

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or *OPP@ferc.gov*.

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file the following on or before 5:00 p.m. Eastern Time November 24, 2025: (1) copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification.

o. Final amendments to the application must be filed with the Commission on or before 5:00 p.m. Eastern Time on October 27, 2025.

Dated: September 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-18998 Filed 9-29-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15094-002]

Consolidated Hydro New York, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On September 16, 2025, the New York State Department of Environmental Conservation (New York DEC) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act Section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Consolidated Hydro New York, LLC, in conjunction with the above captioned project, on September 12, 2025. Pursuant to the Commission's regulations,¹ we hereby notify the New York DEC of the following:

Date of Receipt of the Certification Request: September 12, 2025.

¹ 18 CFR 4.34(b)(5)(iii).

Reasonable Period of Time to Act on the Certification Request: One year (September 12, 2026).

If the New York DEC fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: September 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-18997 Filed 9-29-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15094-002]

Ohio Power and Light, LLC; Notice Soliciting Scoping Comments and Procedural Schedule

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Original Major License.

b. Project No.: 15094-002.

c. Date filed: January 23, 2025.

d. Applicant: Ohio Power and Light, LLC.

e. Name of Project: Robert C. Byrd Locks and Dam Hydroelectric Project (RC Byrd Project or project).

f. Location: On the Ohio River in Mason County, West Virginia, at the U.S. Army Corps of Engineers' (Corps) Robert C. Byrd Locks and Dam. The project would occupy about 16 acres of federal land managed by the Corps.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contacts: Mr. Jeremy King, P.E., Chief Executive Officer, Current Hydro LLC (agent for the applicant, Ohio Power and Light, LLC), One Boston Place, Suite 2600, Boston, MA 02108, Telephone: (706) 835-8516, Email: jeremy@currenthydro.com; and Ms. Hailee Kessell, Senior Regulatory Lead, Current Hydro LLC, Telephone: (315) 558-9834, Email: hailee@currenthydro.com.

i. FERC Contact: Andy Bernick at (202) 502-8660, or andrew.bernick@ferc.gov.

j. Deadline for Filing Scoping Comments: on or before 5:00 p.m. Eastern Time on October 20, 2025.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's

eFiling system at <https://ferconline.ferc.gov/FERCOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Robert C. Byrd Locks and Dam Hydroelectric Project (P-15094-002).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing but is not ready for environmental analysis at this time.

l. The proposed RC Byrd Project would be constructed at the two parallel decommissioned lock chambers on the West Virginia side of RC Byrd Locks and Dam and would consist of the following new facilities: (1) two 110-foot-wide, 850-foot-long intake channels with trash racks (with a clear spacing of 5 inches); (2) two 110-foot-wide, 142.5-foot-long, and 67-foot-high concrete powerhouses within the decommissioned lock chambers; (3) three horizontal pit Kaplan turbine-generator units in each powerhouse with a total installed capacity of 28.5 megawatts (MW) for both powerhouses; (4) two 110-foot-wide, 955-foot-long tailrace channels; (5) a 250-foot-long, 12.47-kilovolt (kV) underground generator lead from each powerhouse to a new 110-foot-long and 110-foot-wide substation containing a 12.47-kV/69-kV step-up transformer; (6) a 2.5-mile-long, 69-kV overhead transmission line connecting the project to the point of interconnection at the existing Apple Grove substation; (7) a proposed 170-foot-long access road between the existing Corps facility

access road and a parking area; and (8) appurtenant facilities.

The proposed RC Byrd Project would operate in a run-of-release mode, whereby outflow from the project would approximate inflow made available for generation by the Corps. The RC Byrd Project is projected to have an annual energy generation of about 165,169 megawatt-hours.

m. A copy of the application is available for review on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the project's docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/> *FERCOnline.aspx* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

o. *Scoping Process:* Pursuant to the National Environmental Policy Act (NEPA), Commission staff, in cooperation with the Corps, intends to prepare a NEPA document that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in the scoping document (SD), issued September 25, 2025.

Copies of the SD outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in

the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

p. *Procedural schedule:*¹
Issue Notice of Ready for Environmental Analysis: October 2025.

Dated: September 25, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-18991 Filed 9-29-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-546-000]

Transcontinental Gas Pipe Line Company, LLC: Notice of Application and Establishing Intervention Deadline

Take notice that on September 12, 2025, Transcontinental Gas Pipe Line Company, LLC (Transco), Post Office Box 1396, Houston, Texas 77251-1396, filed an application under section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for its Offshore Abandonment Project (Project). The Project consists of abandoning approximately 26 miles of 12- and 24-inch-diameter offshore gathering lateral in the Galveston Area Block 239 and the High Island Area Blocks 154, 179, and 206, located in Federal Waters, Offshore Texas. Transco states that the Project will eliminate costs and risks associated with retention of the Facilities. Transco estimates the total cost of the Project to be \$4.7 million, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three

¹Commission staff is aware that the project sponsor intends to pay a fee under Section 112 of the National Environmental Policy Act (NEPA), which establishes a deadline for the NEPA review of this project, and is awaiting notice from the Council on Environmental Quality (CEQ) that the fee has been paid. See 42 U.S.C. 4336f.

digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.reference@ferc.gov.

Any questions regarding the proposed project should be directed to Travis Beach, Regulatory Analyst, Lead, Post Office Box 1396, Houston, Texas 77251, by phone at (346) 439-0447, or by email at Travis.Beach@Williams.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on October 16, 2025. How to file protests, motions to intervene, and comments is explained below.

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¹ 18 CFR 157.9.