

Issued in Washington, DC, on October 1, 2025, under authority delegated in 49 CFR 1.97.

**Linda Daugherty,**

*Acting Associate Administrator for Pipeline Safety.*

[FR Doc. 2025-19527 Filed 10-9-25; 8:45 am]

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**DEPARTMENT OF TRANSPORTATION**

**Pipeline and Hazardous Materials Safety Administration**

[Docket No. PHMSA-2023-0001]

**Pipeline Safety: Request for Special Permit; Tennessee Gas Pipeline, LLC (TGP)**

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA); U.S. Department of Transportation (DOT).

**ACTION:** Notice.

**SUMMARY:** On June 26, 2025, PHMSA published a notice to solicit public comment on a request for a special permit from Tennessee Gas Pipeline, LLC (TGP), a subsidiary of Kinder Morgan, Inc. The comment period closed on July 28, 2025. PHMSA is issuing this notice to extend the comment period for an additional 15 days to give the public more time to review the proposed special permit action and updated documents. At the conclusion of the 15-day extension comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit request.

**DATES:** Submit any comments regarding this special permit request by October 27, 2025.

**ADDRESSES:** Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- *E-Gov Website:* <http://www.regulations.gov>.

This site allows the public to enter comments on any **Federal Register** notice issued by any agency.

- *Fax:* 1-202-493-2251.

- *Mail:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE, Washington, DC 20590.

- *Hand Delivery:* Docket Management System: U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

*Instructions:* You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.regulations.gov>.

**Note:** There is a privacy statement published on <http://www.regulations.gov>. Comments, including any personal information provided, are posted without changes or edits to <http://www.regulations.gov>.

**Confidential Business Information:** Confidential Business Information (CBI) is commercial or financial information that is both customarily and treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 United States Code 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document submission containing CBI as “Confidential”; (2) send PHMSA, along with the original document, a second copy of the original document with the

CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Lee Cooper, DOT, PHMSA-PHP-80, 1200 New Jersey Avenue SE, Washington, DC 20590-0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

**FOR FURTHER INFORMATION CONTACT:**

*General:* Mr. Lee Cooper by telephone at 202-913-3171, or by email at [lee.cooper@dot.gov](mailto:lee.cooper@dot.gov).

*Technical:* Mr. Zaid Obeidi by telephone at 202-768-4354, or by email at [zaid.obeidi@dot.gov](mailto:zaid.obeidi@dot.gov).

**SUPPLEMENTARY INFORMATION:** PHMSA received a special permit request from Tennessee Gas Pipeline, LLC (TGP), a subsidiary of Kinder Morgan, Inc., on September 26, 2024, seeking the addition of a special permit segment extension to be incorporated into special permit PHMSA-2023-0001. This special permit segment extension request is a part of the active permit’s special permit inspection area. Special permit PHMSA-2023-0001 allows TGP to deviate from the Federal pipeline safety regulations in 49 CFR 192.611(a), (d), and 192.619(a), where a gas transmission pipeline segment has undergone a change from a Class 1 to a Class 3 location.

Special permit PHMSA-2023-0001 is active and was granted on July 31, 2023, and is effective until July 31, 2033, for one special permit segment, which included 6,685 feet (approximately 1.266 miles) of the TGP natural gas transmission pipeline system located in the State of Tennessee. The special permit segment extension is requested for an additional 502 feet (approximately 0.095 miles). If granted, the special permit segment would total 7,187 feet (approximately 1.361 miles).

The active special permit segment and requested extension, is as follows:

SPS No.	Status	County, state	Outside diameter (inches)	Line name	Length (feet)	Year installed	Maximum allowable operating pressure (pounds per square inch gauge)
726	Active Segment	Dickson, TN	36	500-3	6,685	1973	936
	Extension	Dickson, TN	36	500-3	502	1973	936

Upon receipt of this request, PHMSA reviewed the final environmental assessment (FEA) and finds that the expansion of the proposed special permit would not result in significant impacts to the human environment. Furthermore, the existing FEA and findings of no significant impact remain adequate, pursuant to the NEPA of 1969, as amended (42 U.S.C. 4321 *et seq.*). No further environmental assessment is required for this proposal.

TGP's special permit segment extension request, active special permit with conditions, and FEA are available for review and public comment in Docket No. PHMSA-2023-0001. PHMSA invites interested persons to review and submit comments in the docket on the special permit segment extension request. Please submit comments on any potential safety, environmental, and other relevant considerations implicated by the special permit request. Comments may include relevant data.

Before issuing a decision on the special permit request, PHMSA will evaluate all comments received on or before the comments closing date. Comments received after the closing date will be evaluated if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC, on October 1, 2025, under authority delegated in 49 CFR 1.97.

**Linda Daugherty,**

*Acting Associate Administrator for Pipeline Safety.*

[FR Doc. 2025-19529 Filed 10-9-25; 8:45 am]

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## DEPARTMENT OF TRANSPORTATION

### Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA-2008-0066]

#### Pipeline Safety: Request for Special Permit; Columbia Gulf Transmission, LLC (CGT)

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA); U.S. Department of Transportation (DOT).

**ACTION:** Notice.

**SUMMARY:** On June 26, 2025, PHMSA published a notice to solicit public comment on a request for a special permit from Columbia Gulf Transmission, LLC (CGT), a subsidiary of TC Energy. The comment period

closed on July 28, 2025. PHMSA is issuing this notice to extend the comment period for an additional 15 days to give the public more time to review the proposed special permit action and updated documents. At the conclusion of the 15-day extension comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit request.

**DATES:** Submit any comments regarding this special permit request by October 27, 2025.

**ADDRESSES:** Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- *E-Gov Website:* <http://www.regulations.gov>. This site allows the public to enter comments on any **Federal Register** notice issued by any agency.
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**Instructions:** You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.regulations.gov>.

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notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document submission containing CBI as "Confidential"; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Lee Cooper, DOT, PHMSA-PHP-80, 1200 New Jersey Avenue SE, Washington, DC 20590-0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

#### FOR FURTHER INFORMATION CONTACT:

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**Technical:** Mr. Zaid Obeidi by telephone at 202-768-4354, or by email at [zaid.obeidi@dot.gov](mailto:zaid.obeidi@dot.gov).

**SUPPLEMENTARY INFORMATION:** PHMSA received a special permit request from Columbia Gulf Transmission, LLC (CGT), a subsidiary of TC Energy, on March 27, 2024, seeking the addition of a new special permit segment to be incorporated into special permit PHMSA-2008-0066. The new segment request is a part of the active permit's special permit inspection area (SPIA) #2. Special permit PHMSA-2008-0066 allows CGT to deviate from the Federal pipeline safety regulations in 49 CFR 192.611(a), (d), and 192.619(a), where a gas transmission pipeline segment has undergone a change from a Class 2 to a Class 3 location.

Special permit PHMSA-2008-0066 is active and was granted on July 21, 2021;<sup>1</sup> it is effective until July 21, 2031 for 41 special permit segments, which include 146,027 feet (approximately 27.657 miles) of the CGT natural gas transmission pipeline system located in the State of Tennessee. The new special permit segment is requested for 7,900 feet (approximately 1.496 miles). If granted, the special permit segments would total 153,927 feet (approximately 29.153 miles).

<sup>1</sup> Special Permit PHMSA-2008-0066 was originally issued on March 2, 2010 and renewed on July 21, 2021.