

CWA, as amended by the Oil Pollution Act of 1990.

Estimated number of respondents: 16,752 (total).

Frequency of response: Annual.

Total estimated burden: 321,984 hours (per year). Burden is defined at 5 CFR 1320.03(b).

Total estimated cost: \$17,348,480 (per year), includes \$20,369 annualized capital or operation and maintenance costs.

Changes in estimates: Total estimated costs reflect U.S. Bureau of Labor Statistics labor rates as of May 2024. This estimate is based on EPA's current inventory of facilities that have submitted and are maintaining an FRP. Any change in burden or cost resulting from the 60-day OMB review period will be described and explained in this section when the updated ICR Supporting Statement is completed.

Andrew Baca,

Director, Office of Resource Conservation and Recovery.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2025-0486; FRL-12870-01-OAR]

EPA Determinations of Compliance and Applicability Under Clean Air Act Section 111, 112, and 129 Dashboard: EPA Formal Responses to Inquiries Concerning Compliance With the Clean Air Act Stationary Source Program (Since May 2019)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: This document announces the availability of applicability determinations, alternative monitoring decisions, and regulatory interpretations made by the Environmental Protection Agency (EPA) with regard to the New Source Performance Standards (NSPS); the National Emission Standards for Hazardous Air Pollutants (NESHAP); the Emission Guidelines and Federal Plan Requirements for existing sources; and/or the Stratospheric Ozone Protection Program.

FOR FURTHER INFORMATION CONTACT: For questions about the Clean Air Act (CAA) section 111, 112, and 129 Dashboard or this document, contact Diana Felix, Air Quality Policy Division, Operating Permits Group; telephone number: (919) 541-7627; email address: *felix.diana@epa.gov*.

An electronic copy of each complete document posted on the CAA section 111, 112, and 129 Dashboard, which contains determinations signed after May 2019, is available on the internet through the Resources and Guidance Documents for Compliance Assistance page of the CAA Compliance Monitoring website under "Air" at: <https://www.epa.gov/complying-air-emissions-standards-stationary-sources/epa-determinations-compliance-and>. All previously issued responses are posted on the Applicability Determination Index (ADI) data system available on the internet through the Resources and Guidance Documents for Compliance Assistance page of the CAA Compliance Monitoring website under "Air" at: <https://www.epa.gov/compliance/resources-and-guidance-documents-compliance-assistance>.

The letters and memoranda on the CAA section 111, 112, and 129 Dashboard may be located by facility name, affected subpart, or by response date and is searchable by string word searches.

SUPPLEMENTARY INFORMATION:

General Information

The General Provisions of the NSPS in 40 Code of Federal Regulations (CFR) part 60 and the General Provisions of the NESHAP in 40 CFR part 61 provide that a source owner or operator may request a determination of whether certain intended actions constitute the commencement of construction, reconstruction, or modification. 40 CFR 60.5 and 61.06. The General Provisions in part 60 also apply to Federal and EPA-approved state plans for existing sources in 40 CFR part 62. See 40 CFR 62.02(b)(2). The EPA's written responses to source or facility-specific inquiries on provisions in parts 60, 61 and 62 are commonly referred to as applicability determinations. Although the NESHAP part 63 regulations [which include Maximum Achievable Control Technology (MACT) standards and/or

Generally Available Control Technology (GACT) standards] contain no specific regulatory provision providing that sources may request applicability determinations, the EPA also responds to written inquiries regarding applicability for the 40 CFR part 63 regulations. In addition, the General Provisions in parts 60 and 63 allow sources to seek permission to use monitoring or recordkeeping that is different from the promulgated requirements. See 40 CFR 60.13(i), 61.14(g), 63.8(b)(1), 63.8(f), and 63.10(f). The EPA's written responses to these inquiries are commonly referred to as alternative monitoring decisions. Furthermore, the EPA responds to written inquiries about the broad range of regulatory requirements in 40 CFR parts 60 through 63 as they pertain to a whole source category. These inquiries may pertain, for example, to the type of sources to which the regulation applies, or to the testing, monitoring, recordkeeping, or reporting requirements contained in the regulation. The EPA's written responses to these inquiries are commonly referred to as regulatory interpretations.

The EPA previously compiled EPA-issued NSPS and NESHAP applicability determinations, alternative monitoring decisions, and regulatory interpretations, and posted them to the ADI. As of October 2, 2023, the EPA determinations of compliance and applicability under CAA section 111, 112, and 129 will be posted to the CAA section 111, 112, and 129 Dashboard. The CAA section 111, 112, and 129 Dashboard is a data system, accessed via the internet, containing all determinations signed after May 2019.

This document comprises a list of 62 such documents added to the CAA section 111, 112, and 129 Dashboard on June 25, 2025. This document lists the title of each letter and memorandum. Complete copies of these documents may be obtained from the CAA section 111, 112 and 129 Dashboard on the internet through the Resources and Guidance Documents for Compliance Assistance page of the CAA Compliance Monitoring website under "Air" at: <https://www.epa.gov/compliance/resources-and-guidance-documents-compliance-assistance>.

APPLICABILITY DETERMINATIONS, ALTERNATIVE MONITORING PLANS AND REGULATORY INTERPRETATIONS UPLOADED TO
CAA SECTION 111, 112, AND 129 DASHBOARD ON JUNE 25, 2025

Facility name	Title	Affected subpart	Date of response
ANR Pipeline Company Sulphur Springs and LaGrange Compressor Stations.	Alternative Monitoring for Stationary Gas Turbines.	40 CFR part 63, subpart YYYY	2025-06-13
Eagle Butte Co-op Incinerator	Applicability Determination for Commercial and Industrial Solid Waste Incineration Units.	40 CFR part 60, subpart CCCC	2025-05-28
Gulf South Pipeline Company, LLC—McComb Compressor Station.	Alternative Monitoring for Stationary Gas Turbines.	40 CFR part 63, subpart YYYY	2025-05-19
North Omaha Station	Performance Test Waiver for Coal- and Oil-Fired Electric Utility Steam Generating Unit.	40 CFR part 63, subpart UUUUU	2025-05-19
Clean Harbors—Kimball NE	Alternative Monitoring for Hazardous Waste Combustors.	40 CFR part 63, subpart EEE	2025-05-14
QSS Biosolids, LLC	Applicability Determination for Sewage Sludge Incineration Units.	40 CFR part 60, subpart LLLL; 40 CFR part 60, subpart CCCC.	2025-05-13
Citgo Corpus Christi East Refinery	Alternative Monitoring for Petroleum Refineries.	40 CFR part 60, subpart Ja	2025-04-25
Heartland Corn Products	Request for Operating Limits/Monitoring Petitions for Stationary Gas Turbines.	40 CFR part 63, subpart YYYY	2025-04-22
Potlatch Deltic Saint Marie's	Regulatory Interpretation for Industrial, Commercial, and Institutional Boilers and Process Heaters.	40 CFR part 63, subpart DDDDD	2025-03-13
Domtar AW LLC—Ashdown AR	Applicability Determination for Kraft Pulp Mills.	40 CFR part 60, subpart BB; 40 CFR part 63, subpart S.	2025-03-10
Birmingham Airport Authority	Applicability Determination for Other Solid Waste Incineration Units.	40 CFR part 60, subpart EEEE	2025-03-10
Duke Energy	Regulatory Interpretation for Stationary Reciprocating Internal Combustion Engines.	40 CFR part 63, subpart ZZZZ	2025-02-27
Dow Chemical—Freeport, TX	Alternative Monitoring for Polymers and Resins.	40 CFR part 63, subpart JJJ	2025-01-08
Arbor Management Specialist	Applicability Determination for Commercial and Industrial Solid Waste Incineration Units.	40 CFR part 60, subpart CCCC	2024-12-10
Shuqualak Lumber Company	Alternative Monitoring for Industrial, Commercial, and Institutional Boilers and Process Heaters.	40 CFR part 63, subpart DDDDD	2024-12-05
Chem Plate Industries	Applicability Determination for Sludge Drying Operation.	40 CFR part 61, subpart E	2024-10-10
Primient Lafayette	Alternative Monitoring for Stationary Gas Turbines.	40 CFR part 63, subpart YYYY	2024-09-26
Kaiser Aluminum Spokane Valley	Regulatory Interpretation for Secondary Aluminum Production.	40 CFR part 63, subpart RRR	2024-09-09
Consumers Muskegon River Compressor Station.	Alternative Operating Limits/Monitoring for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2024-09-05
Oil Energy Systems Inc	Applicability Determination for Other Solid Waste Incineration Units.	40 CFR part 60, subpart EEEE	2024-09-05
Sonoma Ecology Center (SEC)	Applicability Determination for Other Solid Waste Incineration.	40 CFR part 60, subpart EEEE	2024-08-22
Platte Generating Station	Alternative Recordkeeping/Reporting for Coal- and Oil-Fired Electric Utility Steam Generating Unit.	40 CFR part 63, subpart UUUUU	2024-08-22
Cerro Colorado Landfill—City of Albuquerque.	Alternative Monitoring for MSW Landfills.	40 CFR part 60, subpart Cf	2024-08-07
Aurora Energy	Alternative Reporting for Oil and Gas Exploration and Production Operation.	40 CFR part 63, subpart JJJJJ	2024-08-01
Lon D Wright Power Plant	Alternative Reporting and Recordkeeping Requirements for Coal-Fired Power Plant.	40 CFR part 63, subpart UUUUU	2024-08-01
Monarch Ceramic Tile	Applicability Determination for Non-metallic Mineral Processing Plant.	40 CFR part 60, subpart OOO	2024-07-02
North Wake Landfill	Alternative Landfill Gas Flowrate Calculation Procedures for NSWL.	40 CFR part 62, subpart OOO; 40 CFR part 63, subpart AAAA.	2024-07-02
Nebraska City Station and North Omaha Station.	Alternative Recordkeeping and Reporting for MATS.	40 CFR part 63, subpart UUUUU	2024-07-01
Savant Alaska	Alternative Reporting for Oil and Gas Exploration and Production Operation.	40 CFR part 60, subpart OOOOa	2024-07-01

APPLICABILITY DETERMINATIONS, ALTERNATIVE MONITORING PLANS AND REGULATORY INTERPRETATIONS UPLOADED TO
CAA SECTION 111, 112, AND 129 DASHBOARD ON JUNE 25, 2025—Continued

Facility name	Title	Affected subpart	Date of response
Enerfin Resources Northwest	Alternative Monitoring for Measurement of VHAP.	40 CFR part 63, subpart HH	2024-06-17
CLECO Brame Energy Center—Madison Units 3-1_3-2.	Performance Test Waiver for Coal- and Oil-Fired Electric Utility Steam Generating Units.	40 CFR part 63, subpart UUUUU; 40 CFR part 63, subpart A.	2024-06-13
ANR Pipeline Sulphur Springs CS	Alternative Operating Limits/Monitoring for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2024-06-04
Brown County South Landfill	Applicability Determination for Municipal Solid Waste.	40 CFR part 60, subpart XXX	2024-05-13
DTE Gas Company—Belle River Mills, Milford, and Willow Run.	Alternative Operating Limits/Monitoring for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2024-05-02
GVEA Healy	Alternative Test Dates for MATS	40 CFR part 63, subpart UUUUU	2024-04-25
BP Pipelines (North America) Inc	Applicability Determination for Petroleum Refinery.	40 CFR part 60, subpart Ja	2024-04-15
Amgen Manufacturing, Limited	Performance Test Extension for Stationary Combustion Turbine.	40 CFR part 60, subpart KKKK:	2024-04-11
Alyeska Valdez Marine Terminal	Applicability Determination for Municipal Waste Combustors.	40 CFR part 63, subpart EEEE; 40 CFR part 63, subpart SS.	2024-04-04
City of Spokane Waste to Energy Facility.	Other: Force Majeure	40 CFR part 60, subpart Eb; 40 CFR part 60, subpart Cb.	2024-04-03
Diversified Vapor Technologies	Alternative Monitoring Plan and Performance Waiver for Petroleum Refineries.	40 CFR part 60, subpart J; 40 CFR part 60, subpart Ja.	2024-03-27
MSU Simon Turbine	Applicability Determination for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2024-03-25
Dow Chemical Plaquemine Operations	Applicability Determination for MON	40 CFR part 63, subpart FFFF	2024-03-18
U.S. Steel—Keetac	Applicability Determination for Ore Processing.	40 CFR part 63, subpart RRRRR	2024-02-26
Consumers Energy's Muskegon River Compressor Station.	Applicability Determination for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2024-02-21
DTE Marietta	Applicability Determination for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2024-02-21
ANR Pipeline Company (ANR) La-Grange Compressor Station.	Applicability Determination for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2024-02-20
Seepex, Inc	Applicability Determination for Nine Metal Fabrication and Finishing Source Categories.	40 CFR part 63, subpart XXXXXX	2024-01-25
Cleveland—Cliffs Minorca Mine Inc	Alternative Monitoring Request for Taconite Iron Ore Processing Units.	40 CFR part 63, subpart RRRRR; 40 CFR part 60, subpart BBa; 40 CFR part 63, subpart MM.	2024-01-19
Applied Gaia B3 Continuous Pyrolysis Machine (Biochar Reactor).	Applicability Determination for the Other Solid Waste Incineration Units.	40 CFR part 60, subpart EEEE	2024-01-09
Corteva Midland Michigan	Applicability Determination Regarding the Distillation of a SOCM-listed Chemical.	40 CFR part 63, subpart F; 40 CFR part 60, subpart VVa; 40 CFR part 63, subpart G.	2023-12-12
DTE Gas Company, Milford Compressor Station.	Alternative Monitoring for Stationary Gas Turbines.	40 CFR part 63, subpart YYYY	2023-12-08
DTE Gas Company, Willow Compressor Station.	Alternative Monitoring for Stationary Gas Turbines.	40 CFR part 63, subpart YYYY	2023-12-08
DTE Gas Company, Belle River Compressor Station.	Alternative Monitoring for Stationary Gas Turbines.	40 CFR part 63, subpart YYYY	2023-12-08
Primary Products Ingredients Americas LLC—Primient South.	Alternative Monitoring for Stationary Gas Turbines.	40 CFR part 63, subpart YYYY	2023-12-08
MSU Simon Power Plant	Alternative Operating Limits/Monitoring for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2023-12-08
Consumers Energy Company—Muskegon River Compressor Station.	Alternative Operating Limits/Monitoring for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2023-11-07
DTE Marietta	Alternative Operating Limits/Monitoring for Stationary Combustion Turbines.	40 CFR part 63, subpart YYYY	2023-11-07
Cottonwood Hills RDF	Other Request for MSW Landfills	40 CFR part 63, subpart AAAA	2023-10-31
DTE Greenwood Energy Center	Applicability Determination for Electric Generating Unit.	40 CFR part 63, subpart DDDDD; 40 CFR part 63, subpart UUUUU.	2023-10-24
Baxter Healthcare of Puerto Rico	Performance Test Extension for Stationary Spark Ignition Internal Combustion Engines.	40 CFR part 60, subpart JJJJ	2023-10-10
Holmes Regional Medical Center	Alternative Testing for Stationary Compression Combustion Engine.	40 CFR part 63, subpart ZZZZ; 40 CFR part 60, subpart IIII.	2023-10-05
Magellan Pipeline Company, L.P.—Osborn Station.	Test Extension Request for Reciprocating Internal Combustion Engine.	40 CFR part 63, subpart ZZZZ	2023-09-18

Panagiotis Tsirigotis,
Director, Office of Air Quality Planning and Standards.

[FR Doc. 2025–19988 Filed 11–14–25; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–1222; FR ID 317014]

Information Collection Being Submitted for Review and Approval to Office of Management and Budget

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or the Commission) invites the general public and other Federal Agencies to take this opportunity to comment on the following information collection. Pursuant to the Small Business Paperwork Relief Act of 2002, the FCC seeks specific comment on how it might “further reduce the information collection burden for small business concerns with fewer than 25 employees.” The Commission may not conduct or sponsor a collection of information unless it displays a currently valid Office of Management and Budget (OMB) control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

DATES: Written comments and recommendations for the proposed information collection should be submitted on or before December 17, 2025.

ADDRESSES: Comments should be sent to www.reginfo.gov/public/do/PRAMain. Find this particular information collection by selecting “Currently under 30-day Review—Open for Public Comments” or by using the search function. Your comment must be submitted into www.reginfo.gov per the above instructions for it to be considered. In addition to submitting in www.reginfo.gov also send a copy of your comment on the proposed information collection to Nicole Ongele, FCC, via email to PRA@fcc.gov and to Nicole.Ongele@fcc.gov. Include in the comments the OMB control number as shown in the **SUPPLEMENTARY INFORMATION** below.

FOR FURTHER INFORMATION CONTACT: For additional information or copies of the information collection, contact Cathy Williams at (202) 418–2918. To view a copy of this information collection request (ICR) submitted to OMB: (1) go to the web page <http://www.reginfo.gov/public/do/PRAMain>, (2) look for the section of the web page called “Currently Under Review,” (3) click on the downward-pointing arrow in the “Select Agency” box below the “Currently Under Review” heading, (4) select “Federal Communications Commission” from the list of agencies presented in the “Select Agency” box, (5) click the “Submit” button to the right of the “Select Agency” box, (6) when the list of FCC ICRs currently under review appears, look for the Title of this ICR and then click on the ICR Reference Number. A copy of the FCC submission to OMB will be displayed.

SUPPLEMENTARY INFORMATION: As part of its continuing effort to reduce paperwork burdens, as required by the Paperwork Reduction Act (PRA) of 1995 (44 U.S.C. 3501–3520), the FCC invited the general public and other Federal Agencies to take this opportunity to comment on the following information collection. Comments are requested concerning: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission’s burden estimates; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology. Pursuant to the Small Business Paperwork Relief Act of 2002, Public Law 107–198, see 44 U.S.C. 3506(c)(4), the FCC seeks specific comment on how it might further reduce the information collection burden for small business concerns with fewer than 25 employees.

OMB Control Number: 3060–1222.

Title: Incarcerated People’s Communications Services (IPCS) Provider Annual Reporting, Certification, and Other Requirements, WC Docket Nos. 23–62, 12–375.

Form Number(s): FCC Form 2301(a) and FCC Form 2301(b).

Type of Review: Revision of a currently approved information collection.

Respondents: Business or other for-profit.

Number of Respondents and Responses: 35 respondents; 43 responses.

Estimated Time per Response: 5–240 hours.

Frequency of Response: Annual reporting and certification reporting requirements, third party disclosure requirements, and on-occasion reporting requirements.

Obligation to Respond: Mandatory. Statutory authority for this collection of information is contained in sections 1, 2, 4(i)–(j), 5(c), 201(b), 218, 220, 225, 255, 276, 403, and 716 of the Communications Act of 1934, as amended, 47 U.S.C. 151, 152, 154(i)–(j), 155(c), 201(b), 218, 220, 225, 255, 276, 403, and 617, and the Martha Wright-Reed Just and Reasonable Communications Act of 2022, Public Law 117–338, 136 Stat. 6156.

Total Annual Burden: 10,565 hours.

Total Annual Cost: No cost.

Needs and Uses: This notice addresses the paperwork burdens associated with the alternate pricing plan rules that the Commission adopted to implement the Martha Wright-Reed Just and Reasonable Communications Act of 2022 (Martha Wright-Reed Act or the Act). That Act expands the Commission’s statutory authority over communications between incarcerated people and the non-incarcerated to include “any audio or video communications service used by inmates . . . regardless of technology used.” The new Act also amends section 2(b) of the Communications Act of 1934, as amended (Communications Act), to make clear that the Commission’s authority extends to intrastate as well as interstate and international communications services used by incarcerated people.

The Act directs the Commission to “promulgate any regulations necessary to implement” it, including the mandate that the Commission establish a “compensation plan” ensuring that all rates and charges for IPCS “are just and reasonable,” not earlier than 18 months and not later than 24 months after the Act’s January 5, 2023 enactment date. Pursuant to that directive, on July 22, 2024, the Commission released the *2024 IPCS Order*, FCC 24–75, 89 FR 77244 (Sept. 20, 2024), which fundamentally reforms the regulation of IPCS in all correctional facilities, regardless of the technology used to deliver these services, and significantly lowers the IPCS rates that incarcerated people and their loved ones will pay.

The *2024 IPCS Order* adopted new rules permitting IPCS providers to offer incarcerated people and their friends and family IPCS via optional “alternate pricing plans,” subject to clearly defined safeguards. To help ensure that consumers who enroll in the plans