory Commission (Commission) staff convened a Technical Conference to discuss cost-effective best practices to reduce the risk of wildfire ignition from the Bulk-Power System.

All interested persons are invited to file post-technical conference comments to address issues raised during the technical conference or identified in the Second Supplemental Notice for this Technical Conference issued on October 15, 2025. Commenters are invited to reference material previously filed in this docket but are encouraged to avoid repetition or replication of their previous comments. Comments must be submitted on or before November 24, 2025.

Comments may be filed electronically via the internet. Instructions are available on the Commission’s website

<http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, Maryland 20852.

For more information about this Notice, please contact: Lodie White, Office of Electric Reliability, (202) 502–8453, [Lodie.White@ferc.gov](mailto:Lodie.White@ferc.gov).

Dated: October 23, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2025–20712 Filed 11–21–25; 8:45 am]

**BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15380–000]

Robertson Power Company, LLC;  
Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 31, 2024, Robertson Power Company, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Somersworth Mill Hydroelectric Project No. 15380–000 (project), to be located at the Somersworth Mill dam on the Salmon Falls River near the Town of Somersworth in Strafford County, New Hampshire, and Berwick, York County, Maine. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners’ express permission.

The proposed project would consist of the following features: (1) an existing 400-foot-long, 16.5-foot-high stone gravity dam (Stone Dam); (2) an existing impoundment having a surface area of