

by mid-2027. Therefore, Plaquemines LNG requests an extension of time until December 31, 2027 to place all of its authorized facilities in-service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Plaquemines LNG's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>2</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>3</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>4</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).<sup>5</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>6</sup> The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this

document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at [public.referenceroom@ferc.gov](mailto:public.referenceroom@ferc.gov).

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

*To file via USPS:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*To file via any other courier:* Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

*Comment Date:* 5:00 p.m. Eastern Time on October 14, 2025.

Dated: September 26, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-19160 Filed 9-30-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG25-540-000.

*Applicants:* SR Adamsville, LLC.

*Description:* SR Adamsville, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926-5082.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* EG25-541-000.

*Applicants:* BT Cantwell Solar, LLC.

*Description:* BT Cantwell Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926-5116.

*Comment Date:* 5 p.m. ET 10/17/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER25-1886-001.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2025-09-26 Deficiency Response to Demand Response and Emergency Resources Reform to be effective 9/1/2027.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926-5129.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25-3352-001.

*Applicants:* PPL Electric Utilities Corporation.

*Description:* Tariff Amendment: Amendment PPL Electric Order No. 898 Rate Filing to be effective 10/31/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926-5029.

*Comment Date:* 5 p.m. ET 10/3/25.

*Docket Numbers:* ER25-3352-002.

*Applicants:* PPL Electric Utilities Corporation.

*Description:* Tariff Amendment: Amendment PPL Electric Order No. 898 Rate Filing to be effective 10/31/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926-5100.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25-3522-000.

*Applicants:* Minco Wind I, LLC.

*Description:* 205(d) Rate Filing: Minco Wind I Certificate of Concurrence to SFA in ER25-3398 to be effective 9/26/2025.

*Filed Date:* 9/25/25.

*Accession Number:* 20250925-5135.

*Comment Date:* 5 p.m. ET 10/16/25.

*Docket Numbers:* ER25-3523-000.

<sup>2</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

<sup>3</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>4</sup> *Id.* at P 40.

<sup>5</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>6</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

*Applicants:* Minco II Energy Storage, LLC.

*Description:* 205(d) Rate Filing: Minco II ES Certificate of Concurrence to SFA in ER25–3398 to be effective 9/26/2025.

*Filed Date:* 9/25/25.

*Accession Number:* 20250925–5138.

*Comment Date:* 5 p.m. ET 10/16/25.

*Docket Numbers:* ER25–3524–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* 205(d) Rate Filing: WDT SA 3: Extension to Port of Oakland SA to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5000.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3525–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Original E&P Agreement, SA No. 7739; Project Identifier No. AF2–388/AG1–433 to be effective 9/2/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5024.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3525–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Amended E&P Agreement, SA No. 7739; Project Identifier No. AF2–388/AG1–433 to be effective 9/2/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5090.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3526–000.

*Applicants:* Keystone Wind Marketing LLC.

*Description:* Tariff Amendment: Keystone Wind Notice of MBR Cancellation Request to be effective 9/27/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5027.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3527–000.

*Applicants:* American Transmission Systems, Incorporated.

*Description:* 205(d) Rate Filing: ATSI submits amended IA SA No. 3994 to be effective 11/26/2025.

*Accession Number:* 20250926–5030.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3528–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Amendment to ISA, SA No. 1365; Queue No. H21\_W68/K11 to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5033.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3529–000.

*Applicants:* Louisville Gas and Electric Company.

*Description:* Tariff Amendment: KYMEA Engineering and Procurement Services Agreement Termination to be effective 9/15/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5046.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3530–000.

*Applicants:* NorthWestern Corporation.

*Description:* Tariff Amendment: Cancellation of RS 324 Interface Capacity Settlement Agmt to be effective 12/1/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5047.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3531–000.

*Applicants:* Louisville Gas and Electric Company.

*Description:* Tariff Amendment: KYMEA Provisional Large Generator Interconnection Agreement Termination to be effective 9/15/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5050.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3532–000.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* 205(d) Rate Filing: 2025–09–25 NSP–HES–Sioux Falls SISA–776 to be effective 9/29/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5059.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3533–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* 205(d) Rate Filing: TO: Balancing Accounts Update 2026 (TRBAA, RSBAA, ECRBAA) to be effective 1/1/2026.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5075.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3534–000.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* 205(d) Rate Filing: 2025–09–25 NSP–HES–Madelia SISA 777 to be effective 9/29/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5079.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3535–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* 205(d) Rate Filing: Amendment to ISA, Service of Agreement No. 6827; AE1–108 to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5096.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3536–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of GIA SA No. 7530; Project Identifier No. AG1–239 to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5115.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3537–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of CSA SA No. 7531; Project Identifier No. AG1–239 to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5121.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3538–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Amendment: Notice of Cancellation of CSA SA No. 7532; Project Identifier No. AG1–239 to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5128.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3539–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 205(d) Rate Filing: Revisions to Attachment V GIP for Integration of IBR Performance Requirements to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5130.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3540–000.

*Applicants:* Northern States Power Company, a Wisconsin corporation.

*Description:* 205(d) Rate Filing: 2025–09–26 NSP–DPC FSA 177 to be effective 9/29/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5131.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3541–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Compliance Filing to Include Details of Calculation of Opportunity Cost Adders to be effective 12/5/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5142.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3542–000.

*Applicants:* Alliant Energy Corporate Services, Inc.

*Description:* 205(d) Rate Filing: Amended and Restated System Coordination and Operating Agreement to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5145.

*Comment Date:* 5 p.m. ET 10/17/25.

*Docket Numbers:* ER25–3543–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* 205(d) Rate Filing: 2025–09–26 Att X—ERAS Quarterly Study Cycle Expansion to be effective 11/26/2025.

*Filed Date:* 9/26/25.

*Accession Number:* 20250926–5169.

*Comment Date:* 5 p.m. ET 10/17/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: September 26, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025–19158 Filed 9–30–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14787–004]

#### **Black Canyon Hydro, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Seminole Pumped Storage Project and Public Comment Sessions Soliciting Comments**

In accordance with the National Environmental Policy Act of 1969<sup>1</sup> and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Seminole Pumped Storage Project (FERC No. 14787) and has prepared a draft environmental impact statement (EIS) to evaluate the environmental effects of licensing the 972-megawatt project. The project would be located at the U.S. Bureau of Reclamation's (Reclamation) Seminole Reservoir on the North Platte River in Carbon County, Wyoming, approximately 35 miles northeast of Rawlins, Wyoming. The project would occupy 1,025.94 acres of land managed by Bureau of Land Management (BLM), 77.00 acres managed by Reclamation, and 830 acres of private lands. Reclamation, BLM, the U.S. Fish and Wildlife Service, the U.S. Army Corps of Engineers, the Western Area Power Administration, the Saratoga-Encampment-Rawlins Conservation District, the Medicine Bow Conservation District, and the Carbon County Board of Commissioners participated as cooperating agencies to prepare the EIS. The draft EIS contains an analysis of the applicant's proposal and the alternatives for licensing the Seminole Pumped Storage Project. The draft EIS documents the views of governmental agencies, non-governmental organizations, affected Native-American Tribes, the public, the license applicant, and Commission staff.

The Commission provides all interested persons with an opportunity to view and/or print the draft EIS via the internet through the Commission's Home Page (<http://www.ferc.gov/>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at (866) 208–3676, or for TTY, (202) 502–8659.

You may also register online at <https://ferconline.ferc.gov/FERConline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

All comments must be filed on or before 5:00 p.m. Eastern Time on January 2, 2026.<sup>2</sup>

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <https://ferconline.ferc.gov/efiling.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–14787–004.

Anyone may intervene in this proceeding based on this draft EIS (18 CFR 380.10). You must file your request

<sup>1</sup> National Environmental Policy Act of 1969, amended (Pub. L. 91–190, 42 U.S.C. 4321–4347, as amended by Pub. L. 94–52, July 3, 1975, Pub. L. 94–83, August 9, 1975, Pub. L. 97–258, 4(b), September 13, 1982, Pub. L. 118–5, June 3, 2023, Pub. L. 119–21, July 4, 2025).

<sup>2</sup> The Commission's Rules of Practice and Procedure provide that if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline does not end until the close of business on the next business day. 18 CFR 385.2007(a)(2) (2025). Because the 90-day filing deadline falls on a holiday (i.e., January 1, 2026), the filing deadline is extended until the close of business on Friday, January 2, 2026.