

of the in-lab participants will be asked to participate in the in-vehicle study. The initial pre-screening time is roughly 5 minutes and can be done at the respondents' convenience using a device of their choosing. The only requirement is an internet connection to access the online pre-screening. Not all who begin this pre-screening will complete the form in its entirety, and not everyone will meet study criteria. Those who meet study criteria could be contacted for an eligibility phone call prior to study enrollment.

Number of Responses: 2,000.

Estimated Total Annual Burden Hours: The annual estimated time burden to complete the collection of information is 341 hours and an annual opportunity cost of \$11,329 over the study period. Note that these figures are slightly less than those posted in the 60-day notice for this information collection. The 60-day notice overestimated the total time per response for the entirety of the in-vehicle study, which is corrected herein. Further, the 60-day notice included a private industry workers' wage adjustment, which has since been deemed unnecessary for this information collection's burden

estimates, as participants are engaging on their own time as volunteers for all aspects of this study. Therefore, this monetary adjustment to the opportunity cost per hour has been omitted.

Using the University of Michigan's Health Research portal, the research team expects to have 2,000 participants respond to the screening questionnaire in total. Across the three years of the study collection, NHTSA estimates 667 respondents for the screening questionnaire. A complete questionnaire is estimated at 5 minutes. Of the screened individuals, we anticipate that up to 600 total (200 annually) will need to be contacted for an eligibility phone call to obtain the needed number of 300 total participants (100 annually) scheduled for the in-lab study. Scheduled participants who do not show up will be replaced from the remaining pool of screened participants to ensure a total of 300 total participants (100 annually) arrive for in-lab measurements. After completion of the 2-hour process for informed consent and in-lab data collection, some participants will be asked if they are interested in the in-vehicle study. From the 300 total in-lab participants, a total

of 100 (34 annually) will be scheduled to return to the lab for the in-vehicle study. The in-vehicle pre-drive and post-drive questionnaires will each take 5 minutes, the informed consent and anthropometric measurements will take 10 minutes, and the vehicle drive itself will take 100 minutes, totaling 2 hours for the entirety of the in-vehicle study.

To calculate the opportunity cost associated with the forms and other relevant activities necessary for this collection of new information, NHTSA looked at average hourly earnings for employees across all occupations in the Ann Arbor, MI area. The Bureau of Labor Statistics (BLS) estimates that the average hourly wage for this group is \$33.43, thus serving as the opportunity cost per hour. NHTSA therefore estimates the total opportunity cost associated with the 1,017 burden hours to be \$33,989. Annual burden cost is estimated to be \$11,329, and annual burden hours are estimated to be 341. There may be a slight variation in the comparison of total to annual burden over the three years due to rounding. The annual burden figures will be those represented in ROCIS.

TABLE 3—BURDEN ESTIMATES

NHSTA form No.	Information collection	Number of respondents total/annual	Time per response (min)	Cost per response	Frequency of response	Burden hours total/annual	Burden cost (dollars) total/annual
1824	Online Screening questionnaire	2,000/667	5	\$2.79	1	167/56	\$5,572/\$1,857
1825	Eligibility Phone Call	600/200	5	2.79	1	50/17	1,672/557
1826	Informed Consent, In-Lab	300/100	10	5.57	1	50/17	1,672/557
2110	In-Lab Data Collection	300/100	110	61.29	1	550/183	18,387/6,129
1827	In-Vehicle Pre-Drive Questionnaire	100/34	5	2.79	1	8/3	279/93
1828	Informed Consent, In-Vehicle	100/34	10	5.57	1	17/6	557/186
2111	In-Vehicle Data Collection	100/34	100	55.72	1	167/56	5,572/1,857
1848	In-Vehicle Post-Drive Questionnaire	100/34	5	2.79	1	8/3	279/93
Total Burden/Annual Burden	1,017/341	33,989/11,329

Estimated Total Annual Burden Cost: The total estimated cost to the Government for this one-time information collection is \$49,119.15, and the annual estimated cost is \$16,373.05.

Public Comments Invited: You are asked to comment on any aspects of this information collection, including (a) whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information

on respondents, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Authority: The Paperwork Reduction Act of 1995; 44 U.S.C. Chapter 35, as amended; 49 CFR 1.49; and DOT Order 1351.29A.

Cem Hatipoglu,
Associate Administrator, Vehicle Safety Research.

[FR Doc. 2025-20653 Filed 11-21-25; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2023-0136]

Pipeline Safety: Request for Special Permit; Southern Natural Gas Company, LLC (SNG)

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); U.S. Department of Transportation (DOT).

ACTION: Notice.

SUMMARY: PHMSA is publishing an updated notice to solicit public comments on a request for special permit received from Southern Natural Gas Company, LLC (SNG). The new notice contains updated documents,

described further in supplementary information below. The special permit request is seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. PHMSA has proposed conditions to ensure that the special permit is consistent with pipeline safety. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit request.

DATES: Submit any comments regarding this special permit request by December 24, 2025.

ADDRESSES: Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- **E-Gov Website:** <http://www.regulations.gov>. This site allows the public to enter comments on any **Federal Register** notice issued by any agency.
- **Fax:** 1-202-493-2251.
- **Mail:** Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE, Washington, DC 20590.
- **Hand Delivery:** Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

Instructions: You should identify the docket number for the special permit request that you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.regulations.gov>.

Note: There is a privacy statement published on <http://www.regulations.gov>. Comments, including any personal information provided, are posted without changes or edits to <http://www.regulations.gov>.

Confidential Business Information: Confidential Business Information (CBI) is commercial or financial information that is both customarily and treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 United States Code 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private,

that you treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) § 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document submission containing CBI as "Confidential"; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Jamie Huff, DOT, PHMSA-PHP-80, 1200 New Jersey Avenue SE, Washington, DC 20590-0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

FOR FURTHER INFORMATION CONTACT:

General: Ms. Jamie Huff by phone at 812-677-8809 or by email at jamie.huff@dot.gov.

Technical: Mr. Joshua Johnson by phone at 816-329-3825 or by email at joshua.johnson@dot.gov.

SUPPLEMENTARY INFORMATION: PHMSA received a special permit request from SNG, a subsidiary of Kinder Morgan, on December 27, 2023, seeking a waiver from the Federal pipeline safety regulations in 49 CFR 192.611(a), (d), and 192.619(a), where a gas transmission pipeline segment has undergone changes from a Class 1 to Class 3 location.

The Cypress Line Pipeline segment is a 24-inch-diameter natural gas transmission pipeline, 0.176 miles in length, located in Chatham County, Georgia. The maximum allowable operating pressure for the Cypress Line Pipeline segment is 1,250 pounds per square inch gauge. This special permit is being requested to allow SNG to operate the Cypress Line Pipeline Segment 727 in a Class 3 location at its current operating pressure by implementing enhanced integrity management procedures in lieu of replacing pipe or lowering the operating pressure, as required by Part 192.

PHMSA previously published this request on April 24, 2024, with the public comment period closing on May 24, 2024. The special permit request letter, proposed special permit with conditions, environmental assessment

(EA), and all other pertinent documents for the original special permit are available in Docket No. PHMSA-2023-0136 in the Federal Docket Management System located at www.regulations.gov.

Following the closure of the comment period, PHMSA began reviewing its special permit process to determine if special permit conditions could be streamlined in order to ease unnecessary burdens on applicants. As part of that process, PHMSA gave SNG the option of seeking reconsideration of its application and conducting another round of public notice and comment. SNG exercised that option. As a result, the proposed conditions in this new version of the special permit have been revised from the version previously noticed.

Since the issuance of the original EA, on July 1, 2025, DOT published DOT Order 5610.1D: Procedures for Considering Environmental Impacts, which outlines DOT's processes and requirements for complying with NEPA under 42 U.S.C. 4321 *et seq.* PHMSA has incorporated the following Categorical Exclusion (CE) from DOT 5610.1D into its implementing procedures: *1. Granting, renewing, or denying a special permit related to waiving class location or odorization requirements, following the procedures set forth in 49 CFR 190.341, including the identification of any enforceable conditions, imposed pursuant to 49 CFR 190.341(d)(2), that are required to prevent and address pipeline safety and environmental risk.* On August 13, 2025, Environmental Protection Specialists from PHMSA independently reviewed the special permit request for compliance with the National Environmental Policy Act (NEPA). Based on the scope of the action, PHMSA has further determined that no extraordinary circumstances apply. In order to ensure continued human and environmental safety, the operator must fulfill the mitigation conditions of the special permit; continue to employ good operating practices; and continue to follow any additional applicable permitting requirements, State laws, or other pre-existing Federal requirements related to environmental protection. Should conditions change, or should extraordinary circumstances materialize, the operator must contact PHMSA for reevaluation. The proposed action is hereby categorically excluded from further NEPA review. The finalized CE will be published at <https://www.phmsa.dot.gov/planning-and-analytics/environmental-analysis-and-compliance/implementing-procedures>. The website also includes information on DOT Order 5610.1D.

The special permit request and revised proposed special permit with conditions for the above-listed SNG pipeline segment are available for review and public comment in Docket No. PHMSA-2023-0136. PHMSA invites interested persons to review and submit comments on the special permit request and proposed special permit with conditions in the docket. Please submit comments on any potential safety, environmental, and other relevant considerations implicated by the special permit request. Comments may include relevant data.

Before issuing a decision on the special permit request, PHMSA will evaluate all comments received on or before the comments closing date. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC, on November 18, 2025, under authority delegated in 49 CFR 1.97.

Linda Daugherty,

Acting Associate Administrator for Pipeline Safety.

[FR Doc. 2025-20655 Filed 11-21-25; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Office of the Secretary

[Docket No. DOT-OST-2025-2151]

United States Department of Transportation Advisory Board; Public Meeting

AGENCY: Office of the Secretary (OST), Department of Transportation (DOT).

ACTION: Notice of public meeting.

SUMMARY: The Office of the Secretary of Transportation (OST) announces a public meeting of the United States Department of Transportation Advisory Board (U.S. DOT Advisory Board) on Wednesday, December 10, 2025. This notice announces the date, time, and location of the meeting, which will be open to the public virtually. The purpose of the U.S. DOT Advisory Board is to provide strategic vision and high-level guidance to modernize and enhance the United States transportation systems.

DATES: This meeting will be held on Wednesday, December 10, 2025, beginning at 10:30 a.m. Eastern Time (ET). The exact start time is subject to change; please monitor www.transportation.gov/USDOTAdvisoryBoard for the most up-to-date information and to access the link for live viewing of the meeting.

ADDRESSES: The U.S. DOT Advisory Board members will be meeting in-person at U.S. DOT Headquarters in Washington, DC. The public may attend the meeting virtually, with information available on the U.S. DOT Advisory Board website (www.transportation.gov/USDOTAdvisoryBoard) in advance of the meeting date.

FOR FURTHER INFORMATION CONTACT: U.S. DOT Advisory Board Designated Federal Officer, c/o Juli Huynh—Director, Office of Policy Coordination and Development, Office of the Secretary, DOTAdvisoryBoard@dot.gov or (202) 366-2278.

SUPPLEMENTARY INFORMATION:

I. Background

The U.S. Secretary of Transportation (Secretary) established the U.S. DOT Advisory Board as a Federal Advisory Committee in accordance with the Federal Advisory Committee Act (Pub. L. 92-463, 5 U.S.C. Ch. 10) to provide strategic vision and high-level guidance to modernize and enhance the United States transportation systems.

The U.S. DOT Advisory Board will be dedicated to: (1) developing strategic recommendations for infrastructure modernization and expansion; (2) identifying key investment opportunities in transportation technology and innovation; (3) providing insights into regulatory and policy improvements to enhance efficiency and reduce bureaucratic obstacles; and (4) advising on public-private partnerships to maximize funding and impact.

II. Agenda

At the meeting, the agenda will cover the following topics:

1. Call to Order, Official Statement of the Designated Federal Officer, Meeting Logistics
2. Opening Remarks
3. Committee Business
4. Recap of Meeting Progress and Review of Next Steps

III. Public Participation

The meeting will be open to the public via livestream. Members of the public who wish to observe the virtual meeting can access the livestream accessible on the following website: www.transportation.gov/USDOTAdvisoryBoard.

Members of the public may also submit written materials, questions, and comments to the Committee in advance to the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this notice no later than Wednesday, December 3, 2025.

All advance submissions will be reviewed by the Designated Federal Officer. If approved, advance submissions shall be circulated to the U.S. DOT Advisory Board members for review prior to the meeting. All advance submissions will become part of the official record of the meeting.

Authority: The Committee is a discretionary Committee under the authority of the U.S. Department of Transportation (U.S. DOT), established in accordance with the provisions of the Federal Advisory Committee Act (FACA), as amended, 5 U.S.C. Ch. 10.

Loren A. Smith, Jr.,

Deputy Assistant Secretary for Transportation Policy.

[FR Doc. 2025-20725 Filed 11-21-25; 8:45 am]

BILLING CODE 4910-9X-P

DEPARTMENT OF THE TREASURY

Office of the Comptroller of the Currency

Agency Information Collection

Activities: Information Collection Renewal; Comment Request; Stress Testing Rules for National Banks and Federal Savings Associations

AGENCY: Office of the Comptroller of the Currency (OCC), Treasury.

ACTION: Notice and request for comment.

SUMMARY: The OCC, as part of its continuing effort to reduce paperwork and respondent burden, invites comment on a continuing information collection, as required by the Paperwork Reduction Act of 1995 (PRA). In accordance with the requirements of the PRA, the OCC may not conduct or sponsor, and the respondent is not required to respond to, an information collection unless it displays a currently valid Office of Management and Budget (OMB) control number. The OCC is soliciting comment concerning the renewal of its information collection titled, “Stress Testing Rules for National Banks and Federal Savings Associations.”

DATES: Comments must be received by January 23, 2026.

ADDRESSES: Commenters are encouraged to submit comments by email, if possible. You may submit comments by any of the following methods:

- **Email:** prainfo@occ.treas.gov.
- **Mail:** Chief Counsel’s Office, Attention: Comment Processing, Office of the Comptroller of the Currency, Attention: 1557-0343, 400 7th Street SW, Suite 3E-218, Washington, DC 20219.