

publish a draft of the SWEIS for Continued Operation of SNL/NM (DOE/EIS-0556) for public comment, consistent with NEPA and with DOE's new DOE NEPA Implementing Procedures, with respect to SNL/NM, NNSA will not issue a draft SNL/NM SWEIS for public comment or wait 30 days between the final SWEIS and issuance of the ROD. While NNSA indicated in the LLNL NOI that it would publish a draft of the LLNL SEIS for Enhanced Plutonium Facility Utilization at LLNL in Livermore, California (DOE/EIS-0547-S1) for public comment, consistent with NEPA and DOE's new DOE NEPA Implementing Procedures, NNSA will not issue a draft LLNL SEIS for public comment, hold a public hearing on a draft, or wait 30 days between the final LLNL SEIS and issuance of the ROD.

NEPA Activity Already Conducted on the SWEIS for Continued Operation of SNL/NM

NNSA is preparing the SNL/NM SWEIS pursuant to the requirements of NEPA. In the SNL/NM NOI (April 21, 2023; 77 FR 24607) NNSA invited all interested agencies (Federal, state, and local), Native American Tribes, public interest groups, local businesses, and members of the general public to provide comments on the scope of the environmental impact statement, environmental issues, and other potential alternatives that NNSA should consider in the SNL/NM SWEIS. NNSA held two public scoping meetings regarding the SNL/NM SWEIS in May 2023 and collected comments from the interested parties for 45 days. NNSA has considered and incorporated comments received during the public scoping period and expects to publish the final

SNL/NM SWEIS and simultaneous publication of its ROD in late 2025.

NEPA Activity Already Conducted on the SEIS for Enhanced Plutonium Facility Utilization at LLNL

In the LLNL NOI (January 13, 2025; 90 FR 2678), NNSA announced its intent to prepare the LLNL SEIS and invited all interested agencies (Federal, state, and local), Native American Tribes, public interest groups, local businesses, and members of the general public to provide comments on the scope of the environmental impact statement, environmental issues, and other potential alternatives that NNSA should consider in the LLNL SEIS. NNSA held a public scoping meeting regarding the LLNL SEIS in January 2025 and collected comments from the interested parties for 45 days. NNSA has considered and incorporated comments received during the public scoping period and expects to publish the final LLNL SEIS and simultaneous publication of its ROD in early 2026.

Signing Authority

This document of the Department of Energy was signed on October 2, 2025, by Brandon M. Williams, Under Secretary for Nuclear Security and NNSA Administrator, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters

the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on November 14, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025-20208 Filed 11-17-25; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meetings

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

TIME AND DATE: November 20, 2025, 10:00 a.m.

PLACE: Room 2C. 888 First Street NE, Washington, DC 20426.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED: Agenda

* Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Debbie-Anne A. Reese, Secretary. Telephone (202) 502-8400.

For a recorded message listing items Stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed online at the Commission's website at <https://elibrary.ferc.gov/eLibrary/search> using the eLibrary link.

1130TH—MEETING

[Open; November 20, 2025, 10:00 a.m.]

| Item No. | Docket No. | Company |
|-----------------------|-----------------------------------|---|
| Administrative | | |
| A-1 | AD26-1-000 | Agency Administrative Matters |
| A-2 | AD26-2-000 | Customer Matters, Reliability, Security and Market Operations |
| A-3 | AD06-3-000 | Market Update |
| A-4 | AD07-13-019 | FY2025 Report on Enforcement |
| Electric | | |
| E-1 | ER25-2258-001 | System Energy Resources, Inc. |
| E-2 | ER22-24-002 | System Energy Resources, Inc. |
| E-3 | ER24-3032-000 | Pacific Gas and Electric Company |
| E-4 | ER10-1391-003 | San Diego Gas & Electric Company |
| E-5 | ER24-2776-000 ER24-2776-001 | Southern California Edison Company |
| E-6 | EL25-111-000 | EDF power solutions Development, Inc. |

1130TH—MEETING—Continued

[Open; November 20, 2025, 10:00 a.m.]

| Item No. | Docket No. | Company |
|----------------------|-------------------------------|---|
| Miscellaneous | | |
| M-1 | RM22-20-000 | Duty of Candor |
| M-2 | PL20-7-000 | Waiver of Tariff Requirements |
| Gas | | |
| G-1 | RM25-2-000 | Supplemental Review of the Oil Pipeline Index Level |
| G-2 | RM93-11-003 | Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992 |
| G-3 | RM20-14-003 RM20-14-004 | Five-Year Review of the Oil Pipeline Index |
| G-4 | RM18-10-000 | Airlines for America and National Propane Gas Association |
| | RM20-7-000 | Safe Harbor Policy for Data Providers to Price Index Developers |
| Hydro | | |
| H-1 | RM26-3-000 | Authorizations for Certain Post-Licensing Activities at Hydroelectric Projects |
| Certificates | | |
| C-1 | RM26-2-000 | Authorizations for Certain Activities at Liquefied Natural Gas Plants |
| C-2 | CP25-89-000 | Northwest Pipeline LLC |
| | CP25-90-000 | Portland General Electric Company, B-R Pipeline, LLC and KB Pipeline Company |
| C-3 | CP25-207-000 | Distrigas of Massachusetts LLC |
| C-4 | CP25-29-000 | Eastern Gas Transmission and Storage, Inc. |

A free webcast of this event is available through the Commission's website. Anyone with internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502-8680 or email customer@ferc.gov if you have any questions.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters but will not be telecast.

Issued: November 13, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-20191 Filed 11-14-25; 4:15 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-17-000]

Leaf River Energy Center, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on October 31, 2025, Leaf River Energy Center, LLC (LREC), 2500 CityWest Boulevard, Suite 1775, Houston, Texas 77042, filed an application under section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Leaf River Capacity Expansion Project (Project). LREC requests: (i) an amendment to the certificate of public convenience and necessity granted pursuant to the order issued in Docket No. CP08-8-000¹ authorizing LREC to increase the certificated natural gas storage capacity at its existing New Home Salt Dome storage facility in Smith, Jasper, and Clarke Counties, Mississippi by 17.62 billion cubic feet (Bcf) through the construction, operation, and maintenance of the Project; (ii) reaffirmation of its market-based rate authority for its existing firm and interruptible storage services, storage derivative hub services, and

interruptible wheeling services; (iii) market-based rate authority for a new proposed firm wheeling service; and (iv) related authorizations and waivers, and any other such waiver, authority, and further relief as may be necessary in order to grant the authorizations requested.

Specifically, the Project includes: (i) increasing the working gas capacity of existing Caverns #2 and #4 by 2.55 Bcf each; (ii) developing and operating a new salt dome storage cavern (Cavern Well #5) with 12.52 Bcf of working gas capacity, a well pad site, wellhead equipment, and other pipeline appurtenances; (iii) constructing a service corridor that includes 16- and 24-inch-diameter gas headers, 16-inch-diameter raw water and brine lines, and appurtenant facilities in order to connect Cavern Well #5; (iv) installing two new gas-powered centrifugal compressors with a total of 27,010 horsepower (hp) at the existing compression facility; and (v) installing 6,130 hp of gas-powered centrifugal compression within the existing booster station's fence line, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

¹ *Leaf River Energy Center, LLC*, 125 FERC ¶ 61,131 (2008).