

Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, or by email (with a link to the document) at Juan.Eligio@bwpipelines.com.

Protests and motions to intervene must be served on the applicant for Docket No. CP25–549–000 either by mail at: J. Kyle Stephens, Vice President, Regulatory Affairs, Texas Gas Transmission, LLC, Suite 2800, Houston, Texas 77046, or by email (with a link to the document) at Kyle.Stephens@bwpipelines.com.

Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed⁹ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹⁰ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹¹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the “eLibrary” link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

⁹ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹⁰ 18 CFR 385.214(c)(1).

¹¹ 18 CFR 385.214(b)(3) and (d).

Intervention Deadline: 5:00 p.m. Eastern Time on October 16, 2025.

Dated: September 25, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–18993 Filed 9–29–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the commission received the following accounting Request filings:

Docket Numbers: AC25–129–000.

Applicants: Dominion Energy Services, Inc.

Description: Virginia Electric and Power Company, Inc., dba Dominion Energy Virginia submits requests for approval to use Account 439, to record a one-time cumulative effect adjustment, etc.

Filed Date: 9/25/25.

Accession Number: 20250925–5084.

Comment Date: 5 p.m. ET 10/16/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20–2845–004; ER25–1104–001; ER20–1657–003; ER20–2846–004; ER18–315–004.

Applicants: Wildwood Lessee, LLC, Mechanicsville Lessee, LLC, Mechanicsville Solar, LLC, Aulander Holloman Solar, LLC, Albemarle Beach Solar, LLC.

Description: Supplement to 04/30/2025, Notice of Non-Material Change in Status of Albemarle Beach Solar, LLC, et al.

Filed Date: 9/23/25.

Accession Number: 20250923–5100.

Comment Date: 5 p.m. ET 10/14/25.

Docket Numbers: ER23–696–002.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Service Agreement No. 6717; Queue No. NQ182 to be effective 11/25/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5051.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER23–1905–002.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to Service Agreement No. 6914; Queue No. NQ178 to be effective 11/25/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5049.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER24–1868–002.

Applicants: El Paso Electric Company.

Description: Compliance filing: OATT Revisions—Attachment M and N to be effective 6/3/2024.

Filed Date: 9/25/25.

Accession Number: 20250925–5108.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER24–2033–002.

Applicants: GridLiance High Plains LLC.

Description: Compliance filing: GHP Order 2023 Further Compliance Filing to be effective 9/1/2024.

Filed Date: 9/25/25.

Accession Number: 20250925–5047.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER24–2034–002.

Applicants: GridLiance Heartland LLC.

Description: Compliance filing: GLH Order 2023 Further Compliance Filing to be effective 9/1/2024.

Filed Date: 9/25/25.

Accession Number: 20250925–5048.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–2512–000.

Applicants: Faraday Solar B LLC. *Description:* Supplement to 06/13/2025, ER25–2512–000 tariff filing.

Filed Date: 9/12/25.

Accession Number: 20250912–5117.

Comment Date: 5 p.m. ET 9/30/25.

Docket Numbers: ER25–2865–001.

Applicants: California Independent System Operator Corporation.

Description: Tariff Amendment: 2025–09–25 Deficiency Response—LGIA btwn CAISO, Arlington & SDG&E—Saddle Mtn to be effective 9/15/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5101.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–2996–000; ER25–3000–000.

Applicants: Ninnescah Wind Renewables, LLC, Kingman Wind I, LLC.

Description: Supplement to 07/28/2025, Kingman Wind I, LLC et al. tariff filing.

Filed Date: 9/25/25.

Accession Number: 20250925–5032.

Comment Date: 5 p.m. ET 10/6/25.

Docket Numbers: ER25–2998–000.

Applicants: Kingman Wind II, LLC.

Description: Supplement to 07/28/2025 Kingman Wind II, LLC, tariff filing.

Filed Date: 9/25/25.

Accession Number: 20250925–5033.

Comment Date: 5 p.m. ET 10/6/25.

Docket Numbers: ER25–2999–000; ER25–3001–000.

Applicants: Freepoint Energy Solutions LLC, Freepoint Commodities LLC.

Description: Supplement to 07/28/2025, Freepoint Commodities LLC, et al. tariff filing.

Filed Date: 9/25/25.

Accession Number: 20250925–5106.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3162–001.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 1768R2 American Electric Power Service Corporation NITSA NOA Motion for Deferral to be effective 12/31/9998.

Filed Date: 9/25/25.

Accession Number: 20250925–5029.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3506–000.

Applicants: SF Aggregator, LLC.

Description: 205(d) Rate Filing: Market-Based Rate Application to be effective 11/24/2025.

Filed Date: 9/24/25.

Accession Number: 20250924–5142.

Comment Date: 5 p.m. ET 10/15/25.

Docket Numbers: ER25–3507–000.

Applicants: Ingenco Wholesale Power, L.L.C.

Description: Tariff Amendment: Notice of Cancellation—Rate Schedule FERC No. 1, Reactive Power Compensation to be effective 9/25/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5000.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3508–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 3927R2 SWEPCO GIA to be effective 9/17/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5005.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3509–000.

Applicants: American Transmission Systems, Incorporated.

Description: 205(d) Rate Filing: ATSI submits amended Construction Agmt SA No. 6943 to be effective 11/25/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5023.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3510–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: NSA, Original Service Agreement No. 7753; Queue No. AF1–134 to be effective 11/25/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5026.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3511–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 3878R1 States Edge Wind I GIA to be effective 9/15/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5036.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3512–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 3879R1 States Edge Wind I GIA to be effective 9/15/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5037.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3513–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 3880R1 States Edge Wind I GIA to be effective 9/15/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5040.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3514–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2025–09–25_SA 4557 Ameren Missouri–Ameren Missouri GIA (R1047) to be effective 9/17/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5042.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3515–000.

Applicants: Entergy Louisiana, LLC, Entergy Mississippi, LLC, Entergy New Orleans, LLC, Entergy Arkansas, LLC.

Description: Tariff Amendment: Entergy Arkansas, LLC submits tariff filing per 35.15: EAL Cancellation of GG Power Purchase Agreements to be effective 10/1/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5058.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3516–000.

Applicants: Entergy Louisiana, LLC.

Description: Tariff Amendment: ELL Cancellation of EML GGNS PPA to be effective 10/1/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5060.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3517–000.

Applicants: AEP Texas Inc.

Description: 205(d) Rate Filing: AEPTX–TNMP (Rio Pecos) First Amended Facilities Development Agreement to be effective 9/16/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5062.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3518–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: 205(d) Rate Filing: Amendment to Rate Schedule FERC No. 6 to be effective 11/25/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5073.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3519–000.

Applicants: Pacific Gas and Electric Company.

Description: 205(d) Rate Filing: TO SA 343: SVP WPA for Kifer Receiving Station to be effective 9/26/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5089.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3520–000.

Applicants: Upper Missouri G. & T. Electric Cooperative, Inc.

Description: 205(d) Rate Filing: Revised Rate Schedules FERC Nos. 7 and 11 to be effective 11/1/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5096.

Comment Date: 5 p.m. ET 10/16/25.

Docket Numbers: ER25–3521–000.

Applicants: Duke Energy Indiana, LLC.

Description: 205(d) Rate Filing: DEI–IN Solar 1, LLC—Rate Schedule No. 287 to be effective 11/1/2025.

Filed Date: 9/25/25.

Accession Number: 20250925–5121.

Comment Date: 5 p.m. ET 10/16/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 25, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–18978 Filed 9–29–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15230–002]

Pike Island Hydropower Corporation; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 15230–002.

c. *Date filed:* May 14, 2024.

d. *Applicant:* Pike Island Hydropower Corporation (Pike Island Corporation).

e. *Name of Project:* Pike Island Hydroelectric Project (Pike Island Project).

f. *Location:* The proposed project would be located at the U.S. Army Corps of Engineers' (Corps) Pike Island Locks and Dam on the Ohio River in Belmont County, Ohio and Ohio County, West Virginia. The proposed project would occupy 4.35 acres of federal land administered by the Corps.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jeremy King, P.E., Chief Executive Officer, Current Hydro, 3150 Southwest Freeway, Suite 101, PMB 50808, Houston, TX 77098; email: jeremy@currenthydro.com; or Hailee Kessel, Director of Regulatory Affairs, Current Hydro, 3150 Southwest Freeway, Suite 101, PMB 50808, Houston, TX 77098; phone: (315) 558–9834 or email: hailee@currenthydro.com.

i. *FERC Contact:* Colleen Corballis, (202) 502–8598 or colleen.corballis@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on October 27, 2025; reply comments are due on or before 5:00 p.m. Eastern Time on November 10, 2025.¹

¹ Commission staff is aware that the project sponsor intends to pay a fee under section 112 of the National Environmental Policy Act (NEPA), which establishes a deadline for the NEPA review of these projects, and is awaiting notice from the Council on Environmental Quality that the fee has

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Pike Island Hydroelectric Project (P–15230–002).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.²

l. *The proposed project would use the Corps' existing Pike Island Locks and Dam and would consist of the following proposed features:* (1) a 90-foot-wide, 180-foot-long, and 69-foot-high intake section with trash racks; (2) a 186.8-foot-long, 98-foot-wide, and 74.5-foot-high concrete powerhouse on the west bank of the Ohio River; (3) two identical Kaplan pit turbine-generators with a total installed capacity of 19.999 megawatts; (4) a 390-foot-long, 95-foot-wide tailrace channel; (5) a 550-foot-

long, 12.47-kilovolt (kV), 25-megavolt ampere underground utilidor crossing under River Road; (6) a 100-foot-long, 120-foot-wide substation, connected to the 69-kV Glenn Run-Tiltonsville interconnection point via a 3,600-foot-long, 69-kV three phase overhead transmission line; and (7) appurtenant facilities. The proposed project would have an estimate average annual generation of 136.1 gigawatt hours.

been paid. Therefore, we are waiving, in part, 18 CFR 4.34(b) to shorten the deadline for filing comments, recommendations, terms and conditions, prescriptions, and reply comments to accommodate the expected schedule required under section 112 of NEPA. See 42 U.S.C. 4336f.

² A notice of intent to prepare a NEPA document will be forthcoming.

long, 12.47-kilovolt (kV), 25-megavolt ampere underground utilidor crossing under River Road; (6) a 100-foot-long, 120-foot-wide substation, connected to the 69-kV Glenn Run-Tiltonsville interconnection point via a 3,600-foot-long, 69-kV three phase overhead transmission line; and (7) appurtenant facilities. The proposed project would have an estimate average annual generation of 136.1 gigawatt hours.

Pike Island Corporation proposes to operate the proposed Pike Island Project in a run-of-release mode, meaning it would generate using flows made available by the Corps. More specifically, project outflow would equal project inflow made available for generation via normal water flow of the Ohio River, according to the Corps' existing water level and discharge management practices. The proposed project would only use flows made available for release according to daily operation guidelines and directives issued by the Corps as part of its project river management. The Corps would continue to regulate water elevation and discharge according to its current operation guidelines.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at FEROnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful