

the specific reasons why a hearing on this application would be appropriate.

FOR FURTHER INFORMATION CONTACT: Erin Markin, Ph.D., or Shasta McClenahan, Ph.D., (301) 427-8401.

SUPPLEMENTARY INFORMATION: The subject modification to Permit No. 20528-05, issued on November 17, 2023 (88 FR 85880, December 11, 2023) is requested under the authority of the Endangered Species Act of 1973, as amended (16 U.S.C. 1531 *et seq.*) and the regulations governing the taking, importing, and exporting of endangered and threatened species (50 CFR parts 222-226).

Permit No. 20528-05 authorizes the permit holder to conduct research on Atlantic (*Acipenser oxyrinchus*) and shortnose (*A. brevirostrum*) sturgeon to determine their presence, status, health, habitat use, and movements in South Carolina waters. Researchers may use gill nets to capture sturgeon to measure, weigh, passive integrated transponder tag (PIT), dart tag, tissue sample, fin ray sample, and photograph prior to release. A subset of sturgeon may receive internal acoustic transmitters, gonad biopsy, and laparoscopy. Early life stages of each species may be lethally sampled to document occurrence of spawning. Up to two sturgeon of each species may unintentionally die annually during sampling activities. The permit holder requests, using the same methods listed above, authorization to: (1) increase the number of adult shortnose sturgeon from 5 to 20, annually, in the Edisto River, (2) capture and conduct research on 20 sub-adult/ adult Atlantic sturgeon and 10 sub-adult/adult shortnose sturgeon, annually, in the Winyah Bay system, (3) translocate up to 20 adult shortnose sturgeon annually from the Cooper River to the Santee River for enhancement purposes to improve recruitment and habitat use, (4) perform gastric lavage on a subset (up to 20) sub-adult/adult shortnose sturgeon in Lakes Moultrie/Marion; and (5) capture and conduct research on up to 25 sub-adult/ adult Atlantic sturgeon in Lakes Moultrie/Marion. The permit is valid through March 31, 2027.

Dated: September 25, 2025.

Shannon Bettridge,

Chief, Marine Mammal and Sea Turtle Conservation Division, Office of Protected Resources, National Marine Fisheries Service.

[FR Doc. 2025-19076 Filed 9-30-25; 8:45 am]

BILLING CODE 3510-22-P

DEPARTMENT OF COMMERCE

National Telecommunications and Information Administration

Agency Information Collection Activities; Submission to the Office of Management and Budget (OMB) for Review and Approval; Comment Request; NTIA Space Launch Frequency Coordination Portal

AGENCY: National Telecommunications and Information Administration, U.S. Department of Commerce.

ACTION: Notice of information collection, request for comment.

SUMMARY: The Department of Commerce, in accordance with the Paperwork Reduction Act of 1995 (PRA), invites the general public and other Federal agencies to comment on proposed, and continuing information collections, which helps us assess the impact of our information collection requirements and minimize the public's reporting burden. The purpose of this notice is to allow for 60 days of public comment preceding submission of the collection to OMB.

DATES: To ensure consideration, comments regarding this proposed information collection must be received on or before December 1, 2025.

ADDRESSES: Interested persons are invited to submit written comments by mail to Michael Litwack, Computer Scientist, Spectrum National Security Systems, Office of Spectrum Management 1401 Constitution Avenue NW, Washington, DC 20230, or by email to mlitwack@ntia.gov. Please reference NTIA Space Launch Coordination Portal in the subject line of your comments. Do not submit Confidential Business Information or otherwise sensitive or protected information.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or specific questions related to collection activities should be directed to Michael Litwack, Computer Scientist, Spectrum National Security Systems, Office of Spectrum Management 1401 Constitution Avenue NW, Washington, DC 20230, 202-821-6532, and mlitwack@ntia.gov.

SUPPLEMENTARY INFORMATION:

I. Abstract

NTIA serves as the President's principal advisor on telecommunications policies and manages the use of the radio-frequency spectrum by federal agencies. See 47 U.S.C. 902(b)(2). The Space Portal effort seeks to simplify spectrum requests for commercial space launch providers.

Currently, the process is a manual request coordinated via email. This effort will provide a central portal where a commercial space launch entity will submit a request for a launch. The commercial launch provider will initiate a request, and the request will be coordinated amongst the federal agencies. The portal will provide a transparent view of where spectrum requests are in the federal spectrum approval process. Commercial launch providers will be able to view the status of their requests and respond to actionable items. This portal ensures compliance with Executive Order 12046, which establishes NTIA's spectrum oversight role, and 47 CFR part 300, which requires that federal systems must adhere to the NTIA manual's procedures and data formats.

II. Method of Collection

Information will be collected electronically through a web application. This portal will collect requests and then route those requests to multiple agencies. Multiple dashboards will display information to users. Commercial space launch entities will be able to review their requests and visualize where their request is in the coordination process. Additionally, federal entities will be able to view all aspects of a request including comments from other federal agencies.

III. Data

OMB Control Number: 06XX-XXXX.

Form Number(s): None.

Type of Review: Regular submission, new information collection.

Affected Public: Commercial Space Launch Providers.

Estimated Number of Respondents: 15.

Estimated Time per Response: 3 hours.

Estimated Total Annual Burden Hours: 3,000 hours.

Estimated Total Annual Cost to Public: \$194,460.

Respondent's Obligation: Mandatory.

Legal Authority: Executive Order 12046, 47 CFR part 300, 47 U.S.C. 902(b)(2).

IV. Request for Comments

We are soliciting public comments to permit the Department/Bureau to: (a) Evaluate whether the proposed information collection is necessary for the proper functions of the Department, including whether the information will have practical utility; (b) Evaluate the accuracy of our estimate of the time and cost burden for this proposed collection, including the validity of the methodology and assumptions used; (c)

Evaluate ways to enhance the quality, utility, and clarity of the information to be collected; and (d) Minimize the reporting burden on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Comments that you submit in response to this notice are a matter of public record. We will include or summarize each comment in our request to OMB to approve this Information Collection Request. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you may ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Sheleen Dumas,

Departmental PRA Compliance Officer, Office of the Under Secretary for Economic Affairs, Commerce Department.

[FR Doc. 2025–19192 Filed 9–30–25; 8:45 am]

BILLING CODE 3510–60–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR25–70–000.

Applicants: Southern California Gas Company.

Description: 284.123 Rate Filing: Offshore Delivery Service Rate Revision September 2025 to be effective 9/1/2025.

Filed Date: 9/26/25.

Accession Number: 20250926–5098.

Comment Date: 5 p.m. ET 10/17/25.

Docket Numbers: RP25–1159–000.

Applicants: Florida Gas Transmission Company, LLC.

Description: 4(d) Rate Filing: Amended Non-Conforming with FP&L—Contract No. 111145 to be effective 10/1/2025.

Filed Date: 9/26/25.

Accession Number: 20250926–5026.

Comment Date: 5 p.m. ET 10/8/25.

Docket Numbers: RP25–1160–000.

Applicants: Double E Pipeline, LLC.

Description: 4(d) Rate Filing: Amendments to FTSA & NRA with

ExxonMobil Oil Corp. to be effective 10/1/2025.

Filed Date: 9/26/25.

Accession Number: 20250926–5049.

Comment Date: 5 p.m. ET 10/8/25.

Docket Numbers: RP25–1161–000.

Applicants: ANR Pipeline Company.

Description: 4(d) Rate Filing: Tourmaline 141537 Non-Conforming Agmt to be effective 11/1/2025.

Filed Date: 9/26/25.

Accession Number: 20250926–5097.

Comment Date: 5 p.m. ET 10/8/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 26, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–19159 Filed 9–30–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17–66–002]

Venture Global Plaquemines LNG, LLC; Notice of Request for Extension of Time

Take notice that on September 19, 2025, Venture Global Plaquemines LNG, LLC (Plaquemines LNG) requested that the Commission grant an extension of time, until December 31, 2027, to construct and place into service its Plaquemines Export Terminal (Project) located in Plaquemines Parish, Louisiana as authorized in the Order Granting Authorizations Under Sections 3 and 7 of the Natural Gas Act (Order).¹ The Order required Plaquemines LNG to complete construction of the Project and make it available for service within seven years of the date of the Order, or by September 30, 2026.

Plaquemines LNG states that mobilization and site preparation at the Project site began in the summer of 2020, and construction of the terminal facilities commenced on August 18, 2021. Plaquemines LNG states that on March 13, 2023, Venture Global LNG, Inc. (parent company of Plaquemines LNG) announced its final investment decision and the closing of financing for the second phase of the Project. Plaquemines LNG states that, after obtaining the required Commission approvals, it began liquified natural gas (LNG) production and exported its first commissioning cargo in December 2024. In total, Plaquemines LNG states that it has entered into Sale and Purchase Agreements for the full 20 million metric tons per annum nameplate capacity of the terminal, with most of these agreements covering a 20-year term.

Plaquemines LNG states that the COVID–19 pandemic had negative effects on both supply chains and global LNG demand. Plaquemines LNG also notes that severe weather delayed early construction progress on the Project. Additionally, Plaquemines LNG notes that the terminal's modular LNG train components, thousands of automated control systems, and other facilities require longer commissioning and completion timelines compared to more traditional types of LNG trains. Plaquemines LNG anticipates placing all of its Phase 1 facilities in service during the fourth quarter of 2026 and the remaining Phase 2 facilities in service

¹ *Venture Global Plaquemines LNG, LLC*, 168 FERC ¶ 61,204 (2019).