

information on U.S. proved crude oil, natural gas, and natural gas liquids reserves. In response to Public Law 95–91 Section 657, estimates of U.S. oil and gas reserves are to be reported annually. Many U.S. government agencies have an interest in the definitions of proved oil and gas reserves and the quality, reliability, and usefulness of estimates of reserves. Among these are the U.S. Energy Information Administration (EIA), Department of Energy; Bureau of Ocean Energy Management (BOEM), Department of Interior; Internal Revenue Service (IRS), Department of the Treasury; and the Securities and Exchange Commission (SEC). Each of these organizations has specific purposes for collecting, using, or estimating proved reserves. The EIA has a congressional mandate to provide accurate annual estimates of U.S. proved crude oil, natural gas, and natural gas liquids reserves, and EIA presents annual reserves data in EIA Web reports to meet this requirement. The BOEM maintains estimates of proved reserves to carry out their responsibilities in leasing, collecting royalty payments, and regulating the activities of oil and gas companies on Federal waters. Accurate reserve estimates are important, as the BOEM is second only to the IRS in generating Federal revenue. For the IRS, proved reserves and occasionally probable reserves are an essential component of calculating taxes for companies owning or producing oil and gas. The SEC requires publicly traded petroleum companies to annually file a reserves statement as part of their 10–K filing. The basic purpose of the 10–K filing is to give the investing public a clear and reliable financial basis to assess the relative value, as a financial asset, of a company's reserves, especially in comparison to other similar oil and gas companies.

The Government also uses the resulting information to develop national and regional estimates of proved reserves of domestic crude oil, natural gas, and natural gas liquids to facilitate national energy policy decisions. These estimates are essential to the development, implementation, and evaluation of energy policy and legislation. Data are used directly in EIA Web reports concerning U.S. crude oil, natural gas, and natural gas liquids reserves, and are incorporated into a number of other Web reports and analyses;

(4a) *Changes to Information Collection:*

#### **Form EIA–23L, Annual Report of Domestic Oil and Gas Reserves (Change to Instructions)**

EIA proposes a minor modification to Form EIA–23L instructions to align the disclosure language with other EIA surveys, without substantially changing the intention of the disclosure language.

#### **Form EIA–64A, Annual Report of the Origin of Natural Gas Liquids Production (Change to Instructions)**

EIA proposes six minor modifications to Form EIA–64A instructions to clarify the data requested:

1. Page 1 of the instructions describing who must file the form indicates that “facilities” refers to natural gas processing plants. EIA proposes adding “including gas sweetening plants” to clarify the respondent frame.
2. Page 4 of the instructions includes a diagram to assist respondents when filling out Section 2 of the form. EIA proposes defining residue gas as “dry natural gas after liquids extraction” in the text describing the diagram. This is the first place EIA uses the term residue natural gas other than in the Section title.
3. Page 4 of the instructions for Section 2.1 requests the total outlet of residue natural gas. EIA proposes clarifying the current definition of residue natural gas from “dry gas” to “dry natural gas after liquids extraction”.
4. Page 4 of the instructions for Section 2.2 requests the total natural gas used on site as plant fuel. EIA proposes modifying the current instruction to clarify that this data should include natural gas that is used to generate electricity consumed by the plant.
5. EIA proposes changing all instances of “residue gas” to “residue natural gas” for consistency within the instructions.
6. Pages 6 and 7 of the instructions include a form glossary. EIA proposes adding a definition to this glossary for gas sweetening plants: “A type of natural gas processing plant designed for removal of impurities such as hydrogen sulfide, carbon dioxide, sulfur, etc. from sour gas to make it suitable for transport and use.”;
- (5) *Annual Estimated Number of Respondents:* 878;
- (6) *Annual Estimated Number of Total Responses:* 878;
- (7) *Annual Estimated Number of Burden Hours:* 15,768;
- (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$1,497,802 (15,768 estimated burden hours times \$94.99). EIA estimates that respondents will have no additional costs associated

with the surveys other than the burden hours and the maintenance of the information during the normal course of business.

*Statutory Authority:* 15 U.S.C. 772(b), 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on November 17, 2025.

**Samson A. Adeshiyan,**

*Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.*

[FR Doc. 2025–20305 Filed 11–18–25; 8:45 am]

**BILLING CODE 6450–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

#### **Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG26–45–000.

*Applicants:* Niyol Energy Storage, LLC.

*Description:* Niyol Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status. *Filed Date:* 11/13/25.

*Accession Number:* 20251113–5225.

*Comment Date:* 5 p.m. ET 12/4/25.

*Docket Numbers:* EG26–46–000.

*Applicants:* Cartwright Solar I LLC.

*Description:* Cartwright Solar I LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status. *Filed Date:* 11/14/25.

*Accession Number:* 20251114–5039.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* EG26–47–000.

*Applicants:* San Jacinto Cogeneration LLC.

*Description:* San Jacinto Cogeneration LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status. *Filed Date:* 11/14/25.

*Accession Number:* 20251114–5128.

*Comment Date:* 5 p.m. ET 12/5/25.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers:* EL26–25–000.

*Applicants:* Stay Ready Solar 1 Inc., *et al v. Entergy New Orleans, Inc.*

*Description:* Complaint of Stay Ready Solar 1 Inc., *et al. v. Entergy New Orleans, Inc.* *Filed Date:* 11/13/25.

*Accession Number:* 20251113–5216.

*Comment Date:* 5 p.m. ET 12/3/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER22–1697–004.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: Compliance Filing in Response to September 2025 Order to be effective 12/31/9998.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5127.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER24–1434–004.

*Applicants:* Central Hudson Gas & Electric Corporation, New York Independent System Operator, Inc.

*Description:* Compliance filing: New York Independent System Operator, Inc. submits tariff filing per 35: Central Hudson Compliance: Rate Schedule 21 WDS Settlement Proposal to be effective 8/5/2024.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5078.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER24–2255–003.

*Applicants:* NextEra Energy Transmission MidAtlantic, Inc., PJM Interconnection, L.L.C.

*Description:* Compliance filing: NextEra Energy Transmission MidAtlantic, Inc. submits tariff filing per 35: Amendment to NEET MA Compliance Filing in ER24–2255 to be effective 8/12/2024.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5148.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER25–177–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Report Filing: Supplemental Filing—Compensation Mechanism for System Support Resources to be effective N/A.

*Filed Date:* 11/12/25.

*Accession Number:* 20251112–5305.

*Comment Date:* 5 p.m. ET 12/3/25.

*Docket Numbers:* ER25–2896–002.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance filing: Compliance Filing—Name Change to GridLiance High Plains LLC to be effective 10/16/2018.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5054.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–508–000.

*Applicants:* El Paso Electric Company.

*Description:* § 205(d) Rate Filing: Housekeeping Filing of Attachment H–1 to EPE's OATT to be effective 1/13/2026.

*Filed Date:* 11/13/25.

*Accession Number:* 20251113–5221.

*Comment Date:* 5 p.m. ET 12/4/25.

*Docket Numbers:* ER26–510–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2025–11–14 Forward Reliability Assessment Commitment Update to be effective 1/30/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5010.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–511–000.

*Applicants:* ibV Energy Partners, LLC.

*Description:* Request for Prospective Waiver, et al. of ibV Energy Partners.

*Filed Date:* 11/13/25.

*Accession Number:* 20251113–5241.

*Comment Date:* 5 p.m. ET 12/4/25.

*Docket Numbers:* ER26–512–000.

*Applicants:* WSPP Inc.

*Description:* § 205(d) Rate Filing: List of Members Update 2025 to be effective 10/31/2025.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5072.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–513–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2025–11–14 Planning Resource Replacement and DR Deferral Notice to be effective 3/1/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5097.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–514–000.

*Applicants:* Scatter Wash Energy Storage LLC.

*Description:* § 205(d) Rate Filing: Normal filing 2025 to be effective 11/15/2025.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5102.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–515–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Ministerial Clean-Up Filing of Tariff, Definitions C—D to be effective 7/18/2016.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5124.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–516–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: GIA/SA1405, 2nd Amend DSA/SA430, Mogul Energy (WDT888QFC) + DSA eTariff Removal to be effective 11/15/2025.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5132.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–517–000.

*Applicants:* Canal Marketing LLC.

*Description:* § 205(d) Rate Filing: Revision to IROL–CIP Rate Schedule 17 (4–2024 through 3–2025) to be effective 1/13/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5152.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–518–000.

*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Letter Agreement, Rosa Storage Project, TOT1147, SA #372 to be effective 11/15/2025.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5155.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–520–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: TO SA 275: Revisions to California Department of Water Resources (CDWR) to be effective 1/14/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5171.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–521–000.

*Applicants:* Goat Rock Solar, LLC.

*Description:* § 205(d) Rate Filing: Goat Rock Solar MBR Application to be effective 1/14/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5174.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–522–000.

*Applicants:* Hester Hill Solar, LLC.

*Description:* § 205(d) Rate Filing: Hester Hill Solar MBR Application to be effective 1/14/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5175.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–523–000.

*Applicants:* Pinewood Solar, LLC.

*Description:* § 205(d) Rate Filing: Pinewood Solar MBR Application to be effective 1/14/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5179.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–524–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Amendment to ISA, SA No. 6438; Queue No. AE1–229 to be effective 1/14/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5182.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–525–000.

*Applicants:* Southwest Atlanta Energy Storage, LLC.

*Description:* § 205(d) Rate Filing: Southwest Atlanta Energy Storage MBR Application to be effective 1/14/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5184.

*Comment Date:* 5 p.m. ET 12/5/25.

*Docket Numbers:* ER26–526–000.

*Applicants:* Lucky Corridor, LLC.  
*Description:* § 205(d) Rate Filing:  
 Filing of Tariff Clean Up to be effective  
 6/18/2025.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5195.

*Comment Date:* 5 p.m. ET 12/5/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: November 14, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–20301 Filed 11–18–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Numbers:* PR26–9–000.

*Applicants:* Hope Gas, Inc.

*Description:* § 284.123(g) Rate Filing:  
 HGI—November 1 2025 Rate Change

and SOC Revision to be effective 11/1/2025.

*Filed Date:* 11/13/25.

*Accession Number:* 20251113–5179.

*Comment Date:* 5 p.m. ET 12/4/25.

§ 284.123(g) Protest: 5 p.m. ET 1/12/26.

*Docket Numbers:* RP26–192–000.

*Applicants:* Rover Pipeline LLC.

*Description:* § 4(d) Rate Filing: Off-System Capacity Updates to be effective 12/14/2025.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5050.

*Comment Date:* 5 p.m. ET 11/26/25.

*Docket Numbers:* RP26–193–000.

*Applicants:* Discovery Gas Transmission LLC.

*Description:* § 4(d) Rate Filing: 2026 HMRE Surcharge Annual Filing to be effective 1/1/2026.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5060.

*Comment Date:* 5 p.m. ET 11/26/25.

*Docket Numbers:* RP26–194–000.

*Applicants:* MountainWest Overthrust Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Statement of Negotiated Rates Version 23 to be effective 11/17/2025.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5061.

*Comment Date:* 5 p.m. ET 11/26/25.

*Docket Numbers:* RP26–195–000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Update to Operational Plans/Emergency Procedures to be effective 12/15/2025.

*Filed Date:* 11/14/25.

*Accession Number:* 20251114–5069.

*Comment Date:* 5 p.m. ET 11/26/25.

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Dated: November 14, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–20269 Filed 11–18–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Boulder Canyon Project

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice concerning fiscal year 2026 base charge and rates for electric service.

**SUMMARY:** The Deputy Secretary confirms, approves, and places into effect on a final basis the Western Area Power Administration (WAPA) Desert Southwest Region's (DSW) fiscal year (FY) 2026 base charge and rates for Boulder Canyon Project (BCP) electric service under Rate Schedule BCP–F11. The base charge is increasing 2.5 percent, from \$74.3 million in FY 2025 to \$76.2 million in FY 2026. This change is primarily due to a decrease in anticipated prior year carryover funds from FY 2025.

**DATES:** The FY 2026 base charge and rates are effective October 1, 2025, and will remain in effect through September 30, 2026.

#### FOR FURTHER INFORMATION CONTACT:

Scott R. Lund, Regional Manager, Desert Southwest Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005–6457, or Tina Ramsey, Rates Manager, Desert Southwest Region, Western Area Power Administration, (602) 812–2355, or email: [dswpwrmrk@wapa.gov](mailto:dswpwrmrk@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On March 31, 2023, the Federal Energy Regulatory Commission (FERC) approved and confirmed Rate Schedule BCP–F11, under Rate Order No. WAPA–204, on a final basis through September 30, 2027.<sup>1</sup>

<sup>1</sup> Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF22–4–000 (2023).